

DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

[Project No. 2009-018]

**Virginia Electric and Power Company;
Notice of Commission Staff Meeting
With North Carolina Power Company
on Re-licensing of the Roanoke Rapids
and Gaston Hydropower Project**

February 10, 1999.

Virginia Power Company filed a License Application and a Draft Environmental Assessment (DEA) on January 28, 1999 for the Roanoke Rapids and Gaston Hydropower Project (No. 2009-018) located on the Roanoke River, North Carolina. The DEA was prepared in coordination with a group of representatives from various federal, state and local agencies, non-governmental organizations, and local interest groups.

Commission staff are currently reviewing these documents and will attend a meeting, as follows, to participate in settlement discussions being conducted by Virginia Power Company.

Meeting Date: February 16, 1999 from 9:00 am to 3:00 pm.

Location: Lakeland Arts Center, 411 Mosby Avenue, Littleton NC.

Interested parties are welcome to attend this meeting. For further information please contact the following individuals:

Wayne Dyok, Harza Engineering, 301-249-1772

Monte TerHaar, Federal Energy Reg. Comm., 202-219-2768 or e-mail, monte.terhaar@ferc.fed.us

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

[Docket No. EG99-70-000, et al.]

**Empresa Guaracachi S.A., et al.;
Electric Rate and Corporate Regulation
Filings**

February 9, 1999.

Take notice that the following filings have been made with the Commission:

1. Empresa Guaracachi S.A.

[Docket No. EG99-70-000]

Take notice that on February 3, 1999, Empresa Electrica Guaracachi Sociedad

Anonima (Empresa Guaracachi S.A. or Applicant), filed with the Federal Energy Regulatory Commission an application for redetermination of exempt wholesale generator (EWG) status pursuant to Part 365 of the Commission's regulations. Applicant was originally determined to be an EWG on September 18, 1995. Empresa Guaracachi S.A., .72 FERC ¶ 61,250 (1995). Applicant, a Bolivian corporation, states that its sole business purpose is to own and operate electric generating facilities in the Republic of Bolivia.

Comment date: March 2, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Woodstock Hills L.L.C.

[Docket No. EG99-71-000]

On February 2, 1999, Woodstock Hills L.L.C. (Woodstock), 191 W. 5th Street, Cottonwood, Minnesota 56229, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Woodstock will own and operate an approximate 10.2 megawatt windpowered electric generation facility (Facility) in Woodstock, Minnesota. Woodstock will sell the electric output of the Facility exclusively at wholesale. The Facility will be located in proximity to the transmission facilities of Northern States Power Company, and the Facility will include only those interconnecting transmission facilities necessary to effect sales of electric energy at wholesale.

Comment date: March 2, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**3. Hydro Investors, Inc., v. Trafalgar
Power, Inc., Trafalgar Power, Inc.**

[Docket No. EL99-26-000, QF87-499-001, QF87-500-001, QF87-501-001, QF88-413-001, QF88-414-001, QF88-415-001, and QF88-416-001]

On February 4, 1999, Hydro Investors, Inc. (HII), tendered for filing a petition in opposition to the Commission's treatment of its request to revoke QF certification as a request for declaratory relief. HII has not paid a filing fee for the filing of a request for declaratory order. In its February 4, 1999 pleading, HII asks the Commission to find that its request to revoke QF certification is not in the nature of a request for declaratory

order and asks that the Commission act on its request for revocation of QF status without the payment of a fee.

Comment date: March 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

**4. U.S. Power & Light, Inc., ENMAR
Corporation, Ocean Energy Services,
Inc., and Stand Energy Corporation**

[Docket Nos. ER96-105-013, ER99-254-001, ER96-588-008 and ER95-362-016]

Take notice that on February 3, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

**5. Hydro Investors, Inc. v. Trafalgar
Power, Inc., Trafalgar Power, Inc. and
Christine Falls Corporation**

[Docket Nos. EL99-26-000, QF87-499-001, QF87-500-001, QF87-500-001, QF87-501-001, QF88-413-001, QF88-414-001, QF88-415-001, and QF88-416-001]

On February 4, 1999, Hydro Investors, Inc. (HII), filed a petition in which it requests that the Commission declare that the above-referenced facilities do not meet the ownership requirements for qualifying status under the Public Utility Regulatory Policies Act of 1978 (PURPA) and the Commission's regulations implementing PURPA. HII requests that the Commission revoke the QF status of those facilities.

Comment date: March 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

**6. PSEG Energy Technologies
Incorporated, Aquila Power
Corporation, AES Power, Inc., Watt
Works, L.L.C. and Stalwart Power
Company**

[Docket Nos. ER97-2176-008, ER95-216-020, ER94-890-020, ER97-2592-007 and ER97-3089-001]

Take notice that on February 2, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

7. Environmental Resources Trust, Inc., Nine Energy Services, LLC, Entergy Power Marketing Corp., Enserch Energy Services, Inc., CNG Power Services Corporation, DTE-Co Energy L.L.C., Duke/Louis Dreyfus, L.L.C., Bonneville Fuels Management Corporation, AEP Power Marketing, Inc., Niagara Mohawk Energy Marketing, Inc., TransAlta Energy Marketing Corp., TransAlta Energy Marketing (U.S.) Inc., and People's Electric Corporation

[Docket Nos. ER98-3233-002, ER98-1915-003, ER95-1615-016, ER98-895-004, ER94-1554-019, ER97-3835-005, ER96-108-016, ER96-659-012, ER96-2495-009, ER96-2525-001, ER96-1316-011, ER98-3184-002, and ER98-3719-001]

Take notice that on February 1, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

8. StratErgy, Inc.

[Docket No. ER99-1410-000]

Take notice that on February 5, 1999, StratErgy, Inc., tendered for filing an amendment to the petition filed on January 21, 1999, StratErgy, Inc., a power marketer organized under the laws of Massachusetts, has petitioned the Commission for acceptance of its market-based rate schedule, waiver of the 60-day notice requirement, and waiver of certain requirements under Subparts B and C of Part 35 of the Commission's Regulations.

Comment date: February 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Idaho Power Company, South Carolina Electric and Gas Company, and Consolidated Water Power Company

[Docket Nos. ER99-1671-000, ER99-1688-000, and ER99-1689-000]

Take notice that on February 2, 1999, the above-referenced public utilities filed their quarterly transaction reports for the quarter ending December 31, 1998.

Comment date: February 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Midwest Energy, Inc.

[Docket No. ER99-1707-000]

Take notice that on February 3, 1999, the above-referenced public utility filed its quarterly transaction reports for the

quarters ending September 30, 1998 and December 31, 1998.

Comment date: February 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Southern Indiana Gas and Electric Company

[Docket No. ER99-1709-000]

Take notice that on February 4, 1999, Southern Indiana Gas and Electric Company (SIGECO), tendered for filing a service agreement for Firm Point-to-Point Transmission Service under Part II of its Transmission Services Tariff with NorAm Energy Services, Inc.

Copies of the filing were served upon each of the parties to each service agreement.

SIGECO requests waiver of the 60-day prior notice requirement to allow the service agreement to become effective as of January 7, 1999.

Comment date: February 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Wisconsin Power & Light Company

[Docket No. ER99-1710-000]

Take notice that on February 4, 1999, Wisconsin Power & Light Company (WPL), tendered for filing a Certificate of Cancellation, terminating Rate Schedule FERC No. 135.

WPL's customer has canceled the existing power supply agreement with WPL in accordance with its terms. Service from a new provider will begin on March 1, 1999.

WPL requests an effective date of March 1, 1999, for the cancellation.

WPL indicates that copies of the filing have been provided to the customer and to the Public Service Commission of Wisconsin.

Comment date: February 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Public Service Company of New Mexico

[Docket No. ER99-1711-000]

Take notice that on February 4, 1999, Public Service Company of New Mexico (PNM), tendered for filing Notice of Termination of the Amended and Restated Contract for Electric Service between PNM and Texas-New Mexico Power Company (PNM Rate Schedule FERC No. 77), dated April 29, 1988.

Termination of that Contract is to be effective as of January 1, 1999. PNM requests waiver of the applicable notice requirements.

PNM's filing is available for public inspection at its offices in Albuquerque, New Mexico.

Copies of the filing have been served upon Texas-New Mexico Power

Company and the New Mexico Public Regulation Commission.

Comment date: February 24 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Somerset Power LLC

[Docket No. ER99-1712-000]

Take notice that on February 4, 1999, Somerset Power LLC, tendered for filing pursuant to Rule 205, 18 CFR 385.205, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1, to be effective upon closing of its purchase of the Somerset Generating Station, which is scheduled to occur on or before March 31, 1999.

Somerset Power LLC intends to sell electric power and ancillary services at wholesale. In transactions where Somerset Power LLC sells electric energy or ancillary services, it proposes to make such sales on rates, terms, and conditions to be mutually agreed to with the purchasing party. Rate Schedule No. 1, provides for the sale of energy, capacity and ancillary services at agreed prices.

Comment date: February 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Bangor Hydro-Electric Company

[Docket No. ER99-1713-000]

Take notice that on February 4, 1999, Bangor Hydro-Electric Company (Bangor), tendered for filing a service agreement for the assignment or transfer of transmission rights with Penobscot Hydro, L.L.C.

Bangor requests waiver of the Commission's 60-day notice requirements to that the Service Agreement can become effective on January 25, 1999.

Comment date: February 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Lake Road Generating Company, L.P.

[Docket No. ER99-1714-000]

Take notice that on February 4, 1999, Lake Road Generating Company, L.P. (Lake Road), tendered for filing, pursuant to Section 205 of the Federal Power Act, and Part 35 of the Commission's Regulations, a Petition for authorization to make sales of capacity and energy, including certain ancillary services, at market-based rates. Lake Road plans to construct a nominally rated 792 MW natural gas-fired, combined cycle power plant in the Town of Killingly, Connecticut. Three 345 kV interconnection lines will

extend approximately 100–750 feet from the step-up transformers adjacent to the three generators comprising the project to a switchyard to be built at the project site. At the switchyard, the project will interconnect with Northeast Utilities' existing 345 kV Card Street—Sherman Road transmission line #347.

Comment date: February 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Central Vermont Public Service Corporation

[Docket No. ER99–1715–000]

Take notice that on February 4, 1999, Central Vermont Public Service Corporation (Central Vermont), tendered for filing an unexecuted Service Agreement with PG&E Energy Trading under its FERC Electric Tariff No. 5. The tariff provides for the sale by Central Vermont of capacity, energy, and/or resold transmission capacity at or below Central Vermont's fully allocated costs.

Central Vermont requests waiver of the Commission's Regulations to permit the service agreement to become effective on February 5, 1999.

Comment date: February 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. New York State Electric & Gas Corporation

[Docket No. ER99–1716–000]

Take notice that on February 4, 1999, New York State Electric & Gas Corporation (NYSEG), tendered for filing Service Agreements between NYSEG and Select Energy, Inc., Enron Power Marketing, Avista Energy, Inc., and PP&L Energy Plus Co., (Customer). These Service Agreements specify that the Customer has agreed to the rates, terms and conditions of the NYSEG open access transmission tariff filed July 9, 1997 and effective on November 27, 1997, in Docket No. ER97–2353–000].

NYSEG requests waiver of the Commission's sixty-day notice requirements and an effective date of February 1, 1999, for the Service Agreements.

NYSEG has served copies of the filing on The New York State Public Service Commission and on the Customer.

Comment date: February 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. Puget Sound Energy, Inc.

[Docket No. ER99–1717–000]

Take notice that on February 4, 1999, Puget Sound Energy, Inc. (Puget Sound), tendered for filing a proposed amendment dated as of January 17, 1997, to Rate Schedule FERC No. 82.

Puget Sound states that the amendment provides for an exchange in kind of electric transmission services between Puget Sound and the United States Department of Navy (the Navy).

A copy of the filing was served upon the Navy.

Comment date: February 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. Puget Sound Energy, Inc.

[Docket No. ER99–1718–000]

Take notice that on February 4, 1999, Puget Sound Energy, Inc., tendered for filing an executed Amendment No. 1, to Agreement Providing for Termination of Agreement for Assignment and for Exchange of Power (the Amendment) with Public Utility District No. 1, of Grays Harbor County, Washington (District).

A copy of the filing was served on the District.

Comment date: February 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

21. The Legacy Group, Inc.

[Docket No. ER99–1719–000]

Take notice that on February 4, 1999, The Legacy Group, Inc. (Legacy), petitioned the Commission for acceptance of Legacy's Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

Legacy intends to engage in wholesale electric power and energy purchases and sales as a marketer. Legacy is not in the business of generating or transmitting electric power.

Comment date: February 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

22. Central Vermont Public Service Corporation

[Docket No. ER99–1720–000]

Take notice that on February 4, 1999, Central Vermont Public Service Corporation (Central Vermont), tendered for filing an unexecuted Service Agreement with PG&E Energy Trading and an unexecuted Service Agreement with Sithe Power Marketing, Inc., under its FERC Electric Tariff No. 8 (market-based rates).

Central Vermont respectfully requests that the Commission waive its 60-day notice requirement to permit each Service Agreement to become effective February 5, 1999.

Comment date: February 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

23. Alliant Services Company

[Docket No. ER99–1721–000]

Take notice that on February 4, 1999, Alliant Services Company (Alliant), tendered for filing executed Service Agreements for firm and Non-Firm Point-to-Point Transmission Service, establishing Southwestern Public Service Company as a point-to-point Transmission Customer under the terms of the Alliant Services Company transmission tariff.

Alliant Services Company requests an effective date of January 11, 1999, and accordingly, seeks waiver of the Commission's notice requirements.

A copy of this filing has been served upon the Illinois Commerce Commission, the Minnesota Public Utilities Commission, the Iowa Department of Commerce, and the Public Service Commission of Wisconsin.

Comment date: February 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

24. Williams Energy Marketing & Trading Company

[Docket No. ER99–1722–000]

Take notice that on February 4, 1999, Williams Energy Marketing & Trading Company (WEM&T), (formerly Williams Services Company), tendered for filing Notice of Succession under Section 35.16 of the Commission's Regulations under the Federal Power Act to succeed to Electric Rate Schedule No. 1, as revised, of Williams Energy Services Company (WESCO), effective November 12, 1998, as well as all other rate schedules filed by any party to which WESCO has been a party.

A copy of the notice is on filed with the Secretary and open for inspection.

Comment date: February 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

25. Florida Power Corporation

[Docket No. ER99–1723–000]

Take notice that on February 4, 1999, Florida Power Corporation (FPC), tendered for filing a revised Exhibit C to the Agreement between Florida Power Corporation and Seminole Electric Cooperative, Inc., for Supplemental Resale Service, Transmission/Distribution service and Load Following Service.

A copy of this filing has been sent to Seminole Electric Cooperative.

Comment date: February 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

26. Duke Energy Morro Bay, LLC, Duke Energy Moss Landing, LLC

[Docket No. ER99-1745-000, Docket No. ER99-1746-000]

Take notice that on February 1, 1999, the above-referenced public utilities filed their quarterly transaction reports for the quarter ending December 31, 1998.

Comment date: February 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

27. Wisconsin Public Service Corporation

[Docket No. ER99-1754-000]

Take notice that on February 4, 1999, Wisconsin Public Service Corporation (WPSC), tendered for filing executed Service Agreements with New Energy Ventures, Inc., and Manitowoc Public Utilities, a request for withdrawal of previously filed service agreements and Attachments E and I, providing for transmission service under FERC Electric Tariff, Volume No. 1.

Comment date: February 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Secretary.

[FR Doc. 99-3737 Filed 2-16-99; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. EF99-5191-000, et al.]

Western Area Power Administration, et al.; Electric Rate and Corporate Regulation Filings

February 8, 1999.

Take notice that the following filings have been made with the Commission:

1. Western Area Power Administration

[Docket No. EF99-5191-000]

Take notice that on February 1, 1999, the Acting Deputy Secretary of the Department of Energy, by Rate Order No. WAPA-76, did confirm and approve on an interim basis, to be effective on January 1, 1999, the Western Area Power Administration's Rate Schedule INT-FT3 for the Pacific Northwest-Pacific Southwest Intertie Project (AC Intertie) 230/345-kV transmission system. The AC Intertie Rate Schedule INT-FT2 as it pertains to 230/345-kV firm transmission service is terminated.

The rate in Rate Schedule INT-FT3 will be in effect pending the Federal Energy Regulatory Commission's (FERC) approval of these or of substitute rates on a final basis, ending December 31, 2003.

Comment date: March 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. LG&E Energy Marketing Inc., WPS-Power Development, Inc., Northern/AES Energy, LLC, IGI Resources, Inc., PG&E Power Services Company, Pacific Energy & Development Corporation, Quantum Energy Resources, Inc., The Montana Power Trading and Marketing Company, PG&E Energy Trading—Power, Enron Power Marketing, Inc., El Paso Power Services Company, H.Q. Energy Services (U.S.) Inc., Energy International Power Marketing Corporation

[Docket Nos. ER94-1188-026, ER96-1088-022, ER98-445-004, ER95-1034-014, ER94-1394-019, ER98-1824-004, ER96-947-001, ER97-399-009, ER95-1625-018, ER94-24-028, ER95-428-017, ER97-851-007, ER98-2059-003]

Take notice that on February 1, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management

System (RIMS) for viewing and downloading.

3. Energy Services, Inc., Panda Power Corporation, Northwest Power Marketing Company, Quantum Energy Resources, People's Electric Corporation, Columbia Energy Services Corp., Heartland Energy Services, Inc., Enerserve, L.C., Statoil Energy Trading, Inc., Statoil Energy Services, Inc., Clinton Energy Management Services, Inc., Sithe Power Marketing, Inc., Alliance Strategies, Inc., Fortistar Power Marketing LLC

[Docket Nos. ER95-1021-014, ER98-447-004, ER96-688-011, ER96-947-011, ER98-3719-002, ER97-3667-005, ER94-108-017, ER96-182-013, ER94-964-021, ER97-4381-001, ER98-3934-002, ER98-107-005, ER95-1381-011, ER98-3393-001]

Take notice that on February 1, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

4. Montaup Electric Company

[Docket No. ER98-4603-000]

Take notice that on February 2, 1999, Montaup Electric Company (Montaup), tendered for filing revisions to the compliance filing that it filed on September 21, 1998. The revisions modify three provisions of Montaup's Open Access Transmission Tariff.

Comment date: February 22, 1999, in accordance with Standard Paragraph E at the end of this notice.