

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP99-179-000]

Williams Gas Pipelines Central, Notice of Request Under Blanket Authorization

February 11, 1999.

Take notice that on January 28, 1999, Williams Gas Pipelines Central, Inc. (Williams), formerly named Williams Natural Gas Company, P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP99-179-000 a request pursuant to Sections 157.205, 157.212 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212 and 157.216) for authorization (1) to install and operate a tap, measuring, and appurtenant facilities for the delivery of transportation gas to UCB Films, Inc. (UCB) and (2) to reclaim two existing meter settings and approximately 80 feet of 2-inch connecting pipe, all in Shawnee County, Kansas, under the blanket authorization issued in Docket No. CP82-479-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection. The application may be viewed on the web at www.ferc.fed.us. Call (202) 208-2222 for assistance.

The projected annual volume of delivery is estimated to be approximately 1,445 MDth the first year increasing to approximately 1,927 MDth within three years. Peak day volume is estimated to be 3,960 Dth. The estimated total project cost will be approximately \$98,400 which will be fully reimbursed by UCB.

Williams states that this change is not prohibited by an existing tariff and that it has sufficient capacity to accomplish deliveries without detriment or disadvantage to its other customers. The proposed changes will not have an effect on Williams' peak day and annual deliveries and the total volumes delivered will not exceed total volumes authorized prior to request.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the

time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,*Acting Secretary.*

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. AC99-35-000, et al.]

Illinois Power Company, et al.; Electric Rate and Corporate Regulation Filings

February 10, 1999.

Take notice that the following filings have been made with the Commission:

1. Illinois Power Company

[Docket Nos. AC99-35-000 and AC99-35-001]

Take notice that on February 2, 1999, as amended on February 4, 1999, Illinois Power Company (IP) filed a letter, requesting approval of its' accounting for the write down of Clinton Power Station (a nuclear generating facility) and simultaneously to affect a quasi-reorganization in which certain of IP's assets and liabilities would be restated to their current market value. This filing is for accounting purposes only.

Comment date: March 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. San Diego Gas & Electric Company; Cabrillo Power I LLC, and Cabrillo Power II LLC

[Docket No. EC99-26-000]

Take notice that on February 5, 1999, San Diego Gas & Electric Company (SDG&E), Cabrillo Power I LLC (Cabrillo I) and Cabrillo Power II LLC (Cabrillo II) tendered for filing a letter supplementing their application filed on January 12, 1999, in the above-captioned docket.

Comment date: February 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Maine Public Service Company

[Docket Nos. EC99-29-000 and ER99-1692-000]

Take notice that on February 3, 1999, Maine Public Service Company (MPS) tendered for filing an application under sections 203 and 205 of the Federal

Power Act in connection with the proposed sale of generation assets by MPS to WPS Power Development, Inc. (PDI) or its designees PDI Canada, Inc., and PDI New England, Inc. Pursuant to section 203 of the Federal Power Act, 16 U.S.C. § 824b, MPS requests Commission approval of the sale of minimal jurisdictional facilities. Pursuant to section 205 of the Federal Power Act, 16 U.S.C. § 824d, MPS also seeks approval of certain agreements, including an interconnection agreement, made in connection with the sale of generation assets.

Comment date: March 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. San Diego Gas & Electric Company; Duke Energy South Bay LLC

[Docket No. EC99-30-000]

Take notice that on February 5, 1999, San Diego Gas & Electric Company (SDG&E) and Duke Energy South Bay LLC (Duke South Bay) tendered for filing, pursuant to Section 203 of the Federal Power Act, an application for Commission approval to effect assignment to Duke South Bay of a jurisdictional Reliability Must-Run Agreement (the RMR Agreement). The RMR Agreement, between SDG&E and the California Independent System Operator Corporation, relates to the operation of ADG&E's and Duke South Bay have requested that the Commission approve the assignment on or before March 30, 1999.

Comment date: March 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Central Hudson Gas & Electric Corporation; Consolidated Edison Company of New York, Inc.; LIPA; New York State Electric & Gas Corporation; Niagara Mohawk Power Corporation; Orange and Rockland Utilities, Inc.; Rochester Gas and Electric Corporation; Power Authority of the State of New York; New York Power Pool

[Docket No. EC99-31-000]

Take notice that on February 5, 1999, the Member Systems of the New York Power Pool tendered for filing a Joint Application for Authorization To Convey Operational Control of Designated Jurisdictional Facilities and To Transfer Assets to an Independent System Operator. This application requests authorization to transfer operational control (but not ownership) of designated transmission facilities to an Independent System Operator (ISO); and to transfer to the ISO certain assets, including physical assets and deferred