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Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-5154 Filed 3-2-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-199-001]

Panhandle Eastern Pipe Line Company; Notice of Compliance Filing

February 25, 1999.

Take notice that on February 22, 1999, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the revised tariff sheets listed on Appendix A attached to the filing to be effective February 6, 1999.

Panhandle states that the purpose of this filing is to comply with the Commission's Letter Order issued on February 5, 1999 in Docket No. RP99-199-000. The revised tariff sheets included herewith modify certain of Panhandle's pro forma service agreements by removing language from the specific details regarding types of discounts Panhandle may agree to, which the Commission directed Panhandle to remove. Specifically, the clarifications on rate components and overall rate have been removed from the pro forma service agreements for Rate Schedules FT, EFT, SCT, IT, EIT, IOS, IIOS, WS, IWS, PS, FS and LFT.

Panhandle states that copies of this filing are being served on all affected customers, applicable state regulatory agencies and all parties to this proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/>

rims.htm (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-220-000]

Reliant Energy Gas Transmission Company; Notice of Request Under Blanket Authorization

February 25, 1999.

Take notice that on February 18, 1999, Reliant Energy Gas Transmission Company (REGT), 1111 Louisiana Street, Houston, Texas 77002, filed in Docket No. CP99-220-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations (18 CFR 157.205, 157.212) under the Natural Gas Act (NGA) for authorization to operate meter station facilities in Union County, Arkansas, under REGT's blanket certificate issued in Docket Nos. CP82-384-000 and CP82-384-001, pursuant to Section 7 of the NGA, all as more fully set forth in the request that is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm>. (call 202-208-2222 for assistance).

REGT proposes to operate a 2-inch I-shape meter station which is being installed under Natural Gas Policy Act Section 311 authorization for the delivery of gas to Reliant Energy Arkla (Arkla), a distribution division of Reliant Energy, Incorporated, which is the parent company of REGT. It is stated that the meter station will be used to deliver gas being transported under Section 311 as well as Part 284 of the Commission's regulations. It is asserted that the facilities will accommodate deliveries of up to 50 Dt equivalent of gas on a peak day and approximately 18,250 Dt equivalent on an annual basis. REGT estimates the construction cost at \$1,583, and states that it will be reimbursed by Arkla for the Cost.

It is stated that REGT's FERC Gas Tariff does not prohibit additional delivery points. It is explained that the volume of gas delivered to Arkla will be within Arkla's existing contract quantity and that REGT has sufficient capacity to accomplish the deliveries without detriment or disadvantage to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.

Acting Secretary.

[FR Doc. 99-5152 Filed 3-2-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-221-000]

Reliant Energy Gas Transmission Company; Notice of Request Under Blanket Authorization

February 25, 1999.

Take notice that on February 18, 1999, Reliant Energy Gas Transmission Company (REGT), 1111 Louisiana, Houston, Texas 77002-5231, filed in Docket No. CP99-221-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to construct and operate certain facilities in Oklahoma under REGT's blanket certificate issued in Docket No. CP82-384-000 and CP82-384-001 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

REGT specifically proposes to construct and operate two 2-inch delivery taps, first-cut regulators and one 4-inch meter station to serve Reliant Energy ARKLA, a division of Reliant Energy, Incorporated (ARKLA). The proposed facilities will be located on REGT's lines 10 and 10-1 in Stephens County, Oklahoma. The total estimated volume to be delivered to this meter station is 400,000 Dth annually and

4,000 Dth on a peak day. The facilities will be constructed at an estimated cost of \$75,369 and ARKLA will reimburse REGT the construction costs.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-5159 Filed 3-2-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-200-001]

Trunkline Gas Company; Notice of Compliance Filing

February 25, 1999.

Take notice that on February 22, 1999, Trunkline Gas Company (Trunkline) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the revised tariff sheets listed on Appendix A attached to the filing to be effective February 6, 1999.

Trunkline states that the purpose of this filing is to comply with the Commission's Letter Order issued on February 5, 1999 in Docket No. RP99-200-000. The revised tariff sheets included herewith modify certain of Trunkline's pro forma service agreements by removing language from the specific details regarding types of discounts Trunkline may agree to, which the Commission directed Trunkline to remove from the pro forma service agreements.

Trunkline states that copies of this filing are being served on all affected customers, applicable state regulatory agencies and parties to this proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section

385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-5158 Filed 3-2-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR99-9-000]

The Union Light, Heat and Power Company; Notice of Petition for Rate Approval

February 25, 1999.

Take notice that on February 12, 1999, The Union Light, Heat and Power Company (Union) filed a petition for rate approval, pursuant to Section 284.123(b)(2) of the Commission's Regulations, requesting that the Commission approve as fair and equitable a reservation fee of \$0.3441 per MMBtu for firm-no-notice Section 311 transportation services performed on its system. Union states that this rate was developed using the Straight Fixed Variable method of rate design and is a 100 percent reservation charge rate.

Union states that it is an intrastate pipeline within the meaning of Section 2(16) of the NGPA and it owns and operates pipeline facilities in Kentucky. The proposed cost of service and resulting unit rate are based on actual costs incurred for the 12 month period ended November 30, 1998 on Union's system. Union states that it will commence service on the date on which the petition was filed.

Pursuant to Section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the filing date, the rate will be deemed to be fair and equitable and not in excess of an amount which interstate pipelines would be permitted to charge for similar transportation service. The Commission may, prior to the expiration of the 150-day period, extend the time for action or institute a proceeding to afford parties an opportunity for written comments and

for the oral presentation of views, data, and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene in accordance with Sections 385.211 and 835.214 of the Commission's Rules of Practice and Procedures. All motions must be filed with the Secretary of the Commission on or before March 9, 1999. The petition for rate approval is on file with the Commission and is available for public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (Call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC99-39-000, et al.]

Storm Lake Power Partners II LLC, et al.; Electric Rate and Corporate Regulation Filings

February 24, 1999.

Take notice that the following filings have been made with the Commission:

1. Storm Lake Power Partners II LLC

[Docket No. EC99-39-000]

Take notice that on February 18, 1999, Storm Lake Power Partners II LLC (Storm Lake II) filed an application under Section 203 of the Federal Power Act for approval to transfer a member interest in Storm Lake II to an affiliate of General Electric Capital Corporation. Storm Lake II is constructing a wind power generation facility in Buena Vista and Cherokee Counties, Iowa. Following construction of the facility, Storm Lake II will make sales of capacity and energy at market-based rates to IES Utilities, Inc.

Comment date: March 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Central Illinois Light Company, and The AES Corporation

[Docket No. EC99-40-000]

Take notice that on February 19, 1999, Central Illinois Light Company (CILCO) and The AES Corporation (AES) submitted for filing, pursuant to section 203 of the Federal Power Act and Part 33 of the Commission's regulations, an application for the approval of the merger of CILCO's parent, CILCORP Inc. (CILCORP), into and with Midwest