

upgraded on its Five Flags lateral line as an emergency natural gas transaction. Koch Gateway further reports the upgrade included the installation of approximately 60 feet of 6-inch pipeline; approximately 20 feet of 3-inch pipeline; flow computer; and a regulator to serve Air Products and Chemicals, Inc. (Air Products), an end-user, in Santa Rosa County, Florida. Koch Gateway states that Air Products requested Koch Gateway to upgrade this meter station to provide the gas quality service to properly operate its plant facilities. Koch Gateway continues that these revisions satisfied Air Products' request for natural gas service under Koch Gateway's Interruptible Transportation Service. Air Products estimates that the maximum peak day volumes to be delivered at 40,000 MMBtu and average day volumes to be delivered at 5,000 MMBtu. The estimated cost of the upgrade is \$149,725. Koch Gateway transports these volumes under its blanket certificate issued in Docket No. CP88-6-000.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

David P. Boergers,

Secretary.

[FR Doc. 99-3313 Filed 2-10-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-178-000]

MidAmerican Energy Company; Notice of Application

February 5, 1999.

Take notice that on January 28, 1999, MidAmerican Energy Company (MidAmerican), 401 Douglas Street, Sioux City, Iowa 51102, filed in Docket No. CP99-178-000 an application pursuant to Section 7(f) of the Natural

Gas Act (NGA) for a service area determination, a finding that with respect to the enlarged service area determination, MidAmerican is a local distribution company for purposes of Section 311 of the Natural Gas Policy Act (NGPA), and for a waiver of the Commission's regulatory requirements, including reporting and accounting requirements applicable to natural gas companies under the NGA and NGPA, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

MidAmerican seeks a determination by the Commission to enlarge its existing service area northward to include the areas bounded by Clinton County, Jackson County and Dubuque County, Iowa. It is averred that the expansion of this service area would permit this service area to extend across state lines from MidAmerican's interconnection with the facilities of Northern Natural Gas Company (Northern) near Dubuque, Iowa to its facilities interconnecting with Natural Gas Pipeline Company of America (Natural) near Moline, Illinois.

MidAmerican states that it currently serves 77 retail customers in the enlarged portion of this service area, and has an estimated annual load of 10,500 MMBtu to those customers. It is stated that while no facilities now need to be constructed, any future construction of facilities within this service area will be fully subject to applicable federal, state, and local environmental and safety laws governing such facilities.

In further support of its request MidAmerican states that the enlarged service area will embrace the natural reach of potential retail distribution service by MidAmerican in the States of Iowa and Illinois in this defined sector of MidAmerican's distribution system. MidAmerican states that each respective state commission, namely the Iowa Utilities Board and the Illinois Commerce Commission, will have jurisdiction under Section 7(f) to review such further facility expansions and enlargements located in their respective states consistent with the public interest.

Any person desiring to be heard or to make any protest with reference to said application should on or before February 26, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural

Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for MidAmerican to appear or be represented at the hearing.

David P. Boergers,

Secretary.

[FR Doc. 99-3312 Filed 2-10-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-187-000]

Southern Natural Gas Company; Notice of Request Under Blanket Authorization

February 5, 1999.

Take notice that on February 1, 1999, Southern Gas Pipeline Company (Southern), Post Office Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP99-187-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations (18 CFR 157.205 and 157.211) under the Natural Gas Act (NGA) for authorization to construct and operate delivery point facilities in Lee County, Alabama, under Southern's blanket certificate issued in Docket No. CP82-406-000, pursuant to Section 7 of the NGA, all as more fully set forth in the request that is on file with the

Commission and open to public inspection.

Southern proposes to construct and operate delivery point facilities, consisting of a meter station and appurtenant facilities, on Southern's 30-inch South Main Loop Line in Lee County for service to South Eastern Electric Development Corporation (SEEDC), a subsidiary of Morgan Stanley Capital Group, Inc. It is stated that the delivery point would be used to deliver on an interruptible basis up to 32,000 MMBtu of natural gas on a peak day, 20,000 MMBtu on an average day, and 3,000,000 MMBtu on an annual basis. Southern estimates the cost of the facilities at \$433,000 and states that SEEDC would reimburse Southern for the cost.

It is asserted that Southern has sufficient capacity to make the deliveries without detriment or disadvantage to the firm requirements of its firm customers. It is further asserted that Southern's tariff does not prohibit the addition of new delivery points.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

[FR Doc. 99-3315 Filed 2-10-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-420-003]

Southern Natural Gas Company; Notice of One-Year Report

February 5, 1999.

Take notice that on December 28, 1998, Southern Natural Gas Company (Southern) filed a one-year report regarding operational flow orders implemented on its system during the past year.

Southern states that the report is submitted pursuant to a Commission Order Following Technical Conference issued December 24, 1997, in Docket No. RP97-420-000.

Southern states that copies of the report have been served on each person designated on the official service list.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before February 17, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Secretary.

[FR Doc. 99-3316 Filed 2-10-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-217-000]

Southern Natural Gas Company; Notice of Proposed Changes to FERC Gas Tariff

February 5, 1999.

Take notice that on February 2, 1999, Southern Natural Gas Company (Southern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following tariff sheet with the proposed effective date of March 1, 1999.

First Revised Sheet No. 34B

Southern submits the revised tariff sheet to its FERC Gas Tariff, Seventh Revised Volume No. 1, to reflect the consolidation of the T&C and Southern Energy billing determinants for nine municipal systems, which were acquired by Alabama Gas Company (Alagasco), with Alagasco's billing determinants effective March 1, 1999.

Southern states that copies of the filing were served upon all parties listed on the official service list compiled by the Secretary in this proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections

385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Secretary.

[FR Doc. 99-3318 Filed 2-10-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-178-002]

TransColorado Gas Transmission Company; Notice of Tariff Filing

February 5, 1999.

Take notice that on February 3, 1999, TransColorado Gas Transmission Company (TransColorado) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, Substitute First Revised Sheet No. 220, to be effective January 1, 1999.

TransColorado states that on December 1, 1998, TransColorado filed tariff sheets to modify its tariff provisions to be consistent with the operating requirements of K N Energy, the operator of the TransColorado pipeline system. By Commission Order issued December 30, 1998, the filing was accepted to be effective January 1, 1999, subject to the outcome of a technical conference. In its order, the Commission addressed concerns raised in a protest filed by Dynegy Marketing and Trade (Dynegy) and on January 22, 1999, a Notice of Technical Conference was issued to address these concerns. In addition, a data request dated January 22, 1999, was submitted to TransColorado.

TransColorado requests that the Commission withdraw its order for a technical conference in light of (1) the resolution of Dynegy's concerns and Dynegy's subsequent withdrawal of its protest, (2) the filing of Substitute First Revised Sheet No. 220 to reflect the resolution of Dynegy's concerns and (3) TransColorado's response, filed on February 2, 1999, to the Commission's January 22, 1999, data request.