

rims.htm (call 202-208-222 for assistance).

**David P. Boergers,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2000-010]

#### Power Authority of the State of New York; Notice of Meetings To Discuss Settlement for Relicensing of the St. Lawrence-FDR Power Project

February 19, 1999.

The establishment of the Cooperative Consultation Process (CCP) Team and the Scoping Process for relicensing of the St. Lawrence-FDR Power Project was identified in the NOTICE OF MEMORANDUM OF

UNDERSTANDING, FORMATION OF COOPERATIVE CONSULTATION PROCESS TEAM, AND INITIATION OF SCOPING PROCESS ASSOCIATED WITH RELICENSING THE ST. LAWRENCE-FDR POWER PROJECT issued May 2, 1996, and found in the **Federal Register** dated May 8, 1996, Volume 61, No. 90, on page 20813.

The following is a list of the 1999 schedule of meetings for the CCP Team to continue settlement negotiations on ecological and local issues. The meetings will be conducted at the New York Power Authority's (NYPA) Robert Moses Powerhouse, at 10:00 a.m., located in Massena, New York.

The CCP Team will meet: February 25, 1999, March 24-25, 1999, April 14-16, 1999, May 25-27, 1999, and June 29-30, 1999.

In addition, the Ecological Subcommittee will meet on the February 25, 1999.

If you would like more information about the CCP Team and the relicensing process, please contact any one of the following individuals:

Mr. Thomas R. Tatham, New York Power Authority, (212) 468-6747, (212) 468-6272 (fax), EMAIL:Ytathat@IP3GATE.USA.COM.

Mr. Bill Little, Esq., New York State Dept. of Environmental Conservation, (518) 457-0986, (518) 457-3978 (fax), EMAIL:WGLITTLE@GW.DEC. State. NY.US

Dr. Jennifer Hill, Ms. Patti Leppert-Slack, Federal Energy Regulatory Commission, (202) 219-2797 (Jennifer), (202) 219-2676 (Patti), (202) 219-0125 (fax),

EMAIL:Jennifer.Hill@FERC.FED.US, EMAIL:Patricia.LeppertSlack@FERC.FED.US

Further information about NYPA and the St. Lawrence-FDR Power Project can be obtained through the Internet at <http://www.stl.nypa.gov/index.html>. Information about the Federal Energy Regulatory Commission can be obtained at <http://www.ferc.fed.us>.

**David P. Boergers,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP99-210-000]

#### Reliant Energy Gas Transmission Company; Notice of Request Under Blanket Authorization

February 19, 1999.

Take notice that on February 12, 1999, Reliant Energy Gas Transmission Company (REGT), formerly NorAm Gas Transmission Company, 1111 Louisiana, Houston, Texas 77002-5231, filed in Docket No. CP99-210-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate certain facilities to be located in Roger Mills County, Oklahoma, under its blanket certificate issued in Docket Nos. CP82-384-000 and CP82-384-001 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (please call (202) 208-2222 for assistance).

REGT proposes to construct and operate a 1-inch delivery tap and first-cut regulator to serve Arkla, a division of Reliant Energy (Arkla). REGT states that the estimated volumes to be delivered to this tap, which will be installed on REGT's Line 2-T, are 85 Dth annually and 0.25 Dth on a peak day. REGT further states that the proposed facilities will be constructed at an estimated cost of \$1,500 and that Arkla will reimburse REGT for the costs.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice

of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**David P. Boergers,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP99-214-000]

#### Reliant Energy Gas Transmission Company; Notice of Request Under Blanket Authorization

February 19, 1999.

Take notice that on February 16, 1999, as supplemented on February 18, 1999, Reliant Energy Gas Transmission Company (Reliant, formerly known as NorAm Gas Transmission Company), P.O. Box 21734, Shreveport, Louisiana, filed a prior notice request with the Commission in Docket No. CP99-214-000 pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to construct and operate certain facilities in Poinsett County, Arkansas, under its blanket certificate issued in Docket Nos. CP82-384-000 and CP82-384-001 pursuant to Section 7 of the NGA, all as more fully set forth in the request which is open to the public for inspection. The application may be viewed on the web at [www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm) (call (202) 208-2222 for assistance).

Reliant proposes to upgrade three existing delivery points to serve Reliant Energy Arkla (Arkla), a division of Reliant Energy, Incorporated. Reliant states that it would remove the three existing 1-inch meters and replace them with three 2-inch meters. Reliant also states that the existing 1-inch meters would be removed and junked at no value. Reliant would own and operate the meters on its Line J in Poinsett County. Reliant would deliver approximately 240 Dekatherm equivalent of natural gas daily to Arkla at each delivery point. Reliant asserts that Arkla would reimburse Reliant for