

file the original and 14 copies of such answer with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, not later than February 19, 1999. The filing, comments, and protests may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**Linwood A. Watson, Jr.**

*Acting Secretary.*

[FR Doc. 99-4074 Filed 2-18-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP99-205-000]

#### South Georgia Natural Gas Company; Notice of Request Under Blanket Authorization

February 12, 1999.

Take notice that on February 4, 1999, South Georgia Natural Gas Company (South Georgia), Post Office Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP99-205-000, a request pursuant to Section 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to construct and operate a new delivery point for service to Sowega Power L.L.C. (Sowega), under South Georgia's blanket certificate issued in Docket No. CP82-548-000, pursuant to 18 CFR Part 157, Subpart F of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection. The application may be viewed on the web at [www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm) (call (202) 208-2222 for assistance).

South Georgia proposes to construct and operate certain measurement and other appurtenant facilities in order to provide transportation service to Sowega at a new delivery point for service at approximately Mile Post 8.4 of South Georgia's 10-inch Main Line in Mitchell County, Georgia. Specifically, South Georgia states that the estimated cost of the construction and installation of the facilities is approximately \$395,000. It is further stated that Sowega would reimburse South Georgia for the cost of the constructing, installing and operating the proposed facilities.

South Georgia states that it will transport gas on behalf of Sowega under its Rate Schedule IT. South Georgia states the estimated average annual volumes for deliveries to the meter

station are 4,000,000 MMBtu and the estimated daily average of 11,000 MMBtu, however, most of the annual requirements would be used in the summer months from May-September. It is further stated that the maximum delivery volumes are expected to be 25,000 MMBtu per day.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-4065 Filed 2-18-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. RP99-38-002, RP99-42-002, RP99-43-002, RP99-63-002]

#### Southern Natural Gas Company, South Georgia Natural Gas Company, Sea Robin Pipeline Company, Destin Pipeline Company, L.L.C.; Notice of Petition for Limited Extension of Time

February 12, 1999.

Take notice that on February 5, 1999, Southern Natural Gas Company, South Georgia Natural Gas Company, Sea Robin Pipeline Company and Destin Pipeline Company, L.L.C. (The Southern Pipelines) tendered for filing a petition requesting that the Commission extend the March 1, 1999 date set forth in the Commission's December 18, 1998, Order Granting Rehearing (85 FERC ¶ 61,386) to allow the Southern Pipelines to implement the intra-day nominations standards adopted in Order No. 587-G on May 1, 1999.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's

Rules and Regulations. All such motions or protests must be filed on or before February 19, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-4075 Filed 2-18-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP99-196-000]

#### Transcontinental Gas Pipe Line Corporation; Notice of Request Under Blanket Authorization

February 12, 1999.

Take notice that on February 5, 1999, Transcontinental Gas Pipe Line Corporation (Transco), Post Office Box 1396, Houston, Texas 77251, filed in Docket No. CP99-196-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations (18 CFR 157.205 and 157.211) under the Natural Gas Act (NGA) for authorization to construct and operate delivery point facilities in Anderson, South Carolina, under Transco's blanket certificate issued in Docket No. CP82-426-000, pursuant to Section 7 of the NGA, all as more fully set forth in the request that is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (please call (202) 208-2222 for assistance).

Transco proposes to construct and operate delivery point facilities to accommodate deliveries to Clark-Schwebel Corporation (CSC), an industrial and end-user. Specifically, Transco proposes to install two 4-inch valve tap assemblies, a meter station and appurtenant facilities. Transco proposes to install the facilities at or near milepost 1158.75 on its mainline in Anderson. It is stated that CSC is currently negotiating with a third-party landowner for land rights at this location. Transco asserts that if CSC is

unable to acquire the land rights at this location, Transco will install the facilities at an alternate site, at or near milepost 1159.03 on its mainline in Anderson. It is explained that Transco will use the facilities to transport natural gas for CSC under its Rate Schedules FT, FT-R or IT, delivering up to 2,400 dt equivalent to CSC on a capacity release, secondary firm or interruptible basis. It is asserted that CSC would use the gas as fuel for its manufacturing plant.

It is estimated that the cost of the facilities would be approximately \$263,000, and it is stated that Transco would be reimbursed by CSC for all construction costs. It is stated that Transco's tariff does not prohibit the addition of new delivery points. It is asserted that the proposed deliveries will have no significant impact on Transco's peak day or annual deliveries.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-4063 Filed 2-18-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP99-197-000]

#### Transcontinental Gas Pipe Line Corporation; Notice of Request Under Blanket Authorization

February 12, 1999.

Take notice that on February 5, 1999, Transcontinental Gas Pipe Line Corporation (Transco), Post Office Box 1396 Houston, Texas 77251, filed and supplemented on February 9, 1999, in Docket No. CP99-197-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act

(18 CFR 157.205 and 157.212) for authorization to construct, own, and operate a new delivery point to the city of Greenwood (Greenwood) in Greenville County, South Carolina under Transco's blanket certificate issued in Docket No. CP82-426-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection. The application may be viewed on the web at [www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm) (call (202) 208-2222 for assistance).

Transco states that Greenwood requested that Transco construct the East Greenwood Meter station. The meter station will be located at milepost 1179.56 on Transco's mainline system in Greenville County, South Carolina. The point of delivery will be used by Greenwood to receive gas into its local distribution system. The meter station will consist of two eight-inch taps on Transco's pipeline, dual six-inch orifice meter tubes, odorization equipment, and data acquisition and communication equipment.

Transco states that the meter station will be used by Greenwood to receive into its distribution system up to 36,000 dekatherms of gas per day. Transco states that it has sufficient system delivery flexibility to accomplish such additional deliveries without detriment or disadvantage to Transco's other customers. Transco states that this proposal will have no impact on its peak day deliveries and little or no impact on its annual deliveries, and is not prohibited by Transco's FERC Gas Tariff. Transco states that the estimated cost to construct is \$472,300 and that Greenwood will be responsible for all cost associated with this project.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-4064 Filed 2-18-99; 8:45 am]

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*Comment date:* February 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 8. Allegheny Power Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company

[Docket No. ER99-1730-000]

Take notice that on February 5, 1999, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), filed Supplement No. 10-3 to add Allegheny Power, DTE Energy Trading, Inc., Duke Solutions, Inc., FirstEnergy Trading & Power Marketing, Inc., and Virginia Electric & Power Company to Allegheny Power's Open Access Transmission Service Tariff.

The proposed effective date under the agreements is January 5, 1999.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, and the West Virginia Public Service Commission.

*Comment date:* February 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 9. Allegheny Power Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company

[Docket No. ER99-1731-000]

Take notice that on February 5, 1999, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), filed Supplement No. 15 to add three (3) new Customers to the Market Rate Tariff under which Allegheny Power, offers generation services.

Allegheny Power requests a waiver of notice requirements to make service available as of February 4, 1999, to Duke Solutions, Inc., Florida Power & Light Company and FPL Energy Services, Inc.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the