

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER99-1833-000, et al.]

Southern Energy Potrero, L.L.C., et al.; Electric Rate and Corporate Regulation Filings

February 22, 1999.

Take notice that the following filings have been made with the Commission:

1. Southern Energy Potrero, L.L.C.

[Docket No. ER99-1833-000]

Take notice that on February 17, 1999, Southern Energy Potrero, L.L.C. (Southern Potrero), tendered for filing an application requesting approval of its proposed Market Rate Tariff, waiver of certain regulations, and blanket approvals. The proposed Market Rate Tariff would authorize Southern Potrero to engage in wholesale sales of capacity and energy and ancillary services to eligible customers at market rates.

Comment date: March 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Northern States Power Company (Minnesota Company) and Northern States Power Company (Wisconsin Company)

[Docket No. ER99-1823-000]

Take notice that on February 16, 1999, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (collectively known as NSP), tendered for filing a Short-Term Market-Based Electric Service Agreement between NSP and Detroit Edison Company (Customer).

NSP requests that this Short-Term Market Based Agreement be made effective on January 25, 1999.

Comment date: March 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. New England Power Pool

[Docket No. ER99-1834-000]

Take notice that on February 17, 1999, the New England Power Pool Executive Committee filed for acceptance a signature page to the New England Power Pool (NEPOOL) Agreement dated September 1, 1971, as amended, signed by Entergy Nuclear Generation Company (Entergy). The NEPOOL Agreement has been designated NEPOOL FPC No. 2.

The Executive Committee states that the Commission's acceptance of Entergy's signature page would permit NEPOOL to expand its membership to include Entergy. NEPOOL further states

that the filed signature page does not change the NEPOOL Agreement in any manner, other than to make Entergy a member in NEPOOL. NEPOOL requests an effective date for the commencement of Entergy's participation in NEPOOL as of the date of Entergy's acquisition of the Pilgrim Nuclear Power Station currently owned by Boston Edison Company, which is anticipated to occur April 1, 1999.

Comment date: March 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Wisconsin Electric Power Company

[Docket No. ER99-1835-000]

Take notice that on February 17, 1999, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing unexecuted electric service agreement under its Coordination Sales Tariff (FERC Electric Tariff, Original Volume No. 2) with Avista Energy, Inc., (Avista). A refund report was also submitted for previous transactions. Refunds were calculated and paid for the time value of the money collected for service without having a service agreement in place.

Wisconsin Electric respectfully requests an effective date of sixty days from the date of filing.

Copies of the filing have been served on Avista, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Comment date: March 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Duquesne Light Company

[Docket No. ER99-1836-000]

Take notice that on February 17, 1999, Duquesne Light Company (DLC), tendered for filing a Service Agreement dated February 15, 1999 with DukeSolutions, Inc., under DLC's Open Access Transmission Tariff (Tariff). The Service Agreement adds DukeSolutions, Inc., as a customer under the Tariff.

DLC requests an effective date of February 15, 1999, for the Service Agreement.

Comment date: March 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. ECONergy PA, Inc.

[Docket No. ER99-1837-000]

Take notice that on February 17, 1999, ECONergy PA, Inc. (ECONergy PA), petitions the Commission for acceptance of ECONergy PA Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates;

and the waiver of certain Commission Regulations.

ECONergy PA intends to engage in wholesale electric power and energy purchases and sales as a marketer. ECONergy PA is not in the business of generating or transmitting electric power. ECONergy PA is a wholly-owned subsidiary of ECONergy Energy Company, Inc.

Comment date: March 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Northern States Power Company (Minnesota Company) and Northern States Power Company (Wisconsin Company)

[Docket No. ER99-1838-000]

Take notice that on February 17, 1999, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (collectively known as NSP), tendered for filing a Short-Term Market-Based Electric Service Agreement between NSP and UtiliCorp United (Customer).

NSP requests that this Short-Term Market-Based Electric Service Agreement be made effective on January 27, 1999.

Comment date: March 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Delmarva Power & Light Company

[Docket No. ER99-1839-000]

Take notice that on February 17, 1999, Delmarva Power & Light Company (Delmarva), tendered for filing a Service Agreement with Atlantic City Electric Company under its FERC Electric Tariff Second Revised, Volume No. 1.

Delmarva requests waiver of the Commission's Regulations to permit the Service Agreement to become effective on January 18, 1999.

Comment date: March 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. West Texas Utilities Company

[Docket No. ER99-1840-000]

Take notice that on February 17, 1999, West Texas Utilities Company (WTU), tendered for filing eight Delivery Points and Service Specifications sheets (Exhibit A's) providing for minor amendments to the Service Agreements between WTU and the following full requirements wholesale customers under WTU's Wholesale Power Choice (WPC) Tariff: Coleman County Electric Cooperative, Inc., Concho Valley Electric Cooperative, Inc., Golden Spread Electric Cooperative, Inc., Kimble Electric Cooperative, Inc., Lighthouse Electric Cooperative, Inc.,

Rio Grande Electric Cooperative, Inc., Southwest Electric Cooperative, Inc., and Taylor Electric Cooperative, Inc.

WTU requests an effective date of January 1, 1999. Accordingly, WTU requests waiver of the Commission's notice requirements.

WTU states that copies of this filing have been served on the affected customers and the Public Utility Commission of Texas.

Comment date: March 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Southern Energy California, L.L.C.

[Docket No. ER99-1841-000]

Take notice that on February 17, 1999, Southern Energy California, L.L.C. (Southern California), tendered for filing an application requesting approval of its proposed Market Rate Tariff, waiver of certain regulations, and blanket approvals. The proposed Market Rate Tariff would authorize Southern California to engage in wholesale sales of capacity and energy and ancillary services to eligible customers at market rates.

Comment date: March 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Southern Energy Delta, L.L.C.

[Docket No. ER99-1842-000]

Take notice that on February 17, 1999, Southern Energy Delta, L.L.C. (Southern Delta), tendered for filing an application requesting approval of its proposed Market Rate Tariff, waiver of certain regulations, and blanket approvals. The proposed Market Rate Tariff would authorize Southern Delta to engage in wholesale sales of capacity and energy and ancillary services to eligible customers at market rates.

Comment date: March 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Northern States Power Company (Minnesota Company) and Northern States Power Company (Wisconsin Company)

[Docket No. ER99-1843-000]

Take notice that on February 17, 1999, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (collectively known as NSP), tendered for filing an Electric Service Agreement between NSP and UtiliCorp United Inc., (Customer). This Electric Service Agreement is an enabling agreement under which NSP may provide to Customer the electric services identified in NSP Operating Companies Electric Services Tariff original Volume No. 4.

NSP requests that this Electric Service Agreement be made effective on January 27, 1999.

Comment date: March 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Petitioning Distribution Cooperatives

[Docket No. ER99-1855-000]

Take notice that on February 17, 1999, Petitioning Distribution Cooperatives, composed of (i) Florida Keys Electric Cooperative Association, Inc., 96105 Overseas Highway, Tavernier, Florida 33070; (ii) Kandiyohi Cooperative Electric Power Association, 1311 Highway 71 NE., Willmar, Minnesota 56201; (iii) Lyon Rural Electric Cooperative, P.O. Box 629, 116 S. Marshall, Rock Rapids, Iowa 51246; and (iv) North West Rural Electric Cooperative, 415 Eighth Street, SE., Orange City, Iowa 51041-1999, filed a request for waiver of the January 15, 1999 and March 1, 1999, transmission loading relief procedure and generation redispatch filing requirements announced by the Commission in *North American Electric Reliability Council*, 85 FERC § 61,353 (1998).

Petitioning Distribution Cooperatives are Commission-jurisdictional distribution cooperatives owning only limited and discrete distribution and transmission facilities which do not constitute an integrated transmission system, and each has obtained waiver of the Commission's filing requirements for public utilities under Order Nos. 888 and 889. Their application requests that they each be granted a waiver of the filing requirements imposed by the Commission's order.

Comment date: March 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Pacific Gas and Electric Company and Southern Energy Potrero, L.L.C.

[Docket No. ER99-1856-000]

Take notice that on February 17, 1999, Southern Energy Potrero, L.L.C., tendered for filing an amendment to the Potrero Must Run Agreement. Pacific Gas and Electric Company executed a certificate of concurrence regarding the amendment.

Comment date: March 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Pacific Gas and Electric Company and Southern Energy Delta, L.L.C.

[Docket No. ER99-1857-000]

Take notice that on February 17, 1999, Southern Energy Delta, L.L.C., tendered for filing amendments to the Pittsburg

and Contra Costa Must Run Agreements. Pacific Gas and Electric Company executed certificates of concurrence regarding each amendment.

Comment date: March 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Central Vermont Public Service Corporation

[Docket No. ER99-1859-000]

Take notice that on February 17, 1999, Central Vermont Public Service Corporation (Central Vermont), tendered for filing a Service Agreement with Indeck-Pepperell Power Associates, Inc. under its FERC Electric Tariff No. 8.

Central Vermont requests waiver of the Commission's Regulations to permit the service agreement to become effective on February 1, 1999.

Comment date: March 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. RockGen Energy LLC

[Docket No. ER99-1862-000]

Take notice that on February 16, 1999, RockGen Energy LLC (RockGen Energy), tendered for filing two long-term service agreements. The first agreement, described as a Power Purchase Agreement, is between RockGen Energy and Wisconsin Power & Light Company, Interstate Power Company, and IES Utilities, Inc. (known collectively as Alliant Utilities); and the second agreement, described as a Tolling Agreement, is between RockGen Energy and an unregulated, unaffiliated gas and electric marketing company.

RockGen Energy requests confidential treatment of both agreements pursuant to 18 CFR 388.112.

Comment date: March 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. Citizens Utilities Company

[Docket No. ES98-21-001]

Take notice that on February 17, 1999, Citizens Utilities Company submitted an amendment to its original application in this proceeding, under Section 204 of the Federal Power Act. The amendment seeks authorization to act as guarantor of obligations and liabilities of its subsidiaries, in an amount of up to \$1 billion. This would not increase the aggregate amount of securities previously authorized in Docket No. ES98-21-000.

Comment date: March 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. UtiliCorp United, Inc.

[Docket No. ES99-29-000]

Take notice that on February 11, 1999, UtiliCorp United, Inc. (Applicant), tendered for filing an application seeking an order under Section 204 of the Federal Power Act authorizing the Applicant to issue corporate guarantees in support of Debt Securities in an amount up to and including \$100,000,000 (CDN), approximately \$67.1 million U.S. based on exchange rates quoted in the Wall Street Journal on February 8, 1999, and any associated currency and interest rate hedges) to be issued by a UtiliCorp Subsidiary at some time(s) over the next two years, and for exemption from competitive bidding and negotiated placement requirements.

Comment date: March 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-222 for assistance).

David P. Boergers,*Secretary.*

[FR Doc. 99-5048 Filed 3-1-99; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 11574-000 Connecticut]

City of Norwich, Department of Public Utilities; Notice of Availability of Draft Environmental Assessment

February 24, 1999.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory

Commission's (Commission) regulations, 18 CFR Part 380 (Order No. 486, 52 F.R. 47897), the Office of Hydropower Licensing has reviewed the application for original license for the Occum Hydroelectric Project, located on the Shetucket River in New London County, Connecticut, and has prepared a Draft Environmental Assessment (DEA) for the project.

Copies of the DEA are available in the Public Reference Branch, Room 2-A, of the Commission's offices at 888 First Street, N.W., Washington, D.C. 20426.

Any comments should be filed within 45 days from the date of this notice and should be addressed to David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. For further information, contact Ed Lee at (202) 219-2809 or by E-mail at Ed.Lee@FERC.fed.us. The EA may also be viewed on the web at <http://www.ferc.fed.us/online/rims.htm>.

Please call (202) 208-222 for assistance.

Linwood A. Watson, Jr.,*Acting Secretary.*

[FR Doc. 99-5055 Filed 3-1-99; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP99-94-000]

Florida Gas Transmission Company; Notice of Intent to Prepare an Environmental Impact Statement for the Proposed FGT Phase IV Expansion Project, Request For Comments on Environmental Issues, and Notice of Public Scoping Meeting and Site Visit

February 24, 1999.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental impact statement (EIS) that will discuss the environmental impacts of the FGT Phase IV Expansion Project involving construction and operation of facilities by Florida Gas Transmission Company (FGT) in Florida, Mississippi, and Alabama.¹ These facilities would consist of about 205 miles of various diameter pipeline, 48,570 horsepower (hp) of compression, four new delivery points including three meter stations and a tap, and various other miscellaneous facilities. This EIS will be used by the Commission in its decision-making process to determine

¹ FGT's application was filed with the Commission under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.

whether the project is in the public convenience and necessity. The application and other supplemental filings in this docket are available for viewing on the FERC Internet website (www.ferc.fed.us). Click on the "RIMS" link, select "Docket #" from the RIMS Menu, and follow the instructions.

Similarly, the "CIPS" link on the FERC Internet website provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings. From the FERC Internet website, click on the "CIPS" link, select "Docket #" from the CIPS menu, and follow the instructions.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The pipeline company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with state law. A fact sheet addressing a number of typically asked questions, including the use of eminent domain, is attached to this notice as appendix 1.²

Additionally, with this notice we are asking a number of Federal and state agencies (see appendix 2) with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the EIS. These agencies may choose to participate once they have evaluated the proposal relative to their agencies' responsibilities.

Summary of the Proposed Project

FGT wants to expand the capacity of its facilities in Florida, Mississippi, and Alabama to transport an additional 272,000 million British thermal units per day of natural gas to two private power companies, two municipal utilities, two industrial customers, two natural gas marketers and one local distribution company. See tables 1 and 2 for a listing of project facilities. The FGT Phase IV Expansion Project would also include block valves and blowdown valves. The locations of these facilities have not yet been determined.

² The appendices referenced in this notice are not being printed in the **Federal Register**. Copies are available from the Commission's Public Reference and Files Maintenance Branch, 888 First Street, NE, Washington, DC 20426, or call (202) 208-1371. Copies of the appendices were sent to all those receiving this notice in the mail.