

TransColorado states that a copy of this filing has been served upon its customers and the Colorado Public Utilities Commission and New Mexico Public Regulatory Commission.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Secretary.

[FR Doc. 99-3317 Filed 2-10-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-186-000]

Williston Basin Interstate Pipeline Company; Notice of Application

February 5, 1999.

Take notice that on January 29, 1999, Williston Basin Interstate Pipeline Company (Williston Basin), 200 North Third Street, Suite 300, Bismarck, North Dakota 58501, filed in Docket No. CP99-186-000, an application pursuant to Section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Federal Energy Regulatory Commission's (Commission) Regulations, for a certificate of public convenience and necessity authorizing Williston Basin to increase the maximum allowable operating pressure (MAOP) of Williston Basin's Pine Unit lateral pipeline, which consists of 9.6 miles of 6-inch pipeline located in Wilboux and Fallon Counties, Montana. Williston Basin also requests authorization to construct 40 feet of 6-inch piping at it's Cabin Creek Compressor Station in Fallon County, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Williston Basin proposes to increase the MAOP of the Pine Unit lateral pipeline, from 200 psig to 727 psig, after pressure testing with natural gas. The Pine Unit lateral pipeline will be severed from its connection to the Baker

2 Storage line, which has no currently available capacity, and connected, by means of the proposed associated station piping, to the Section No. 5 mainline, which has available firm capacity. Williston Basin states that its proposal is made at the request of Pine Gas Gathering, L.L.C. (Pine Gas), a local gas gathering company. The estimated total cost is given as \$22,058, which Williston Basin states will be completely reimbursed by Pine Gas.

Williston Basin also made a concurrent filing, in Docket No. CP99-185-000, pursuant to the prior notice procedure under its blanket certificate for authorization to remove and abandon three sales taps on the Pine Unit lateral pipeline.

Any person desiring to be heard or making any protest with reference to said application should on or before February 26, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protectors provide copies of their protests to the party or person to whom the protests are directed. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents issued by the Commission, filed by the applicant, or filed by all other intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must serve copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as filing an original and 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of such comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents, and will be

able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission, and will not have the right to seek rehearing or appeal the Commission's final order to a Federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on these applications if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Williston Basin to appear or be represented at the hearing.

David P. Boergers,
Secretary.

[FR Doc. 99-3314 Filed 1-10-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Amendment of License and As-Built Exhibits

February 5, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection. The application may also be viewed on the web at www.ferc.fed.us. Call (202) 208-2222 for assistance.

- a. *Application Type:* Amendment of License and As-Built Exhibits.
- b. *Project No:* 11077-022.
- c. *Dates Filed:* September 4, 1998 and January 11, 1999.
- d. *Applicant:* Goat Lake Hydro, Inc.
- e. *Name of Project:* Goat Lake Project.

f. *Location:* On Pitchfork Falls, near the town of Skagway, in the First Judicial District, Alaska. The project occupies lands of the Tongass National Forest.

g. *Filed Pursuant to:* 18 CFR § 4.200.

h. *Applicant Contact:* Glen Martin, Project Compliance Manager, Goat Lake Hydro, Inc., P.O. Box 222, Port Townsend, WA 98368, (800) 982-0136.

i. *FERC Contact:* Paul Shannon at (202) 219-2866.

j. *Comment Date:* March 18, 1999.

k. *Description of Amendment:* Goat Lake Hydro, Inc., filed as-built exhibits A, F, and G to show the constructed configuration of the Goat Lake Project. Along with the exhibits, the licensee applied to amend its license to allow Goat Lake to be drawn down 10 feet lower than currently authorized. The amendment would allow Goat Lake to fluctuate between elevations 2925 and 2885 feet, a difference of 40 feet. The license currently authorize Goat Lake to operate between elevations 2925 and 2895 feet, a difference of 30 feet. (The exhibit A in the application for license actually said the project would be operated between elevations 2915 and 2885 feet. However, a new survey in 1996 indicated these elevations were off by 10 feet. Under the 1996 survey, the licensed reservoir operating range is between elevations 2925 and 2895 feet.)

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal

Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

[FR Doc. 99-3311 Filed 2-10-99; 8:45 am]

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FEDERAL COMMUNICATIONS COMMISSION

Public Information Collection Approved by Office of Management and Budget

The Federal Communications Commission (FCC) has received Office of Management and Budget (OMB) approval for the following public information collection pursuant to the Paperwork Reduction Act of 1995, Pub. L. 96-511. An agency may not conduct or sponsor a collection of information unless it displays a currently valid control number. Notwithstanding any other provisions of law, no person shall be subject to any penalty for failing to comply with a collection of information subject to the Paperwork Reduction Act (PRA) that does not display a valid control number. Questions concerning the OMB control numbers and expiration dates should be directed to Judy Boley, Federal Communications Commission, (202) 418-0214.

OMB Approval Number: 3060-0221.

Expiration Date: 12/31/2001.

Title: 90.155 Time in which station must be placed in operation.

Form No.: N/A.

Estimated Annual Burden: 2,055 annual hours; 1 hour per response; 2,055 responses.

Description: The information collection requirement contained in Section 90.155 is needed to provide flexibility to state and local governments that would normally be unable to meet the requirement of placing their radio station in operation within 8 months. The information is used to evaluate if the exception to the

8 month requirement is warranted. If the information was not collected the Commission's information regarding actual loading of frequencies would be inaccurate. As a result of comments to the Notice of Proposed Rule Making, the Report & Order revised this burden to approximately 2,055 respondents that would take an average of 1 hour to comply with the rules.

OMB Approval Number: 3060-0805.

Expiration Date: 12/31/2001.

Title: 90.527 Regional plan requirements & 90.523 Eligibility.

Form No.: N/A.

Estimated Annual Burden: 647,675 annual hours; 23.8 hours per response; 26,656 responses.

Description: The First Report and Order, FCC 98-191, in WT Docket No. 96-86 amended service rules to make the spectrum available for licensing to public safety entities. In order to satisfy local and regional needs and preferences, the Commission required submission of regional plans drafted by planning committees made up of representatives from the public safety community. Creation of these plans will necessarily impose some burden, both on the eligible entities that make their needs known, and on the planners who seek to accommodate them. The Commission also established a National Coordination Committee that will develop national standards for the operation and use of the spectrum allocated for nationwide interoperability.

OMB Approval Number: 3060-0262.

Title: 90.179 Shared use of radio stations.

Expiration Date: 12/31/2001.

Form No.: N/A.

Estimated Annual Burden: 30,750 annual hours; .75 hours per response; 41,000 responses.

Description: The Third Notice of Proposed Rule Making in, FCC 98-191, in WT Docket No. 96-86 invites comments on how to license 8.8 megahertz of spectrum in the 700 MHz band that is allocated for public safety services. For example, comment is sought on whether to license 700 MHz band spectrum directly to each individual state. The Commission also invites comments on whether to revise Section 90.179 to allow state licensees to authorize approximately 39,000 additional public safety agencies within the state and its political subdivisions to use the spectrum. We assume that the respondents would spend .75 hours to keep a written sharing agreement as part of the station records.