

Commission and open to public inspection.

Southern proposes to construct and operate delivery point facilities, consisting of a meter station and appurtenant facilities, on Southern's 30-inch South Main Loop Line in Lee County for service to South Eastern Electric Development Corporation (SEEDC), a subsidiary of Morgan Stanley Capital Group, Inc. It is stated that the delivery point would be used to deliver on an interruptible basis up to 32,000 MMBtu of natural gas on a peak day, 20,000 MMBtu on an average day, and 3,000,000 MMBtu on an annual basis. Southern estimates the cost of the facilities at \$433,000 and states that SEEDC would reimburse Southern for the cost.

It is asserted that Southern has sufficient capacity to make the deliveries without detriment or disadvantage to the firm requirements of its firm customers. It is further asserted that Southern's tariff does not prohibit the addition of new delivery points.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**David P. Boergers,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP97-420-003]

#### Southern Natural Gas Company; Notice of One-Year Report

February 5, 1999.

Take notice that on December 28, 1998, Southern Natural Gas Company (Southern) filed a one-year report regarding operational flow orders implemented on its system during the past year.

Southern states that the report is submitted pursuant to a Commission Order Following Technical Conference issued December 24, 1997, in Docket No. RP97-420-000.

Southern states that copies of the report have been served on each person designated on the official service list.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before February 17, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-3316 Filed 2-10-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP99-217-000]

#### Southern Natural Gas Company; Notice of Proposed Changes to FERC Gas Tariff

February 5, 1999.

Take notice that on February 2, 1999, Southern Natural Gas Company (Southern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following tariff sheet with the proposed effective date of March 1, 1999.

First Revised Sheet No. 34B

Southern submits the revised tariff sheet to its FERC Gas Tariff, Seventh Revised Volume No. 1, to reflect the consolidation of the T&C and Southern Energy billing determinants for nine municipal systems, which were acquired by Alabama Gas Company (Alagasco), with Alagasco's billing determinants effective March 1, 1999.

Southern states that copies of the filing were served upon all parties listed on the official service list compiled by the Secretary in this proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections

385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP99-178-002]

#### TransColorado Gas Transmission Company; Notice of Tariff Filing

February 5, 1999.

Take notice that on February 3, 1999, TransColorado Gas Transmission Company (TransColorado) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, Substitute First Revised Sheet No. 220, to be effective January 1, 1999.

TransColorado states that on December 1, 1998, TransColorado filed tariff sheets to modify its tariff provisions to be consistent with the operating requirements of K N Energy, the operator of the TransColorado pipeline system. By Commission Order issued December 30, 1998, the filing was accepted to be effective January 1, 1999, subject to the outcome of a technical conference. In its order, the Commission addressed concerns raised in a protest filed by Dynegy Marketing and Trade (Dynegy) and on January 22, 1999, a Notice of Technical Conference was issued to address these concerns. In addition, a data request dated January 22, 1999, was submitted to TransColorado.

TransColorado requests that the Commission withdraw its order for a technical conference in light of (1) the resolution of Dynegy's concerns and Dynegy's subsequent withdrawal of its protest, (2) the filing of Substitute First Revised Sheet No. 220 to reflect the resolution of Dynegy's concerns and (3) TransColorado's response, filed on February 2, 1999, to the Commission's January 22, 1999, data request.