

rims.htm (call 202-208-2222 for assistance).

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Alaska Project Nos. 11597 and 11599]

#### Ketchikan Public Utilities (Whitman Lake and Connell Lake Hydroelectric Projects); Notice of Scoping Meetings and Site Visits and Soliciting Scoping Comments

February 11, 1999.

The Federal Energy Regulatory Commission (Commission) regulations allow applicants to prepare their own Environmental Assessment (EA) for hydropower projects and file it with the Commission along with their license application as part of the applicant-prepared EA (APEA) process. Ketchikan Public Utilities (KPU) received approval from the Commission to prepare an EA for the proposed Whitman and Connell Lakes Hydroelectric Projects, No. 11597 and No. 11599, respectively.

KPU will hold three scoping meetings, pursuant to the National Environmental Policy Act (NEPA) of 1969, to identify the scope of environmental issues that should be analyzed in the EA. At the scoping meetings, KPU will: (1) summarize the environmental issues tentatively identified for analysis in the EA; (2) outline any resources they believe would not require a detailed analysis; (3) identify reasonable alternatives to be addressed in the EA; (4) solicit from the meeting participants all available information, especially quantitative data, on the resources at issue; and (5) encourage statements from experts and the public on issues that should be analyzed in the EA.

#### Scoping Meetings

The times and locations of the three scoping meetings are:

##### *Agency Scoping Meetings*

March 3, 1999

Whitman Lake, 8:30 AM to 11:30 AM,  
Ted Ferry Civic Center, 888 Venetia  
Avenue, Ketchikan, Alaska

March 3, 1999

Connell Lake, 1:00 PM to 4:00 PM,  
Ted Ferry Civic Center, 888 Venetia  
Avenue, Ketchikan, Alaska

#### *Public Scoping Meeting*

March 3, 1999

Whitman and Connell Lakes, 7:00 PM  
to 10:00 PM, Ted Ferry Civic  
Center, 888 Venetia Avenue,  
Ketchikan, Alaska

All interested individuals, organizations, and agencies are invited and encouraged to attend either or both meetings to assist in identifying and clarifying the scope of environmental issues that should be analyzed in the EA.

To help focus discussions at the meetings, KPU prepared and distributed an Initial Stage Consultation Document (ISCD) and a Scoping Document in January 1999. Copies of the ISCD and the Scoping Document can be obtained by calling Mr. Don Thompson of Wescorp, KPU's agent at (206) 275-1000. Copies of both documents will also be available at all scoping meetings.

#### Site Visit

For those who intend to participate in scoping, KPU will also conduct site visits to the proposed Whitman Lake and Connell Lake projects on Thursday, March 4, 1999, if sufficient interest exists. Those attending the site visit should arrange their own transportation and meet at Connell Lake dam at 9:00 A.M. We will continue to Ward Cove and the Whitman Lake hatchery by vehicle. From Whitman Creek, those who wish may hike the 0.5 miles up the hatchery water supply pipe to Whitman dam. Hikers may need to sign a waiver of liability. Because of the remoteness and difficult access to the Whitman dam site, those attending the site visit should be physically fit and must wear appropriate clothing and footwear. Participants must provide their own sack lunches. Those wishing to visit the project sites should notify Mr. Don Thompson at (206) 275-1000, no later than Feb 28, 1999.

#### Meeting Procedures

The meetings will be conducted according to the procedures used at Commission scoping meetings. Because this meeting will be a NEPA scoping meeting under the APEA process, the Commission will not conduct a NEPA scoping meeting after the application and draft EA are filed with the Commission.

Both scoping meetings will be recorded by a stenographer or tape recorder, and will become part of the formal record of the proceedings for this project.

Those who choose not to speak during the scoping meetings may instead submit written comments on the project.

Written comments must be submitted by May 3, 1999, and should be mailed to: Mr. Don Thompson, Wescorp, 3035 Island Crest Way, Suite 200, Mercer Island, Washington 98040. All correspondence should show one of the following captions on the first page:

Scoping Comments, Whitman Lake  
Hydroelectric Project, Project No.

11597, Alaska, or

Scoping Comments, Connell Lake  
Hydroelectric Project, Project No.

11599, Alaska.

For further information please contact Don Thompson at (206) 275-1000, or E-mail thompson@wescorp.net, or Carter Kruse of the Commission at (202) 219-3023, or E-mail carter.kruse@ferc.fed.us.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER99-1035-000 and EL99-34-00]

#### Pacific Gas and Electric Company; Notice of Initiation of Proceeding and Refund Effective Date

February 11, 1999.

Take notice that on February 10, 1999, the Commission issued an order in the above-indicated dockets initiating a proceeding in Docket No. EL99-34-000 under section 206 of the Federal Power Act.

The refund effective date in Docket No. EL99-34-000 will be 60 days after publication of this notice in the **Federal Register**.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-3953 Filed 2-17-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP99-193-000]

#### Texas Eastern Transmission Corporation; Notice of Request Under Blanket Authorization

February 11, 1999.

Take notice that on February 3, 1999, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, P.O. Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP99-193-000

a request pursuant to Sections 157.205, and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to construct, own, maintain and operate a new point of delivery on its existing 30-inch Line Nos. 15 and 25 in Wilson County, Tennessee, to make deliveries to Middle Tennessee Natural Utility District (Middle Tennessee), a municipal distribution company and existing Texas Eastern customer, under the blanket certificate issued in Docket No. CP82-535-000, all as more fully set forth in the request which is on file with the Commission and open to public inspection. The application may be viewed on the web at [www.ferc.fed.us](http://www.ferc.fed.us). Call (202) 208-2222 for assistance.

Texas Eastern proposes to construct, install, own, operate and maintain dual 8-inch tap valves, dual 8-inch check valves and related piping (tap). Additionally, Texas Eastern will install, own, operate and maintain dual 6-inch turbine meters with associated piping and valves (meter station), approximately 100 feet of 8-inch pipeline (connecting pipe), and electronic gas measurement equipment (EGM). Texas Eastern states that the maximum daily delivery capacity of the proposed delivery point will be approximately 50 MMCF/D.

Texas Eastern estimates the cost for the proposed project to be approximately \$1,485,000 in 1999 dollars. Texas Eastern states that pursuant to Section 11.2 of its General Terms and Conditions of its FERC Gas Tariff, Sixth Revised Volume No. 1, it is waiving the facility cost reimbursement requirement set forth in Section 11.1 of the General Terms and Conditions. Texas Eastern claims that it is entering into a new long-term firm service agreement with Middle Tennessee pursuant to its Rate Schedule FT-1. This service agreement will have a primary term of twelve years, will be subject to the maximum rates applicable to Rate Schedule FT-1, and will result in annual reservation charge revenue of approximately \$549,000. Therefore, according to Texas Eastern, the new Rate Schedule FT-1 service agreement with Middle Tennessee will make construction of the facilities economical to Texas Eastern.

Texas Eastern states that it will provide service to the proposed delivery point by using existing capacity on its system and it will have no effect on its peak day or annual deliveries. Texas Eastern has sufficient capacity to accomplish the deliveries without detriment or disadvantage to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If not protest is filed within the time allowed therefore, the proposed activity shall be deemed authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. MG99-12-000]

#### Total Peaking Services, L.L.C.; Notice of Filing

February 11, 1999.

Take notice that on February 2, 1999, Total Peaking Services, L.L.C. filed

standards of conduct under Order Nos. 497 *et seq.*,<sup>1</sup> 566 *et seq.*,<sup>2</sup> and 599.<sup>3</sup>

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC, 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before February 26, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

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<sup>1</sup> Order No. 497, 53 FR 22139 (June 14, 1988), FERC Stats. & Regs. 1985-1990 ¶30,820 (1988); Order No. 497-A, *order on rehearing*, 54 FR 52781 (December 22, 1989), FERC Stats. & Regs. 1986-1990 ¶30,868 (1989); Order No. 497-B, *order extending sunset date*, 55 FR 53291 (December 28, 1990), FERC Stats. & Regs. 1986-1990 ¶30,908 (1990); Order No. 497-C, *order extending sunset date*, 57 FR 9 (January 2, 1992), FERC Stats. & Regs. 1991-1996 ¶30,934 (1991), *rehearing denied*, 57 FR 5815 (February 18, 1992), 58 FERC ¶61,139 (1992); *Tenneco Gas v. FERC* (affirmed in part and remanded in part), 969 F.2d 1187 (D.C. Cir. 1992); Order No. 497-D, *order on remand and extending sunset date*, 57 FR 58978 (December 14, 1992), FERC Stats. & Regs. 1991-1996 ¶30,958 (December 4, 1992); Order No. 497-E, *order on rehearing and extending sunset date*, 59 FR 243 (January 4, 1994), FERC Stats. & Regs. 1991-1996 ¶30,958 (December 23, 1993); Order No. 497-F, *order denying rehearing and granting clarification*, 59 FR 15336 (April 1, 1994), 66 FERC ¶61,347 (March 24, 1994); and Order No. 497-G, *order extending sunset date*, 59 FR 32884 (June 27, 1994), FERC Stats. & Regs. 1991-1996 ¶30,996 (June 17, 1994).

<sup>2</sup> Standards of Conduct and Reporting Requirements for Transportation and Affiliate Transactions, Order No. 566, 59 FR 32885 (June 27, 1994), FERC Stats. & Regs. 1991-1996 ¶30,997 (June 17, 1994); Order No. 566-A, *order on rehearing*, 59 FR 52896 (October 20, 1994), 69 FERC ¶ 61,044 (October 14, 1994); Order No. 566-B, *order on rehearing*, 59 FR 65707 (December 21, 1994), 69 FERC ¶61,334 (December 14, 1994).

<sup>3</sup> Reporting Interstate Natural Gas Pipeline Marketing Affiliates on the Internet, Order No. 599, 63 FR 43075 (August 12, 1998), FERC Stats. & Regs. ¶ 31,064 (July 30, 1998).