

Louisiana Street, Houston, Texas 77002-5231, filed in Docket No. CP99-213-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to construct, and operate certain facilities in Oklahoma. Reliant makes such request under its blanket certificate issued in Docket Nos. CP82-384-000 and CP82-384-001 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission. The application may be viewed on the web at www.ferc.us/online/rims.htm (call (202) 208-2222 for assistance).

Reliant proposes to construct and operate a 2-inch delivery tap and first-cut regulator to serve Reliant Energy Arkla (Arkla), a division of Reliant Energy, Incorporated. It is stated that Arkla will construct and operate a domestic meter setting, and that Reliant will own and operate the delivery tap and first-cut regulator. The tap and regulator is proposed to be installed on Reliant's Line 10 at pipeline station 637+24 in Stephens County, Oklahoma, at an estimated cost of \$1,500. Reliant states that all construction will occur on the existing right-of-way. It is stated that Arkla has agreed to reimburse Reliant's construction cost.

The estimated volumes to be delivered to this tap are 85 Dt annually and 0.25 Dt on a peak day. It is averred that Reliant will transport gas to Arkla and provide service under its tariff, and that the volumes proposed for delivery are within Arkla's certificated entitlements. Reliant further states that its tariff does not prohibit the addition of new delivery points, and that Reliant has sufficient capacity to accomplish the deliveries without detriment or disadvantage to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to section 7 of the Natural Gas Act.

David P. Boergers,
Secretary.

[FR Doc. 99-4880 Filed 2-26-99; 8:45 am]
BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-219-000]

Transcontinental Gas Pipe Line Corporation; Notice of Request Under Blanket Authorization

February 23, 1999.

Take notice that on February 17, 1999, Transcontinental Gas Pipe Line Corporation (Transco), P.O. Box 1396, Houston, Texas 77251, filed in Docket No. CP99-219-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct, own and operate a delivery point for Monroe Power Company (MPC), a new gas transportation customer and provider of electricity and energy services in the southeast United States, under Transco's blanket certificate issued in Docket No. CP82-426-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (please call (202) 208-2222 for assistance).

Transco states that the delivery point will consist of a 10-inch valve tap assembly, approximately one mile of 10-inch pipeline lateral from Transco's mainline tap to MPC's facility location, a meter station with two 10-inch orifice meter tubes, and other appurtenant facilities. Transco states the proposed delivery point will be installed at or near milepost 1084.96 on its mainline near Station No. 125 in Walton County, Georgia. Transco states that MPC will construct, or cause to be constructed, appurtenant facilities to enable it to receive gas from Transco at such point and move the gas to a new MPC peaking power facility.

Transco states the new delivery point will be used by MPC to receive up to 97,000 dekatherms of gas per day from Transco on a capacity release, secondary firm or interruptible basis. Transco states the gas delivered through the new delivery point will be used by MPC as fuel for its peaking power facility. Transco states that MPC is not currently

a transportation customer of Transco, and that upon completion of the delivery point Transco will commence transportation service to MPC or its suppliers pursuant to Transco's Rate Schedules FT, FT-R, or IT and Part 284(G) of the Commission's regulations. Transco states the addition of the delivery point will have no significant impact on its peak day or annual deliveries, and is not prohibited by its FERC Gas Tariff.

Transco estimates the total costs of its proposed facilities to be approximately \$1,470,800.00, and states that MPC will reimburse Transco for all costs associated with such facilities.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the Natural Gas Act.

David P. Boergers,
Secretary.

[FR Doc. 99-4881 Filed 2-26-99; 8:45 am]
BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC99-38-000, et al.]

Pacific Gas and Electric Company, et al.; Electric Rate and Corporate Regulation Filings

February 23, 1999.

Take notice that the following filings have been made with the Commission:

1. Pacific Gas and Electric Company; Southern Energy Potrero, L.L.C.; Southern Energy Delta, L.L.C.

[Docket No. EC99-38-000]

On February 18, 1999, Pacific Gas and Electric Company (PG&E), Southern Energy Potrero, L.L.C. and Southern Energy Delta, L.L.C. (collectively the Southern Parties) tendered for filing with the Federal Energy Regulatory Commission (FERC or the Commission)

a Joint Application for Authorization to Transfer Jurisdictional Assets and Request for Expedited Approval Pursuant to Section 203 of the Federal Power Act (Joint 203 Application) in conjunction with a series of transactions through which PG&E will divest certain generating assets, and other related FERC-jurisdictional facilities, by sale to the Southern Parties.

Comment date: March 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. NFR Power, Inc.; National Fuel Resources, Inc.

[Docket Nos. ER96-1122-010 and ER96-1122-011; ER95-1374-010, ER95-1374-011, ER95-1374-012, and ER95-1374-013]

Take notice that on February 22, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

3. Avista Energy, Inc.

[Docket No. ER96-2408-010]

Take notice that on February 18, 1999, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the Internet at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

4. Millennium Energy Corporation

[Docket No. ER98-174-004]

Take notice that on February 19, 1999, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the internet at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

5. Horizon Energy Company

[Docket No. ER98-380-007]

Take notice that on February 17, 1999, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference

Room or on the internet at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

6. AES Alamos, L.L.C.

[Docket No. ER99-1861-000]

Take notice that on February 17, 1999, the above-referenced public utility filed their quarterly transaction reports for the quarter ending September 30, 1998.

Comment date: March 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. FirstEnergy System

[Docket No. ER99-1863-000]

Take notice that on February 18, 1999, FirstEnergy System tendered for filing a Service Agreement to provide Non-Firm Point-to-Point Transmission Service for PP&L EnergyPlus Co., (the Transmission Customer). Services are being provided under the FirstEnergy System Open Access Transmission Tariff submitted for filing by the Federal Energy Regulatory Commission in Docket No. ER97-412-000.

The proposed effective date under this Service Agreement is February 4, 1999.

Comment date: March 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. FirstEnergy System

[Docket No. ER99-1864-000]

Take notice that on February 18, 1999, FirstEnergy System tendered for filing a Service Agreement to provide Firm Point-to-Point Transmission Service for PP&L EnergyPlus Co., (the Transmission Customer). Services are being provided under the FirstEnergy System Open Access Transmission Tariff tendered for filing by the Federal Energy Regulatory Commission in Docket No. ER97-412-000.

The proposed effective date under the Service Agreement is February 4, 1999, for the above mentioned Service Agreement in this filing.

Comment date: March 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Sierra Pacific Power Company

[Docket No. ER99-1865-000]

Take notice that on February 18, 1999, Sierra Pacific Power Company (Sierra), tendered for filing Service Agreements (Service Agreements) with British Columbia Power Exchange Corporation for both Short-Term Firm and Non-Firm Point-to-Point Transmission Service under Sierra's Open Access Transmission Tariff (Tariff).

Sierra filed the executed Service Agreements with the Commission in

compliance with Sections 13.4 and 14.4 of the Tariff and applicable Commission regulations. Sierra also submitted revised Sheet Nos. 148 and 148A and Original Sheet No. 148B (Attachment E) to the tariff, which is an updated list of all current subscribers.

Sierra requests waiver of the Commission's notice requirements to permit an effective date of February 19, 1999, for Attachment E, and allow the Service Agreement to become effective according to their terms.

Copies of this filing were served upon the Public Service Commission of Nevada, the Public Utilities Commission of California and all interested parties.

Comment date: March 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Ameren Services Company

[Docket No. ER99-1866-000]

Take notice that on February 18, 1999, Ameren Services Company (Ameren), tendered for filing a Service Agreement for Market Based Rate Power Sales between Ameren and Duke Power, a division of Duke Energy Corporation (DP). Ameren asserts that the purpose of the Agreement is to permit Ameren to make sales of capacity and energy at market based rates to DP pursuant to Ameren's Market Based Rate Power Sales Tariff filed in Docket No. ER98-3285.

Comment date: March 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Union Electric Company

[Docket No. ER99-1867-000]

Take notice that on February 18, 1999, Union Electric Company (UE), tendered for filing the Tenth Amendment date December 23, 1999, to the Interchange Agreement dated June 28, 1978, between Associated Electric Cooperative, Incorporated and UE. UE asserts that the Amendment primarily provides for the addition of two interconnection points and amends a third interconnection point.

UE requests that the filing be permitted to be effective December 23, 1998.

Comment date: March 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. PacifiCorp

[Docket No. ER99-1868-000]

Take notice that February 18, 1999, PacifiCorp tendered for filing in accordance with 18 CFR 35 of the Commission's Rules and Regulations, the Second Restated Power Sales Agreement with the City of Mesa,

Arizona under PacifiCorp's FERC Electric Tariff, First Revised Volume No. 12.

Copies of this filing were supplied to the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment date: March 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Virginia Electric and Power Company

[Docket No. ER99-1869-000]

Take notice that on February 18, 1999, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement between Virginia Electric and Power Company and TransAlta Energy Marketing (U.S.) Inc. (Customer), for Short-Term Market Based Rate Sales. Under the Service Agreement, Virginia Power will provide services to the Customer under the FERC Electric Tariff (Second Revised Volume No. 4), which was accepted by order of the Commission dated August 13, 1998 in Docket No. ER98-3771-000.

Virginia Power requests an effective date of February 18, 1999.

Copies of the filing were served upon TransAlta Energy Marketing (U.S.) Inc., the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: March 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. PacifiCorp

[Docket No. ER99-1870-000]

Take notice that on February 18, 1999, PacifiCorp tendered for filing in accordance with 18 CFR 35 of the Commission's Rules and Regulations, a Generation Interconnection Agreement between PacifiCorp and the City of Klamath Falls, Oregon (Klamath Falls) dated February 17, 1999.

Copies of this filing were supplied to the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment date: March 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Carolina Power & Light Company

[Docket No. ER99-1871-000]

Take notice that on February 18, 1999, Carolina Power & Light Company (CP&L), tendered for filing a Service Agreement for Firm Point-to-Point Transmission Service with Carolina Power & Light—Wholesale Power Department. Service to this Eligible Customer will be in accordance with the terms and conditions of Carolina Power

& Light Company's Open Access Transmission Tariff.

CP&L is requesting an effective date of January 1, 2001 for this Agreement.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: March 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. PECO Energy Company

[Docket No. ER99-1872-000]

Take notice that on February 18, 1999, PECO Energy Company (PECO), tendered for filing an updated market analysis to demonstrate that it does not have market power and amended certain sheets under its FERC Electric Tariff Original Volume No. 1 (the Tariff). The amendments clarify certain provisions and amend others.

PECO requests an effective date of April 12, 1999.

PECO states that copies of this filing have been served on the Pennsylvania Public Utility Commission and on all customers who have executed service agreements under PECO's Electric Tariff Volume I.

Comment date: March 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Wisconsin Electric Power Company

[Docket No. ER99-1873-000]

Take notice that on February 18, 1999, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing a Transmission Service Agreement between itself and Commonwealth Edison Company (ComEd); Cinergy Capital and Trading, Inc. (CCT); Central Minnesota Municipal Power Agency/Utilities Plus (CMMPA); and Electric Clearinghouse, Inc., (ECI). The Transmission Service Agreement allows ComEd, CCT, CMMPA, and ECI to receive transmission service under Wisconsin Energy Corporation Operating Companies' FERC Electric Tariff, Volume No. 1.

Wisconsin Electric requests an effective date coincident with its filing and waiver of the Commission's notice requirements in order to allow for economic transactions as they appear.

Copies of the filing have been served on ComEd, CCT, CMMPA, and ECI, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: March 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-4952 Filed 2-26-99; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6237-2]

Method And Format For Submitting Risk Management Plans (RMPs) Under Section 112(r) of the 1990 Clean Air Act Amendments

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of availability.

SUMMARY: This document provides information about the method and format for submitting risk management plans (RMPs) under EPA's regulations for preventing chemical accidents, 40 CFR part 68. RMPs must be submitted by the owner or operator of any facility that has a process containing more than a threshold quantity of a chemical listed at 40 CFR 68.130. The deadline for submitting RMPs is June 21, 1999, for any facility with a process containing more than a threshold quantity of a listed chemical by that date. EPA is issuing two documents, the "RMP*Submit User's Manual" and the "RMP ASCII File Format," for use in submitting RMPs.

ADDRESSES: The RMP*Submit User's Manual and the RMP ASCII File Format are available on the Internet at: <http://www.epa.gov/swercepp/rmp-dev.html>. To obtain paper copies of these documents, please contact the National Center for Environmental Publications