

C. Public reporting burden for this collection is estimated to average approximately 45 minutes per interview (Form EIA-871A) and about 30 minutes per energy supplier response in those cases where the data must be collected from the energy suppliers (Forms EIA-871C-F). The estimated burden includes the total time, effort or financial resources expended to generate, maintain, retain, or disclose or provide the information.

Please comment on (1) the accuracy of the agency's estimate, and (2) how the agency could minimize the burden of collecting this information, including the use of information technology.

D. The agency estimates respondents will incur no additional costs for reporting other than the hours required to complete the collection. What is the estimated: (1) total dollar amount annualized for capital and start-up costs, and (2) recurring annual costs of operation and maintenance, and purchase of services associated with this data collection?

E. Does any other Federal, State or local agency collect similar information? If so, specify the agency, the data element(s), and the methods of collection.

#### *As a Potential User*

A. Is the information useful at the levels of detail indicated on the form?

B. For what purpose(s) would the information be used? Be specific.

C. Are there alternate sources for the information and are they useful? If so, what are their deficiencies and/or strengths?

Comments submitted in response to this notice will be summarized and/or included in the request for OMB approval of the form. They also will become a matter of public record.

**Statutory Authority:** Section 3506(c)(2)(A) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13, 44 U.S.C. Chapter 35).

Issued in Washington, D.C. February 5, 1999.

**Jay H. Casselberry,**

*Agency Clearance Officer, Statistics and Methods Group, Energy Information Administration.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. RP99-216-000 and CP98-6-001]

#### Dauphin Island Gathering Partners; Notice of Proposed Change in FERC Gas Tariff

February 5, 1999.

Take notice that on February 2, 1999, Dauphin Island Gathering Partners (DIGP) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed below to become effective February 3, 1999. The tariff sheets are to implement maximum rates and negotiated rates for Phase II service under Rate Schedule FT-2.

Original Sheet No. 6  
Original Sheet No. 8  
Original Sheet No. 9  
Original Sheet No. 10

DIGP states that copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-3367 Filed 2-10-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER99-1373-000]

#### Illinois Power Company; Notice of Filing

February 5, 1999.

Take notice that on January 15, 1999, Illinois Power Company (IP), tendered

for filing in compliance with the Commission's December 16, 1999 Order regarding the North American Electric Reliability Council (NERC) Transmission Loading Relief (TLR) Procedures. IP hereby adopts NERC's Transmission Loading Relief (TLR) Alternative Transmission Tariff Amendment and IP's own Open Access Transmission Tariff shall be considered so modified by IP's adoption of NERC's TLR-related tariff amendment.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions and protests should be filed on or before February 12, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-3368 Filed 2-10-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP99-184-000]

#### Koch Gateway Pipeline Company; Notice of Request Under Blanket Authorization

February 5, 1999.

Take notice that on January 29, 1999, Koch Gateway Pipeline Company (Koch Gateway), Post Office Box 1478, Houston, Texas 77251-1478, filed a request with the Commission in Docket No. CP99-184-000, pursuant to Sections 157.205 and 157.211(a)(2) of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to operate as a jurisdictional facility certain delivery facilities installed in conjunction with an emergency natural gas transaction under Section 284.270(b) pursuant to its blanket certificate issued in Docket No. CP82-430-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

Koch Gateway reports that an existing jurisdictional meter station was