

unable to acquire the land rights at this location, Transco will install the facilities at an alternate site, at or near milepost 1159.03 on its mainline in Anderson. It is explained that Transco will use the facilities to transport natural gas for CSC under its Rate Schedules FT, FT-R or IT, delivering up to 2,400 dt equivalent to CSC on a capacity release, secondary firm or interruptible basis. It is asserted that CSC would use the gas as fuel for its manufacturing plant.

It is estimated that the cost of the facilities would be approximately \$263,000, and it is stated that Transco would be reimbursed by CSC for all construction costs. It is stated that Transco's tariff does not prohibit the addition of new delivery points. It is asserted that the proposed deliveries will have no significant impact on Transco's peak day or annual deliveries.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-4063 Filed 2-18-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP99-197-000]

#### Transcontinental Gas Pipe Line Corporation; Notice of Request Under Blanket Authorization

February 12, 1999.

Take notice that on February 5, 1999, Transcontinental Gas Pipe Line Corporation (Transco), Post Office Box 1396 Houston, Texas 77251, filed and supplemented on February 9, 1999, in Docket No. CP99-197-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act

(18 CFR 157.205 and 157.212) for authorization to construct, own, and operate a new delivery point to the city of Greenwood (Greenwood) in Greenville County, South Carolina under Transco's blanket certificate issued in Docket No. CP82-426-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection. The application may be viewed on the web at [www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm) (call (202) 208-2222 for assistance).

Transco states that Greenwood requested that Transco construct the East Greenwood Meter station. The meter station will be located at milepost 1179.56 on Transco's mainline system in Greenville County, South Carolina. The point of delivery will be used by Greenwood to receive gas into its local distribution system. The meter station will consist of two eight-inch taps on Transco's pipeline, dual six-inch orifice meter tubes, odorization equipment, and data acquisition and communication equipment.

Transco states that the meter station will be used by Greenwood to receive into its distribution system up to 36,000 dekatherms of gas per day. Transco states that it has sufficient system delivery flexibility to accomplish such additional deliveries without detriment or disadvantage to Transco's other customers. Transco states that this proposal will have no impact on its peak day deliveries and little or no impact on its annual deliveries, and is not prohibited by Transco's FERC Gas Tariff. Transco states that the estimated cost to construct is \$472,300 and that Greenwood will be responsible for all cost associated with this project.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-4064 Filed 2-18-99; 8:45 am]

BILLING CODE 6717-01-M

*Comment date:* February 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 8. Allegheny Power Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company

[Docket No. ER99-1730-000]

Take notice that on February 5, 1999, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), filed Supplement No. 10-3 to add Allegheny Power, DTE Energy Trading, Inc., Duke Solutions, Inc., FirstEnergy Trading & Power Marketing, Inc., and Virginia Electric & Power Company to Allegheny Power's Open Access Transmission Service Tariff.

The proposed effective date under the agreements is January 5, 1999.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, and the West Virginia Public Service Commission.

*Comment date:* February 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 9. Allegheny Power Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company

[Docket No. ER99-1731-000]

Take notice that on February 5, 1999, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), filed Supplement No. 15 to add three (3) new Customers to the Market Rate Tariff under which Allegheny Power, offers generation services.

Allegheny Power requests a waiver of notice requirements to make service available as of February 4, 1999, to Duke Solutions, Inc., Florida Power & Light Company and FPL Energy Services, Inc.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the

Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

*Comment date:* February 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

**10. Allegheny Power Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company**

[Docket No. ER99-1732-000]

Take notice that on February 5, 1999, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), filed Supplement No. 47 to add DelMarva Power & Light Company to Allegheny Power Open Access Transmission Service Tariff which has been accepted for filing by the Federal Energy Regulatory Commission in Docket No. ER96-58-000.

The proposed effective date under the Service Agreement is February 4, 1999.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

*Comment date:* February 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

**11. California Independent System Operator Corporation**

[Docket No. ER99-1733-000]

Take notice that on February 5, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Participating Generator Agreement between Tosco Refining Company (Tosco Refining) and the ISO for acceptance by the Commission.

The ISO states that this filing has been served on Tosco Refining and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Participating Generator Agreement to be made effective as of February 1, 1999.

*Comment date:* February 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

**12. California Independent System Operator Corporation**

[Docket No. ER99-1734-000]

Take notice that on February 5, 1999, the California Independent System

Operator Corporation (ISO), tendered for filing a Scheduling Coordinator Agreement between the ISO and Idaho Power Company for acceptance by the Commission.

The ISO states that this filing has been served on Idaho Power Company and the California Public Utilities Commission.

*Comment date:* February 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

**13. California Independent System Operator Corporation**

[Docket No. ER99-1735-000]

Take notice that on February 5, 1999, the California Independent System Operator Corporation (ISO) tendered for filing a Meter Service Agreement for ISO Metered Entities (Meter Service Agreement) between the ISO and Big Creek Water Works, Ltd. (Big Creek) for acceptance by the Commission.

The ISO states that this filing has been served on Big Creek and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Meter Service Agreement to be made effective as of February 2, 1999.

*Comment date:* February 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

**14. California Independent System Operator Corporation**

[Docket No. ER99-1736-000]

Take notice that on February 5, 1999, the California Independent System Operator Corporation (ISO) tendered for filing a Meter Service Agreement for ISO Metered Entities (Meter Service Agreement) between the ISO and Tosco Refining Company (Tosco Refining) for acceptance by the Commission.

The ISO states that this filing has been served on Tosco Refining and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Meter Service Agreement to be made effective as of February 1, 1999.

*Comment date:* February 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. EC96-19-048, et al.]

**California Power Exchange Corp., et al.; Electric Rate and Corporate Regulation Filings**

February 11, 1999.

Take notice that the following filings have been made with the Commission:

**1. California Power Exchange Corp.**

[Docket Nos. EC96-19-048 and ER96-1663-050]

Take notice that on January 8, 1999, the California Power Exchange Corp (PX) tendered for filing certain amendments to its Bylaws. PX states that the filing is in compliance with the Commission's November 24, 1998 order in this docket.

*Comment date:* February 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

**2. WKE Station Two Inc.**

[Docket Nos. EC99-32-000 and ER99-1755-000]

Take notice that on February 4, 1999, WKE Station Two Inc., Western Kentucky Energy Corp., and LG&E Energy Marketing Inc. (Collectively, the "Applicants") filed an Application for Approval of Intra-Corporate Reorganization Under Section 203 of the Federal Power Act. The filing requests that the Commission approve certain transactions by the Applicants and their affiliate WKE Corp. The proposed transactions are intended to consolidate in one entity, WKEC, to the maximum extent possible, the operation and maintenance of, and sale of power generated by, certain generating plants located in Western Kentucky.

The Applicants also tendered for filing, pursuant to Section 205 of the Federal Power Act, 16 U.S.C. § 824d (1994), and Part 35 of the Commission's Regulations, an Application for approval of reassignment of network transmission rights and confirmation of waivers and blanket authorizations, and notifications of change in status.

The Application requests that the Commission (1) either confirm that LEM is pre-authorized to reassign to WKEC the whole of its rights to network transmission service on Big Rivers Electric Corporation's transmission system that LEM uses to meet power sales obligations that will be transferred from LEM to WKEC as part of an intra-corporate consolidation, or grant such authorization at this time, and (2) confirm the continued applicability,

following the consummation of the consolidation, of waivers of certain Commission regulations and blanket authorizations previously granted to WKEC.

A copy of the filing was served upon the Kentucky Public Service Commission and all parties in Docket Nos. ER94-1188, ER98-1278, and ER98-1279.

The Applicants further tendered for filing Notice of Cancellation of its Rate Schedule FERC No. 1, pursuant to Section 205 of the Federal Power Act, 16 U.S.C. § 824d (1994), and Section 35.15 of the Commission's Regulations, 18 CFR 35.15.

WKE Station Two Inc., requests that its Notice of Cancellation be made effective as of February 4, 1999.

A copy of the filing was served upon the Kentucky Public Service Commission and all parties in Docket No. ER98-1278.

*Comment date:* February 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 3. Edison Mission Marketing & Trading, Inc.

[Docket No. ER99-852-001]

Take notice that on February 5, 1999, Edison Mission Marketing & Trading, Inc., tendered for filing its Compliance Filing in the above-referenced docket.

*Comment date:* February 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 4. Virginia Electric and Power Company

[Docket No. ER99-1724-000]

Take notice that on February 5, 1999, Virginia Electric and Power Company (Virginia Power) tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission Service with PP&L EnergyPlus co. (Transmission Customer) under the Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. Under the tendered Service Agreement, Virginia Power will provide Non-firm Point-to-Point Transmission Service to the Transmission Customer under the rates, terms and conditions of the Open Access Transmission Tariff.

Virginia Power requests an effective date of February 5, 1999.

*Comment date:* February 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 5. Virginia Electric and Power Company

[Docket No. ER99-1725-000]

Take notice that on February 5, 1999, Virginia Electric and Power Company (Virginia Power) tendered for filing a Service Agreement for Firm Point-to-

Point Transmission Service with PP&L EnergyPlus Co. (Transmission Customer) under the Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. Under the tendered Service Agreement, Virginia Power will provide Firm Point-to-Point Transmission Service to the Transmission Customer under the rates, terms and conditions of the Open Access Transmission Tariff.

Virginia Power requests an effective date of February 5, 1999, the date of filing of the Service Agreement.

Copies of the filing were served upon Ameren Services Company, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

*Comment date:* February 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 6. Cinergy Services, Inc.

[Docket No. ER99-1726-000]

Take notice that on February 5, 1999, Cinergy Services, Inc. (Cinergy) tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and PP&L EnergyPlus Co. (PP&L).

Cinergy and PP&L are requesting an effective date of January 15, 1999.

*Comment date:* February 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 7. CinCap VI, LLC

[Docket No. ER99-1727-000]

Take notice that on February 5, 1999, CinCap VI, LLC (CinCap VI) submitted for approval CinCap VI's Rate Schedule No. 1; a Code of Conduct; a request for certain blanket approvals, including the authority to sell electricity at market-based rates; and a request for waiver of certain Commission regulations. CinCap VI, a Delaware limited liability company, is a wholly-owned subsidiary of Cinergy Capital & Trading, Inc. CinCap VI has requested an April 6, 1999 effective date for Rate Schedule No. 1.

### 15. California Independent System Operator Corporation

[Docket No. ER99-1737-000]

On February 5, 1999, the California Independent System Operator Corporation (ISO) tendered for filing a Meter Service Agreement for Scheduling Coordinators between the ISO and Idaho Power Company for acceptance by the Commission.

The ISO states that this filing has been served on Idaho Power Company and the California Public Utilities Commission.

The ISO is requesting that the Meter Service agreement be made effective as of February 1, 1999.

*Comment date:* February 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 16. Duquesne Light Company

[Docket No. ER99-1738-000]

Take notice that on February 5, 1999, Duquesne Light Company (Duquesne) tendered for filing under Duquesne's pending Market-Based Rate Tariff, (Docket No. ER98-4159-000) executed Service Agreement at Market-Based Rates with CNG Retail Services Corp. (Customer).

Duquesne has requested the Commission waive its notice requirements to allow the Service Agreement to become effective as of January 1, 1999.

Copies of this filing were served upon Customer.

*Comment date:* February 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 17. Carolina Power & Light Company

[Docket No. ER99-1739-000]

Take notice that on February 5, 1999, Carolina Power & Light Company (CP&L) tendered for filing Service Agreements for Short-Term Firm Point-to-Point Transmission Service and Non-Firm Point-to-Point Transmission Service with Ameren Services Company. Service to this Eligible Customer will be in accordance with the terms and conditions of Carolina Power & Light Company's Open Access Transmission Tariff.

CP&L is requesting an effective date of January 20, 1999 for these Agreements.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

*Comment date:* February 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 18. Portland General Electric Company

[Docket No. ER99-1740-000]

Take notice that on February 5, 1999, Portland General Electric Company (PGE) tendered for filing an amendment to the Long-Term Exchange Agreement between the Public Utility District No. 1 of Chelan County, Washington and PGE (PGE Electric Rate Schedule FERC No. 71, Docket No. ER89-513-000).

A copy of this filing was served on the Public Utility District No. 1 of Chelan County, Washington.

PGE respectfully requests that the amendment become effective as of February 5, 1999.

*Comment date:* February 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 19. United American Energy Corp.

[Docket No. ER99-1744-000]

Take notice that on February 5, 1999, United American Energy Corp. (UAE), on behalf of UAE Lowell Power, L.L.C. (ULP), tendered for filing an application for waivers and blanket approvals under various regulations of the Commission and for an order accepting ULP's FERC Electric Rate Schedule No. 1 to be effective on April 1, 1999 or on the date ULP's acquisition of the UAE Lowell Power Facility, a generation facility in Massachusetts, closes.

ULP intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where ULP sells electric energy, it proposes to make such sales on rates, terms and conditions to be mutually agreed to with the purchasing party.

*Comment date:* February 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 20. Western Systems Power Pool

[Docket No. ER99-1747-000]

Take notice that on February 5, 1999, Puget Sound Energy, Inc. (Puget Sound) tendered for filing a Certificate of Concurrence to the Revised Western Systems Power Pool (WSPP) Agreement dated November 6, 1998.

Puget Sound states that a copy of the filing was served upon the parties to the WSPP.

*Comment date:* February 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 21. Western Systems Power Pool

[Docket No. ER99-1749-000]

Take notice that on February 5, 1999, Puget Sound Energy, Inc. (Puget Sound) tendered for filing a Certificate of Concurrence to the Western Systems Power Pool (WSPP) Pro Forma Open Access Transmission Tariff filed July 14, 1997.

Puget Sound states that a copy of the filing was served upon the parties to the WSPP.

*Comment date:* February 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 22. Bruin Energy, Inc., d/b/a The Mack Services Group

[Docket No. ER99-1750-000]

Take notice that on February 5, 1999, Bruin Energy, Inc. filed a letter reporting a change in status that reflects a departure from the facts relied upon by the Commission in the grant of market based rate authority.

*Comment date:* February 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 23. Aquila Energy Marketing Corporation

[Docket No. ER99-1751-000]

Take notice that on February 5, 1999, Aquila Energy Marketing Corporation tendered for filing a notice of succession, adopting the rate schedule of Aquila Power Corporation effective January 12, 1999. On January 12, 1999, Aquila Power Corporation changed its name to Aquila Energy Marketing Corporation.

*Comment date:* February 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 24. UtiliCorp United Inc.

[Docket No. ES99-25-000]

Take notice that on January 29, 1999, UtiliCorp United Inc. (UtiliCorp) submitted an application, under Section 204 of the Federal Power Act, for authorization to issue corporate guarantees in support of debt securities up to \$625,000,000 (NZ) (approximately \$334.3 million U.S.) to be issued by a UtiliCorp subsidiary at some time(s) before June 30, 1999.

UtiliCorp also requested that the issuance of the securities be exempted from compliance with the Commission's competitive bid or negotiated placement requirements at 18 CFR 34.2.

*Comment date:* March 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 25. Pine Bluff Energy LLC

[Docket No. QF97-61-003]

Take notice that on February 1, 1999, Pine Bluff Energy LLC filed supplemental information to their application for certification of the Pine Bluff Energy Center as a qualifying cogeneration facility in response to a request from the Commission Staff to provide a more detailed accounting of the steam usage for their process steam host.

*Comment date:* March 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 26. Western Systems Power Pool

[Docket No. ER99-1748-000]

Take notice that on February 5, 1999, Puget Sound Energy, Inc. (Puget Sound) tendered for filing a Certificate of Concurrence to the Western Systems Power Pool's (WSPP) Revised Agreement and Open Access Transmission Tariff filed July 29, 1998.

Puget Sound states that a copy of the filing was served upon the parties to the WSPP.

*Comment date:* February 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 27. PacifiCorp

[Docket No. OA97-411-006]

Take notice that, on February 8, 1999, PacifiCorp submitted a compliance filing and revised the organizational charts and job descriptions posted on its OASIS in response to the Commission's July 31, 1998 Order on Standards of Conduct.<sup>1</sup>

*Comment date:* February 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-4062 Filed 2-18-99; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER99-1756-000, et al.]

### Wisconsin Electric Power Company, et al.; Electric Rate and Corporate Regulation Filings

February 12, 1999.

Take notice that the following filings have been made with the Commission:

#### 1. Wisconsin Electric Power Company

[Docket No. ER99-1756-000]

Take notice that Wisconsin Electric Power Company (Wisconsin Electric), on February 8, 1999, tendered for filing, an electric service agreements under its Market Rate Sales Tariff (FERC Electric

<sup>1</sup> Allegheny Power Service Corporation, 84 FERC ¶61,131, order on rehearing and clarification, 84 FERC ¶61,316 (1998).