

Commission and open to public inspection.

Southern proposes to construct and operate delivery point facilities, consisting of a meter station and appurtenant facilities, on Southern's 30-inch South Main Loop Line in Lee County for service to South Eastern Electric Development Corporation (SEEDC), a subsidiary of Morgan Stanley Capital Group, Inc. It is stated that the delivery point would be used to deliver on an interruptible basis up to 32,000 MMBtu of natural gas on a peak day, 20,000 MMBtu on an average day, and 3,000,000 MMBtu on an annual basis. Southern estimates the cost of the facilities at \$433,000 and states that SEEDC would reimburse Southern for the cost.

It is asserted that Southern has sufficient capacity to make the deliveries without detriment or disadvantage to the firm requirements of its firm customers. It is further asserted that Southern's tariff does not prohibit the addition of new delivery points.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

[FR Doc. 99-3315 Filed 2-10-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-420-003]

Southern Natural Gas Company; Notice of One-Year Report

February 5, 1999.

Take notice that on December 28, 1998, Southern Natural Gas Company (Southern) filed a one-year report regarding operational flow orders implemented on its system during the past year.

Southern states that the report is submitted pursuant to a Commission Order Following Technical Conference issued December 24, 1997, in Docket No. RP97-420-000.

Southern states that copies of the report have been served on each person designated on the official service list.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before February 17, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Secretary.

[FR Doc. 99-3316 Filed 2-10-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-217-000]

Southern Natural Gas Company; Notice of Proposed Changes to FERC Gas Tariff

February 5, 1999.

Take notice that on February 2, 1999, Southern Natural Gas Company (Southern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following tariff sheet with the proposed effective date of March 1, 1999.

First Revised Sheet No. 34B

Southern submits the revised tariff sheet to its FERC Gas Tariff, Seventh Revised Volume No. 1, to reflect the consolidation of the T&C and Southern Energy billing determinants for nine municipal systems, which were acquired by Alabama Gas Company (Alagasco), with Alagasco's billing determinants effective March 1, 1999.

Southern states that copies of the filing were served upon all parties listed on the official service list compiled by the Secretary in this proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections

385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Secretary.

[FR Doc. 99-3318 Filed 2-10-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-178-002]

TransColorado Gas Transmission Company; Notice of Tariff Filing

February 5, 1999.

Take notice that on February 3, 1999, TransColorado Gas Transmission Company (TransColorado) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, Substitute First Revised Sheet No. 220, to be effective January 1, 1999.

TransColorado states that on December 1, 1998, TransColorado filed tariff sheets to modify its tariff provisions to be consistent with the operating requirements of K N Energy, the operator of the TransColorado pipeline system. By Commission Order issued December 30, 1998, the filing was accepted to be effective January 1, 1999, subject to the outcome of a technical conference. In its order, the Commission addressed concerns raised in a protest filed by Dynege Marketing and Trade (Dynege) and on January 22, 1999, a Notice of Technical Conference was issued to address these concerns. In addition, a data request dated January 22, 1999, was submitted to TransColorado.

TransColorado requests that the Commission withdraw its order for a technical conference in light of (1) the resolution of Dynege's concerns and Dynege's subsequent withdrawal of its protest, (2) the filing of Substitute First Revised Sheet No. 220 to reflect the resolution of Dynege's concerns and (3) TransColorado's response, filed on February 2, 1999, to the Commission's January 22, 1999, data request.

TransColorado states that a copy of this filing has been served upon its customers and the Colorado Public Utilities Commission and New Mexico Public Regulatory Commission.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Secretary.

[FR Doc. 99-3317 Filed 2-10-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-186-000]

Williston Basin Interstate Pipeline Company; Notice of Application

February 5, 1999.

Take notice that on January 29, 1999, Williston Basin Interstate Pipeline Company (Williston Basin), 200 North Third Street, Suite 300, Bismarck, North Dakota 58501, filed in Docket No. CP99-186-000, an application pursuant to Section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Federal Energy Regulatory Commission's (Commission) Regulations, for a certificate of public convenience and necessity authorizing Williston Basin to increase the maximum allowable operating pressure (MAOP) of Williston Basin's Pine Unit lateral pipeline, which consists of 9.6 miles of 6-inch pipeline located in Wilboux and Fallon Counties, Montana. Williston Basin also requests authorization to construct 40 feet of 6-inch piping at it's Cabin Creek Compressor Station in Fallon County, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Williston Basin proposes to increase the MAOP of the Pine Unit lateral pipeline, from 200 psig to 727 psig, after pressure testing with natural gas. The Pine Unit lateral pipeline will be severed from its connection to the Baker

2 Storage line, which has no currently available capacity, and connected, by means of the proposed associated station piping, to the Section No. 5 mainline, which has available firm capacity. Williston Basin states that its proposal is made at the request of Pine Gas Gathering, L.L.C. (Pine Gas), a local gas gathering company. The estimated total cost is given as \$22,058, which Williston Basin states will be completely reimbursed by Pine Gas.

Williston Basin also made a concurrent filing, in Docket No. CP99-185-000, pursuant to the prior notice procedure under its blanket certificate for authorization to remove and abandon three sales taps on the Pine Unit lateral pipeline.

Any person desiring to be heard or making any protest with reference to said application should on or before February 26, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protectors provide copies of their protests to the party or person to whom the protests are directed. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents issued by the Commission, filed by the applicant, or filed by all other intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must serve copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as filing an original and 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of such comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents, and will be

able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission, and will not have the right to seek rehearing or appeal the Commission's final order to a Federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on these applications if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Williston Basin to appear or be represented at the hearing.

David P. Boergers,
Secretary.

[FR Doc. 99-3314 Filed 1-10-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Amendment of License and As-Built Exhibits

February 5, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection. The application may also be viewed on the web at www.ferc.fed.us. Call (202) 208-2222 for assistance.

- a. *Application Type:* Amendment of License and As-Built Exhibits.
- b. *Project No:* 11077-022.
- c. *Dates Filed:* September 4, 1998 and January 11, 1999.
- d. *Applicant:* Goat Lake Hydro, Inc.
- e. *Name of Project:* Goat Lake Project.