

County, Illinois, under Texas Gas' blanket certificate issued in Docket No. CP82-407-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection. The application may be viewed on the web at www.ferc.fed.us/online/rims.htm (call (202) 208-2222 for assistance).

Texas Gas states that it currently delivers gas to Central Illinois Public Service Company at the Robinson-General Carbon Delivery Meter Station, and that the meter to be removed was used to measure small volumes of gas and is no longer needed at this location. Texas Gas also states the removal of this meter will not cause any change in service at this point as deliveries will continue to be made through the 3-inch turbine meter at this location. Texas Gas estimates that the cost to remove the 2-inch meter and meter run is \$500.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

[FR Doc. 99-4680 Filed 2-24-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-216-000]

Williams Gas Pipelines Central, Inc.; Notice of Request Under Blanket Authorization

February 19, 1999.

Take notice that on February 16, 1999, Williams Gas Pipelines Central, Inc. (Williams), Post Office Box 3288, Tulsa, Oklahoma 74101, filed a request with the Commission in Docket No. CP99-216-000, pursuant to Sections 157.205, 157.212 and 157.216(b) of the Commission's Regulations under the

Natural Gas Act (NGA) for authorization to replace and relocate Columbus town border meter setting and appurtenant facilities and to abandon in place by sale certain lateral pipeline, located in Cherokee County, Kansas, authorized in blanket certificate issued in Docket No. CP82-479-000, all as more fully set forth in the request on file with the Commission and open to public inspection. The application may be viewed on the web at www.ferc.fed.us/online/rims.htm (call (202) 208-2222 for assistance).

Williams proposes to replace and relocate the ONEOK, Inc. d.b.a. Kansas Gas Service Company (KGS) Columbus town border meter setting and appurtenant facilities to the high pressure regulator site. Williams also proposes to abandon in place to KGS approximately 126 feet of 4-inch and 4,049 feet of 6-inch lateral pipeline downstream of the relocated meter. Williams reports the estimated cost would be approximately \$34,614, and the reclaim cost would be estimated at approximately \$386.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

David P. Boergers,

Secretary.

[FR Doc. 99-4616 Filed 2-24-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2131-015]

Wisconsin Electric Power Company; Notice of Availability of Environmental Assessment

February 19, 1999.

An environmental assessment (EA) is available for public review. The EA analyzes the environmental impacts of deleting about 215 acres of land (primary action) from the Kingford

Hydroelectric Project boundary and development of this land (secondary action) as a Florence County, Michigan, planned unit development (PUD). The Wisconsin Electric Power Company is the project's licensee and the project is located on the Menominee River in Florence County, Wisconsin and Dickinson County, Michigan.

Removing this land would support economic development in Florence County and is designed to compensate Florence County for selling about 3,900 acres to the Wisconsin Department of Natural Resources (WDNR) to help create the 8,850 acre Spread Eagle Barrens State Natural Area (SEBNA). A portion of the SEBNA (1,366 acres) occupies Kingford Project lands.

The 215 acres are located in Florence County on the Wisconsin side of the Menominee River, Township 39 North, Range 19 East, Sections 11 and 14 within the project boundary. This area is in northeast Wisconsin to the west of the cities of Kingford and Iron Mountain, Michigan, at the upper end of the Kingford and Iron Mountain, Michigan, at the upper end of the Menominee River impounded by the dam.

The EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the EA are available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, N.E., Room 2A, Washington, D.C. 20426, or by calling (202) 208-1371. The EA may be viewed on the web at www.ferc.fed.us/online/rims.htm (call (202) 208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-4617 Filed 2-24-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing With the Commission, Establishing a Deadline for Final Amendment, and Soliciting Additional Study Requests

February 19, 1999.

Take notice that the following hydroelectric application has been filed with the commission and is available for public inspection:

- a. *Type of Application:* Subsequent License.
- b. *Project No.:* 3090-008.
- c. *Date filed:* January 27, 1999.

d. *Applicant*: Village of Lyndonville Electric Department.

e. *Name of Project*: Vail Power Project.

f. *Location*: On Passumpsic River In Caledonia County, Vermont. No Federal Lands used in this project.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C., § 791(a)-825(r).

h. *Applicant Contact*: Mr. Kenneth C. Mason, Village of Lyndonville Electric Department, 20 Park Avenue, P.O. Box 167, Lyndonville, VT 05851, (802) 626-3366.

i. *FERC Contact*: Any questions on this notice should be addressed to Robert Bell, E-mail address, robert.bell@ferc.fed.us, or telephone 202-219-2806.

j. *Deadline for filing final amendments*: June 30, 1999.

k. *Deadline for filing additional study Requests*: March 29, 1999.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's rules of practice and procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

l. *Status of environmental Analysis*: This application is not ready for environmental analysis at this time.

m. *Description of Project*: The existing project consists of: (1) the 96-foot-long ogee-shaped concrete gravity dam varying in height from 8 to 15 feet and topped with 20³/₈-inch-high wooden flashboards; (2) the impoundment having a surface area of 79 acres, with negligible storage and normal water surface elevation of 688.63 feet msl; (3) the intake structure; (4) the powerhouse containing one generating unit with an installed capacity of 350-kW; (5) the tailrace; (6) a 0.8-mile-long, 2.4-kV transmission line; and (7) appurtenant facilities.

The applicant does not propose any modifications to the project features or operation.

The project would have an average annual generation of 1,850 MWh and would be used to provide energy to its customers.

n. *Locations of the application*: A copy of the application is available for inspection and reproduction at the

Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 208-1371. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h. above.

o. with this notice we are initiating consultation with the Vermont State Historic Preservation Officer as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

David P. Boergers,
Secretary.

[FR Doc. 99-4628 Filed 2-24-99; 8:45 am]

BILLING CODE 6717-01-M

FEDERAL COMMUNICATIONS COMMISSION

Notice of Public Information Collection(s) Submitted to OMB for Review and Approval

February 12, 1999.

SUMMARY: The Federal Communications Commission, as part of its continuing effort to reduce paperwork burden invites the general public and other Federal agencies to take this opportunity to comment on the following information collection, as required by the Paperwork Reduction Act of 1995, Public Law 104-13. An agency may not conduct or sponsor a collection of information unless it displays a currently valid control number. No person shall be subject to any penalty for failing to comply with a collection of information subject to the Paperwork Reduction Act (PRA) that does not display a valid control number. Comments are requested concerning (a) whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information shall have practical utility; (b) the accuracy of the Commission's burden estimate; (c) ways to enhance the quality, utility, and clarity of the information collected; and (d) ways to minimize the burden of the collection of information on the respondents, including the use of automated collection techniques or other forms of information technology.

DATES: Written comments should be submitted on or before March 29, 1999. If you anticipate that you will be submitting comments, but find it difficult to do so within the period of

time allowed by this notice, you should advise the contact listed below as soon as possible.

ADDRESSES: Direct all comments to Les Smith, Federal Communications Commissions, 445 12th Street, S.W., Washington, DC 20554 or via the Internet to lesmith@fcc.gov.

FOR FURTHER INFORMATION CONTACT: For additional information or copies of the information collections contact Les Smith at (202) 418-0217 or via the Internet at lesmith@fcc.gov.

SUPPLEMENTARY INFORMATION:

OMB Control Number: 3060-0707.

Title: Over-the-Air Reception Devices.

Form Number(s): N/A.

Type of Review: Revision of a currently approved collection.

Respondents: Individuals or households; State, Local, or Tribal Government.

Number of Respondents: 320.

Estimated Time per Response: 2-6 hours.

Frequency of Response: On occasion reporting requirements.

Total Annual Burden: 1,240 hours.

Total Annual Costs: \$144,280.

Needs and Uses: Petitions for waivers of the Section 207 rules are used by the Commission to determine whether the state, local or non-governmental regulation or restriction is unique in a way that justifies waiver of our rules prohibiting restrictions on the use of over-the-air reception devices.

Federal Communications Commission.

Magalie Roman Salas,

Secretary.

[FR Doc. 99-4614 Filed 2-24-99; 8:45 am]

BILLING CODE 6712-01-M

FEDERAL RETIREMENT THRIFT INVESTMENT BOARD

Sunshine Act Meeting

TIME AND DATE: 10:00 a.m. (EST), March 8, 1999.

PLACE: 4th Floor, Conference Room 4506, 1250 H Street, N.W., Washington, D.C.

STATUS: Open.

MATTERS TO BE CONSIDERED:

1. Approval of the minutes of the February 8, 1999, Board member meeting.

2. Thrift Savings Plan activity report by the Executive Director.

3. Review of KPMG Peat Marwick audit report: "Executive Summary of the Fiduciary Oversight Program for the Thrift Savings Plan as of September 30, 1998, United States Department of Labor, Pension and Welfare Benefits Administration".