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David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL99-32-000, et al.]

Florida Power & Light Company, et al.; Electric Rate and Corporate Regulation Filings

February 3, 1999.

Take notice that the following filings have been made with the Commission:

1. Florida Power & Light Company

[Docket No. EL99-32-000]

Take notice that on January 27, 1999, Florida Power & Light Company (FPL) filed a petition for declaratory order. The petition asks the Commission to issue a declaratory order that clarifies (1) the minimum time period for which a resource can be designated as a network service by a customers, and the advance notice time for a designation; and (2) that a particular resource that Seminole Electric Cooperative (Seminole) has designated as a network resource does not qualify as a network resource.

Comment date: February 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Power Providers Inc., Morgan Stanley Capital Group Inc., DTE Energy Trading, Inc., Fina Energy Services Company, Engage Energy US, L.P., AC Power Corporation, PacifiCorp Power Marketing, Inc., British Columbia Power Exchange Corporation, and Avista Energy, Inc.

[Docket Nos. ER96-2303-010, ER94-1384-022, ER97-3834-005, ER97-2413-007, ER97-654-008, ER97-2867-006, ER95-1096-016, ER97-4024-007, and ER96-2408-011].

Take notice that on January 27, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

3. Cargill-Alliant, LLC, Exact Power Co., Inc., Union Electric Development Corporation, Enron Energy Services, Inc., and Coral Power, L.L.C.

[Docket Nos. ER97-4273-006, ER97-382-008, ER97-3663-006, ER98-13-008, and ER96-25-014]

Take notice that on January 28, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

4. Con Edison Energy, Inc., The Utility-Trade Corp., TransCanada Power, Utility-2000 Energy Corp., Sunoco Power Marketing, L.L.C., Competitive Utility Services, Corp., Edison Source, Sempra Energy Trading Corp., Unil Resources, Inc., Sonat Power Marketing Inc., Sonat Power Marketing Inc., Conoco Power Marketing Inc., and PG&E Energy Services, Energy Trading Corporation

[Docket No. ER98-2491-002, ER95-1382-016, ER96-692-016, ER95-187-016, ER97-870-008, ER97-1932-008, ER96-2150-012, ER94-1691-021, ER97-2462-007, ER95-1050-016, ER96-2343-010, ER95-1441-016, and ER95-1614-018]

Take notice that on January 28, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet

under Records Information Management System (RIMS) for viewing and downloading.

5. ISO New England Inc.

[Docket No. ER98-3554-001]

Take notice that on January 29, 1999, ISO New England Inc., tendered for filing revisions to its Tariff for Transmission Dispatch and Power Administration Services in compliance with Commission's December 30, 1998 Order in this Docket.

Copies of said filing have been served upon all parties to this proceeding, upon NEPOOL Participants and upon all non-Participant entities that are customers under the NEPOOL Open Access Transmission Tariff, as well as upon the utility regulatory agencies of the six New England States.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. NYSEG Solutions, Inc.

[Docket No. ER99-220-001]

Take notice that on January 26, 1999, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

7. EME Homer City Generation L.P.

[Docket No. ER99-666-001]

Take notice that on January 28, 1999, EME Homer City Generation L.P. (EMEHCG), tendered for filing a revised Code of Conduct made in compliance with the Commission's order issued on January 13, 1999, in the above referenced docket.

Comment date: February 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. SEI Wisconsin, L.L.C.

[Docket No. ER99-669-001]

Take notice that on January 29, 1999, SEI Wisconsin, L.L.C., tendered for filing revised codes of conduct in compliance with the order issued by the Federal Energy Regulatory Commission on January 14, 1999, in the above-captioned docket. SEI Wisconsin L.L.C., 86 FERC ¶ 61,028 (1999).

Copies of this filing were served on all parties designated on the official service list.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. California Power Exchange Corporation

[Docket No. ER99-1426-000]

Take notice that on December 23, 1998, the California Power Exchange Corporation (CalPX) filed an informational filing. This filing shows the CalPX's budgeted costs for calendar year 1999 and the resulting charges derived from the formula rates contained in Schedule 1 of the CalPX's FERC Electric Service Tariff.

Comment date: February 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Consolidated Edison Company of New York, Inc.

[Docket No. ER99-1470-000]

Take notice that on January 26, 1999, Consolidated Edison Company of New York, Inc., tendered for filing a summary of the electric exchanges, electric capacity, and electric other energy trading activities under its FERC Electric Tariff Rate Schedule No. 2 for the quarter ending December 31, 1998.

Comment date: February 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Florida Power & Light Company

[Docket No. ER99-1471-000]

On January 26, 1999 Florida Power & Light Company (FPL) filed its quarterly report for transactions during the calendar quarter ending December 31, 1998 under FPL's Market-Based Rate Tariff.

Comment date: February 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Westchester RESCO Company, L.P.

[Docket No. ER99-1472-000]

Take notice that on January 26, 1999, Westchester RESCO Company, L.P. filed a summary of activity under its market based rates tariff for the quarter ending December 31, 1998.

Comment date: February 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Entergy Services, Inc.

[Docket No. ER99-1485-000]

Take notice that on January 27, 1999, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for its quarterly report for short-term transactions under Rate Schedule SP.

Comment date: February 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Potomac Electric Power Company

[Docket No. ER99-1507-000]

Take notice that on January 27, 1999, Potomac Electric Power Company tendered for filing its Transaction Report for the quarter ending December 31, 1998, in compliance with Commission order issued October 2, 1998 in Docket No. ER98-4138-000.

Comment date: February 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Peco Energy Company

[Docket No. ER99-1508-000]

Take notice that on January 28, 1999, PECO Energy Company (PECO), tendered for filing under Section 205 of the Federal Power Act, 16 U.S.C. 792 *et seq.*, an Agreement dated December 23, 1998 with Allegheny Electric Cooperative, Inc. (Allegheny Electric Cooperative), under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff).

PECO requests an effective date of January 1, 1999, for the Agreement.

PECO states that copies of this filing have been supplied to Allegheny Electric Cooperative and to the Pennsylvania Public Utility Commission.

Comment date: February 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. PECO Energy Company

[Docket No. ER99-1509-000]

Take notice that on January 28, 1999, PECO Energy Company (PECO), tendered for filing under Section 205 of the Federal Power Act, 16 U.S.C. 792 *et seq.*, an Agreement dated December 23, 1998 with Allegheny Electric Cooperative, Inc. (Allegheny Electric Cooperative) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff).

PECO requests an effective date of January 1, 1999, for the Agreement.

PECO states that copies of this filing have been supplied to Allegheny Electric Cooperative and to the Pennsylvania Public Utility Commission.

Comment date: February 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. PECO Energy Company

[Docket No. ER99-1510-000]

Take notice that on January 28, 1999, PECO Energy Company (PECO), tendered for filing under Section 205 of

the Federal Power Act, 16 U.S.C. 792 *et seq.*, an Agreement dated December 23, 1998 with Allegheny Electric Cooperative, Inc. (Allegheny Electric Cooperative) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff).

PECO requests an effective date of January 1, 1999, for the Agreement.

PECO states that copies of this filing have been supplied to Allegheny Electric Cooperative and to the Pennsylvania Public Utility Commission.

Comment date: February 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. Niagara Mohawk Power Corporation

[Docket No. ER99-1513-000]

Take notice that on January 28, 1999, Niagara Mohawk tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between Niagara Mohawk and Montaup Electric Company. This Transmission Service Agreement specifies that Montaup Electric Company has signed on to and has agreed to the terms and conditions of Niagara Mohawk's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow Niagara Mohawk and Montaup Electric Company to enter into separately scheduled transactions under which Niagara Mohawk will provide transmission service for Montaup Electric Company as the parties may mutually agree.

Niagara Mohawk requests an effective date of January 22, 1999. Niagara Mohawk has requested waiver of the notice requirements for good cause shown.

Niagara Mohawk has served copies of the filing upon the New York State Public Service Commission and Montaup Electric Company.

Comment date: February 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. Ohio Edison Company, Pennsylvania Power Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company

[Docket No. ER99-1514-000]

Take notice that on January 28, 1999, Ohio Edison Company, Pennsylvania Power Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company (collectively, FirstEnergy), tendered for filing revised tariff sheets to amend the reserve

requirements applicable to the ancillary services offered in Schedules 3, 5 and 6 of FirstEnergy's open access transmission tariff (Tariff), in light of changes in reserve requirements approved in June 1998 by the Executive Board of the East Central Area Reliability Coordination Agreement (ECAR), First Energy's reliability council.

FirstEnergy requests that these tariff sheets be made effective as of the date the Commission issues an order approving FirstEnergy's September 25, 1998, Offer of Settlement in Docket Nos. ER97-412-000, ER97-413-000 and ER98-1932-000, which has been certified to the Commission by the presiding administrative law judge in those proceedings and awaits Commission approval.

FirstEnergy states that copies of its filing have been served on the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission and all customers under FirstEnergy's Tariff.

Comment date: February 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. Ohio Edison Company and Pennsylvania Power Company

[Docket No. ER99-1515-000]

Take notice that on January 28, 1999, Ohio Edison Company tendered for filing on behalf of itself and Pennsylvania Power Company, a Service Agreement with Constellation Energy Source, Inc., under Ohio Edison's Power Sales Tariff. This filing is made pursuant to Section 205 of the Federal Power Act.

Comment date: February 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

21. Cleco Corporation, Transmission Services

[Docket No. ER99-1516-000]

Take notice that on January 28, 1999, Cleco Corporation, Transmission Services (CLECO), tendered for filing a service agreement under which Cleco Corporation, Transmission Services will provide Long Term Firm point-to-point transmission service to Cleco Corporation, Merchant Energy Services under its point-to-point transmission tariff.

CLECO states that a copy of the filing has been served on Cleco Corporation, Merchant Energy Services.

Comment date: February 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

22. Ameren Services Company

[Docket No. ER99-1520-000]

Take notice that on January 28, 1999, Ameren Service Company tendered for filing its quarterly report of sale transactions for the quarter ending December 31, 1998, pursuant to the Commission's order issued August 3, 1998 in Docket No. ER98-3285-000.

Comment date: February 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

23. Bangor Hydro-Electric Company

[Docket No. ER99-1522-000]

Take notice that on January 28, 1999, Bangor Hydro-Electric Company (Bangor), tendered for filing pursuant to Rule 205 of the Commission's rules of practice and procedure, 18 CFR 385.205, an application for an order accepting its market-based rate schedule.

Comment date: February 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

24. Entergy Services, Inc.

[Docket No. ER99-1523-000]

Take notice that on January 28, 1999, Entergy Services, Inc., on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc., (collectively, the Entergy Operating Companies), tendered for filing a Firm Point-to-Point Transportation Agreement both between Entergy Services, Inc., as agent for the Entergy Operating Companies, and the City Water and Light Plant of the City of Jonesboro, Arkansas.

Comment date: February 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

25. Cataula Generation Company, L.P.

[Docket No. ER99-1534-000]

Take notice that on January 28, 1999, Cataula Generating Company, L.P. tendered for filing its Transaction Report for Quarter ending December 31, 1998, in compliance with Commission Order issued May 29, 1997 in Docket No. ER97-1686-000.

Comment date: February 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

26. PJM Interconnection, L.L.C.

[Docket No. ER99-1550-000]

Take notice that on January 29, 1999, PJM Interconnection, L.L.C. (PJM), tendered for filing changes to the PJM Open Access Transmission Tariff and the Amended and Restated Operating Agreement of PJM Interconnection, LLC to enable customers to reserve monthly firm point-to-point service up to 17

months in advance of service, to specify times for reserving monthly point-to-point service, to modify default provisions, and to clarify termination and billing provisions.

Copies of this filing were served upon all PJM members and all state electric utility regulatory commissions in the PJM control area.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

27. Southwestern Public Service Company

[Docket No. ER99-1555-000]

Take notice that on January 29, 1999, New Century Services, Inc., on behalf of Southwestern Public Service Company (Southwestern), tendered for filing an executed umbrella service agreement under Southwestern's market-based sales tariff with Cargill-Alliant, LLC. This umbrella service agreement provides for Southwestern's sale and Cargill-Alliant's purchase of power at market-based rates pursuant to Southwestern's market-based sales tariff.

Southwestern requests that this service agreement become effective on January 13, 1999.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

28. New England Power Company

[Docket No. ER99-1559-000]

Take notice that on January 29, 1999, New England Power Company (NEP), tendered for filing an Amended Network Integration Transmission Service Agreement between NEP and Massachusetts Bay Transportation Authority under NEP's FERC Electric Tariff, Original Volume No. 9.

NEP requests waiver of the Commission's 60-day notice requirements and requests that this filing be made effective January 1, 1999.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

29. New England Power Pool

[Docket No. ER99-1560-000]

Take notice that on January 29, 1999, the New England Power Pool (NEPOOL or Pool), Executive Committee tendered for filing a request for termination of membership in NEPOOL, with an effective date of February 1, 1999, of EnergyVision. Such termination is pursuant to the terms of the NEPOOL Agreement dated September 1, 1971, as amended, and previously signed by EnergyVision. The New England Power Pool Agreement, as amended (the

NEPOOL Agreement), has been designated NEPOOL FPC No. 2.

The Executive Committee states that termination of EnergyVision with an effective date of February 1, 1999, would relieve this entity, at EnergyVision's request, of the obligations and responsibilities of Pool membership and would not change the NEPOOL Agreement in any manner, other than to remove EnergyVision from membership in the Pool.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

30. New England Power Pool

[Docket No. ER99-1561-000]

Take notice that on January 29, 1999, the New England Power Pool Executive Committee tender for filing for acceptance a signature page to the New England Power Pool (NEPOOL) Agreement dated September 1, 1971, as amended, signed by CinCap V, LLC (CinCap V). The NEPOOL Agreement has been designated NEPOOL FPC No. 2.

The Executive Committee states that the Commission's acceptance of CinCap V's signature page would permit NEPOOL to expand its membership to include CinCap V. NEPOOL further states that the filed signature page does not change the NEPOOL Agreement in any manner, other than to make CinCap V a member in NEPOOL.

NEPOOL requests an effective date of February 1, 1999, for commencement of participation in NEPOOL by CinCap V.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

31. Duquesne Light Company

[Docket No. ER99-1566-000]

Take notice that on January 29, 1999, Duquesne Light Company (DLC), tendered for filing a Service Agreement dated January 1, 1999 with PECO Energy Co.—Power Team under DLC's Open Access Transmission Tariff (Tariff). The Service Agreement adds PECO Energy Co.—Power Team as a customer under the Tariff.

DLC requests an effective date of January 1, 1999, for the Service Agreement.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

32. Rockingham Power, L.L.C.

[Docket No. ER99-1567-000]

Take notice that on January 29, 1999, Rockingham Power, L.L.C., tendered for filing pursuant to Rule 205, 18 CFR 385.205, a petition for waivers and

blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1, to become effective as of the date that service commences at the Rockingham Power, L.L.C., Facility.

Rockingham Power, L.L.C., intends to sell electric power at wholesale at rates, terms, and conditions to be mutually agreed to with the purchasing party. Rate Schedule No. 1, provides for the sale of electric energy and capacity at agreed prices.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

33. Carolina Power & Light Company

[Docket No. ER99-1568-000]

Take notice that on January 29, 1999, Carolina Power & Light Company (CP&L), tendered for filing a Service Agreement for Short-Term Firm Point-to-Point Transmission Service with Columbia Energy Power Marketing Corporation. Service to this Eligible Customer will be in accordance with the terms and conditions of Carolina Power & Light Company's Open Access Transmission Tariff.

CP&L is requesting an effective date of January 18, 1999, for this Agreement.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

34. New England Power Company

[Docket No. ER99-1569-000]

Take notice that on January 29, 1999, New England Power Company (NEP), tendered amendments to its service agreements for Network Integration Transmission Service with Massachusetts Electric Company and Nantucket Electric Company, The Narragansett Electric Company and Granite State Electric Company. The service agreements are under NEP's Open Access FERC Electric Tariff, Original Volume No. 9.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

35. Illinois Power Company

[Docket No. ER99-1571-000]

Take notice that on January 29, 1999, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing Long Term Firm transmission service agreements under which Illinois Power Bulk Power Marketing will take transmission service pursuant to its

open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of January 1, 1999.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

36. Central Vermont Public Service Corporation and Connecticut Valley Electric Company Inc.

[Docket No. ER99-1572-000]

Take notice that on January 29, 1999, Central Vermont Public Service Corporation (CVPS)/Connecticut Valley Electric Company Inc. (CVEC), tendered for filing a signed Service Agreement For Network Integration Transmission Service, including a complete Specifications for Service page, and a signed Network Operating Agreement for service under Transmission Service Tariff No. 7 of CVPS/CVEC. The transmission service to be provided effective January 1, 1999 is over a specific portion of the transmission system of CVEC and replaces transmission service provided by CVEC under a transmission service agreement dated December 15, 1975.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

37. Virginia Electric and Power Company

[Docket No. ER99-1573-000]

Take notice that on January 29, 1999, Virginia Electric and Power Company (Virginia Power or the Company), tendered for filing an unexecuted Long-Term Transaction Agreement between Virginia Power and the Town of Sharpsburg, North Carolina. Under the Transaction Agreement, Virginia Power will provide services to the Town of Sharpsburg, North Carolina under the terms of the Company's Revised Market-Based Rate Tariff designated as FERC Electric Tariff, Second Revised Volume No. 4, which was accepted by order of the Federal Energy Regulatory Commission dated August 13, 1998 in Docket No. ER98-3771-000. The Town of Sharpsburg, North Carolina is an Eligible Purchaser under the terms of the Tariff.

The Company requests waiver of notice for an effective date of December 31, 1998.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

38. Entergy Services, Inc.

[Docket No. ER99-1574-000]

Take notice that on January 29, 1999, Entergy Services, Inc., on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc., (collectively, the Entergy Operating Companies), tendered for filing a Firm Point-to-Point Transmission Service Agreement between Entergy Services, Inc., as agent for the Entergy Operating Companies, and the South Mississippi Electric Power Association.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

39. Illinois Power Company

[Docket No. ER99-1575-000]

Take notice that on January 29, 1999, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing Long Term Firm Transmission Service Agreements under which Illinois Power Bulk Power Marketing will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of January 1, 1999.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

40. Baltimore Gas and Electric Company

[Docket No. ER99-1576-000]

Take notice that on January 29, 1999, Baltimore Gas and Electric Company (BGE), tendered for filing a Service Agreement with Tenaska Power Services Co., dated January 14, 1999, under BGE's FERC Electric Tariff Original Volume No. 3 (Tariff). Under the tendered Service Agreement, BGE agrees to provide services to Tenaska Power Services Co., under the provisions of the Tariff.

BGE requests an effective date of January 14, 1999, for the Service Agreement.

BGE states that a copy of the filing was served upon the Public Service Commission of Maryland.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

41. New England Power Company

[Docket No. ER99-1577-000]

Take notice that on January 29, 1999, New England Power Company (NEP), tendered for filing an amendment to

Massachusetts Electric Company's service agreement under NEP's FERC Electric Tariff, Original Volume No. 1. The amendment would allow NEP to flow the proceeds from the sale of interruptible credits to Massachusetts Electric Company.

NEP requests an effective date of September 1, 1998, for the amendment.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

42. Illinois Power Company

[Docket No. ER99-1578-000]

Take notice that on January 29, 1999, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing Long Term Firm transmission service agreements under which Illinois Power Bulk Power Marketing will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of January 1, 1999.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

43. Detroit Edison Company

[Docket No. ER99-1579-000]

Take notice that on January 29, 1999, Detroit Edison Company (Detroit Edison), tendered for filing Service Agreements for wholesale power sales transactions (the Service Agreements) under Detroit Edison's Wholesale Power Sales Tariff (WPS-2), FERC Electric Tariff No. 3 (the WPS-2 Tariff) between Detroit Edison and Cargill-Alliant, LLC, and between Detroit Edison and Tenaska Power Services Co.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

44. Detroit Edison Company

[Docket No. ER99-1580-000]

Take notice that on January 29, 1999, Detroit Edison Company (Detroit Edison), tendered for filing a Service Agreement for wholesale power sales transactions (the Service Agreement) under Detroit Edison's Wholesale Power Sales Tariff (WPS-1), FERC Electric Tariff No. 4 (the WPS-1 Tariff), between Detroit Edison and Constellation Power Source, Inc., dated as of December 23, 1998.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

45. Entergy Services, Inc.

[Docket No. ER99-1581-000]

Take notice that on January 29, 1999, Entergy Services, Inc., on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc., (collectively, the Entergy Operating Companies), tendered for filing a Non-Firm Point-to-Point Transmission Service Agreement and a Short-Term Firm Point-to-Point Transportation Agreement both between Entergy Services, Inc., as agent for the Entergy Operating Companies, and Oglethorpe Power Corporation.

Entergy Services requests that the Transmission Service Agreement become effective as rate schedules no later than January 1, 1999.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

46. Public Service Electric and Gas Company

[Docket No. ER99-1582-000]

Take notice that on January 29, 1999, Public Service Electric and Gas Company (PSE&G) of Newark, New Jersey tendered for filing an agreement for the sale of capacity and energy to Entergy Power Marketing Corp. (Entergy), pursuant to the PSE&G Wholesale Power Market Based Sales Tariff, presently on file with the Commission.

PSE&G further requests waiver of the Commission's Regulations such that the agreement can be made effective as of December 29, 1998.

Copies of the filing have been served upon Entergy and the New Jersey Board of Public Utilities.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

47. Consumers Energy Company

[Docket No. ER99-1583-000]

Take notice that on January 29, 1999, Consumers Energy Company (Consumers), tendered for filing an executed service agreement with the Municipal Cooperative Coordinated Pool (MCCP) for Network Integration Transmission Service pursuant to Consumers' Open Access Transmission Service Tariff, with an effective date of January 1, 1999.

Copies of the filed agreement were served upon the Michigan Public Service Commission and the MCCP.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

48. Consumers Energy Company

[Docket No. ER99-1584-000]

Take notice that on January 29, 1999, Consumers Energy Company (Consumers), tendered for filing three transmission service agreements for Firm Point-to-Point Transmission Service (one with the City of Holland, Michigan Board of Public Works (Holland) and one with CMS Marketing, Services and Trading) and one service agreement for Non-Firm Point-to-Point Transmission Service with Holland. All three are pursuant to Consumers' Open Access Transmission Service Tariff filed on July 9, 1996.

The three service agreements all have effective dates of January 1, 1999.

Copies of the filed agreements were served upon the Michigan Public Service Commission, Holland and CMS Marketing, Services and Trading.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

49. FirstEnergy System

[Docket No. ER99-1587-000]

Take notice that on January 29, 1999, FirstEnergy System tendered for filing Service Agreements to provide Firm Point-to-Point Transmission Service for Columbia Energy Power Marketing Corporation, the Transmission Customers. Services are being provided under the FirstEnergy System Open Access Transmission Tariff submitted for filing by the Federal Energy Regulatory Commission in Docket No. ER97-412-000.

The proposed effective dates under the Service Agreements is January 20, 1999, respectively, for the above mentioned Service Agreements in this filing.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

50. PP&L, Inc.

[Docket No. ER99-1598-000]

Take notice that on January 29, 1999, PP&L, Inc. (PP&L), tendered for filing with the Federal Energy Regulatory Commission a tariff sheet for inclusion in the PJM Open Access Transmission Tariff (PJM Tariff). The tariff sheet supplements Attachment H-8 of the PJM Tariff and sets forth rates for transmission service to wholesale customers utilizing PP&L's facilities at primary voltage levels of 12 kV through 23 kV.

PP&L requests an effective date of February 1, 1999, for the tariff sheet.

PP&L states that a copy of this filing has been provided to the Pennsylvania Public Utility Commission, the PJM

Office of Interconnection and the wholesale customers to which the rate in the tariff sheet may apply.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

51. California Independent System Operator Corporation

[Docket No. ER99-1621-000]

Take notice that on January 29, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Meter Service Agreement for Scheduling Coordinators between the ISO and PacifiCorp Power Marketing, Inc., for acceptance by the Commission.

The ISO states that this filing has been served on PacifiCorp Power Marketing, Inc., and the California Public Utilities Commission.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

52. Louisville Gas and Electric Co./ Kentucky Utilities Company

[Docket No. ER99-1623-000]

Take notice that on January 29, 1999, Louisville Gas and Electric Company (LG&E) and Kentucky Utilities Company (KU) (Utilities), tendered for filing a petition for an order approving amendments to their joint market-based sales service rate schedule (Rate MBSS) that will allow the Utilities to make market-based sales of energy and capacity to certain power marketing affiliates, and confirming the continued applicability of the waivers previously granted to the Utilities.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

53. Commonwealth Edison Company

[Docket No. ER99-1624-000]

Take notice that on January 29, 1999, Commonwealth Edison Company (ComEd), tendered for filing a revised Firm Service Agreement with Wisconsin Electric Power Company (WEPCO), under the terms of ComEd's Open Access Transmission Tariff (OATT) to correct an error in one of the terms of the agreement.

ComEd requests an effective date of June 9, 1998, for the revised service agreement, and accordingly, seeks waiver of the Commission's notice requirements.

Copies of this filing were served on WEPCO.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

54. Duquesne Light Company

[Docket No. ER99-1627-000]

Take notice that on January 29, 1999, Duquesne Light Company (Duquesne), tendered for filing under Duquesne's pending Market-Based Rate Tariff, (Docket No. ER98-4159-000) an executed Service Agreement at Market-Based Rates with DTE Edison America, Inc., (Customer).

Duquesne has requested the Commission waive its notice requirements to allow the Service Agreement to become effective as of January 1, 1999.

Copies of this filing were served upon Customer.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

55. Duquesne Light Company

[Docket No. ER99-1628-000]

Take notice that on January 29, 1999, Duquesne Light Company (Duquesne), tendered for filing under Duquesne's pending Market-Based Rate Tariff, (Docket No. ER98-4159-000) executed Service Agreement at Market-Based Rates with PSEG Energy Technologies, Inc., (Customer).

Duquesne has requested the Commission waive its notice requirements to allow the Service Agreement to become effective as of January 1, 1999.

Copies of this filing were served upon Customer.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

56. Duquesne Light Company

[Docket No. ER99-1629-000]

Take notice that on January 29, 1999, Duquesne Light Company (Duquesne), tendered for filing under Duquesne's pending Market-Based Rate Tariff, (Docket No. ER98-4159-000) an executed Service Agreement at Market-Based Rates with Penn Power Energy, Inc., (Customer).

Duquesne has requested the Commission waive its notice requirements to allow the Service Agreement to become effective as of January 1, 1999.

Copies of this filing were served upon Customer.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

57. Duquesne Light Company

[Docket No. ER99-1630-000]

Take notice that on January 29, 1999, Duquesne Light Company (Duquesne), tendered for filing under Duquesne's

pending Market-Based Rate Tariff, (Docket No. ER98-4159-000) executed Service Agreement at Market-Based Rates with The Energy Cooperative Association of Pennsylvania (Customer).

Duquesne has requested the Commission waive its notice requirements to allow the Service Agreement to become effective as of January 1, 1999.

Copies of this filing were served upon Customer.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

58. Duquesne Light Company

[Docket No. ER99-1631-000]

Take notice that on January 29, 1999, Duquesne Light Company (Duquesne), tendered for filing under Duquesne's pending Market-Based Rate Tariff, (Docket No. ER98-4159-000) an executed Service Agreement at Market-Based Rates with Tenaska Power Services Co. (Customer).

Duquesne has requested the Commission waive its notice requirements to allow the Service Agreement to become effective as of January 1, 1999.

Copies of this filing were served upon Customer.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

59. Duquesne Light Company

[Docket No. ER99-1632-000]

Take notice that on January 29, 1999, Duquesne Light Company (Duquesne), tendered for filing under Duquesne's pending Market-Based Rate Tariff, (Docket No. ER98-4159-000) an executed Service Agreement at Market-Based Rates with First Energy Services Corp., (Customer).

Duquesne has requested the Commission waive its notice requirements to allow the Service Agreement to become effective as of January 1, 1999.

Copies of this filing were served upon Customer.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

60. Duquesne Light Company

[Docket No. ER99-1633-000]

Take notice that on January 29, 1999, Duquesne Light Company (Duquesne), tendered for filing under Duquesne's pending Market-Based Rate Tariff, (Docket No. ER98-4159-000) an executed Service Agreement at Market-Based Rates with Horizon Energy Company d/b/a Exelon Energy (Customer).

Duquesne has requested the Commission waive its notice requirements to allow the Service Agreement to become effective as of January 1, 1999.

Copies of this filing were served upon Customer.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

61. Duquesne Light Company

[Docket No. ER99-1634-000]

Take notice that on January 29, 1999, Duquesne Light Company (Duquesne), tendered for filing under Duquesne's pending Market-Based Rate Tariff, (Docket No. ER98-4159-000) an executed Service Agreement at Market-Based Rates with Southern Company Energy Marketing, L.P., (Customer).

Duquesne has requested the Commission waive its notice requirements to allow the Service Agreement to become effective as of January 1, 1999.

Copies of this filing were served upon Customer.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

62. Duquesne Light Company

[Docket No. ER99-1635-000]

Take notice that on January 29, 1999, Duquesne Light Company (Duquesne), tendered for filing under Duquesne's pending Market-Based Rate Tariff, (Docket No. ER98-4159-000) an executed Service Agreement at Market-Based Rates with CMS Marketing, Services and Trading Company (Customer).

Duquesne has requested the Commission waive its notice requirements to allow the Service Agreement to become effective as of January 1, 1999.

Copies of this filing were served upon Customer.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

63. Duquesne Light Company

[Docket No. ER99-1636-000]

Take notice that on January 29, 1999, Duquesne Light Company (Duquesne), tendered for filing under Duquesne's pending Market-Based Rate Tariff, (Docket No. ER98-4159-000) executed Service Agreement at Market-Based Rates with Constellation Power Source, Inc., (Customer).

Duquesne has requested the Commission waive its notice requirements to allow the Service Agreement to become effective as of January 1, 1999.

Copies of this filing were served upon Customer.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

64. Duquesne Light Company

[Docket No. ER99-1637-000]

Take notice that on January 29, 1999, Duquesne Light Company (Duquesne), tendered for filing under Duquesne's pending Market-Based Rate Tariff, (Docket No. ER98-4159-000) an executed Service Agreement at Market-Based Rates with Commonwealth Edison Company (Customer).

Duquesne has requested the Commission waive its notice requirements to allow the Service Agreement to become effective as of January 1, 1999.

Copies of this filing were served upon Customer.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

65. Portland General Electric Co.

[Docket No. ER99-1638-000]

Take notice that on January 29, 1999, Portland General Electric Company (PGE), tendered for filing under PGE's Market-Based Rate Tariff, FERC Electric Tariff, Original Volume No. 11 (Docket No. ER98-3671-000), an executed Service Agreement for Service at Market-Based Rates with Enron Power Marketing, Inc.

Pursuant to 18 CFR 35.11 and the Commission's order issued July 30, 1993 (Docket No. PL93-2-002), PGE respectfully requests the Commission grant a waiver of the notice requirements of 18 CFR 35.3 to allow the executed Service Agreement to become effective January 4, 1999.

A copy of this filing was caused to be served upon Enron Power Marketing, Inc.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Secretary.

[FR Doc. 99-3176 Filed 2-9-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2612-005, Maine]

Central Maine Power Company; Notice of Availability of Final Environmental Assessment

February 4, 1999.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR Part 380 (Order No. 486, 52 F.R. 47897), the Office of Hydropower Licensing has reviewed the application for relicensing of the Flagstaff Project, located in Somerset and Franklin Counties, Maine, and has prepared a Final Environmental Assessment (FEA) for the project. On December 17, 1997, the Commission staff issued and distributed to all parties a Draft Environmental Assessment (DEA) on the project, and requested that comments be filed with the Commission within 30 days. Comments were filed and are addressed in the FEA. The FEA contains staff's analysis of the potential environmental impacts of the existing project and has concluded that approval of the project, with appropriate environmental protection measures, would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the FEA are available for review in the Public Reference Branch, Room 2-A, of the Commission's offices at 888 First Street, N.E., Washington, D.C. 20426. The EA may also be viewed on the web at www.ferc.fed.us. Please call (202) 208-2222 for assistance.

Linwood A. Watson, Jr.,

Acting Secretary

[FR Doc. 99-3213 Filed 2-9-99; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6300-7]

Notice of Final Decision To Grant Waste Management of Ohio, Inc. a Modification of an Exemption From the Land Disposal Restrictions of the Hazardous and Solid Waste Amendments of 1984 Regarding Injection of Hazardous Wastes

AGENCY: Environmental Protection Agency.

ACTION: Notice of final decision on a request to modify an exemption from the hazardous and solid waste amendments of the Resource Conservation and Recovery Act.

SUMMARY: Notice is hereby given by the United States Environmental Protection Agency (USEPA or Agency) that modification of an exemption to the land disposal restrictions under the 1984 Hazardous and Solid Waste Amendments to the Resource Conservation and Recovery Act (RCRA) has been granted to Waste Management of Ohio, Inc. (WMO) of Oakbrook, Illinois. This modification allows WMO to inject two (2) RCRA-regulated hazardous wastes which will be banned from land disposal on November 4, 1998, as a result of regulations promulgated in the **Federal Register** (FR) on May 4, 1998 (63 FR 24596) and subsequently corrected on June 29, 1998 (63 FR 35147), into four Class I injection wells at the Vickery, Ohio facility. As required by 40 CFR Part 148, WMO has demonstrated, to a reasonable degree of certainty, that there will be no migration of hazardous constituents from the injection zone utilized by WMO's waste disposal facility located near Vickery, Ohio, for as long as the newly exempted waste remains hazardous. This decision constitutes a final Agency action for which there is no administrative appeal.

BACKGROUND: Chemical Waste Management (CWM), the parent company of WMO, submitted a petition for an exemption from the restrictions on land disposal of hazardous wastes on January 19, 1988. Revised documents were received on December 4, 1989, and several supplemental submittals were subsequently made. The exemption was granted on August 7, 1990. On September 12, 1994, CWM submitted a petition to modify the exemption to include wastes bearing 23 additional RCRA wastes codes. Region 5 reviewed documents supporting the request and granted the modification of the exemption on May 16, 1995. A notice of the modification appeared on June 5,

1995, at 60 FR 29592 et seq. On April 9, 1996, CWM submitted a petition to again modify the exemption to allow 91 additional RCRA waste codes. Region 5 reviewed documents supporting the request and granted the modification on the exemption on June 24, 1996. A notice of the modification appeared on July 15, 1996, at 61 FR 36880 et seq. Again on May 13, 1997, CWM submitted a request to add 11 waste codes to the list. Region 5 reviewed the evidence submitted by CWM and granted the request. Notice of the approval appeared on August 12, 1997 (63 FR 43109).

On August 28, 1998, in response to the Land Disposal Restrictions Rule published in the **Federal Register** at 63 FR 24596 et seq. on May 4, 1998, which set a ban date of November 4, 1998, for a number of hazardous waste codes, WMO submitted a request to add two (2) additional RCRA waste codes, K140 and U408, to its exemption. The diffusion rate of the underlying chemical, 2,4,6-Tribromophenol (2,4,6-TBP), represented by the codes to be banned has not yet been considered by Region 5. Therefore, WMO has submitted information demonstrating that 2,4,6-TBP will not diffuse so rapidly as the chloride ion.

The newly-promulgated rule bans codes K140 and U408 from deep injection after November 4, 1998, unless WMO makes a no-migration demonstration. WMO made a no-migration demonstration in 1990. After careful review of the material submitted, the USEPA has determined, as required by 40 CFR 148.20(f), that there is a reasonable degree of certainty that waste streams containing 2,4,6-TBP will behave hydraulically and chemically like wastes for which WMO was granted its original exemption and will not migrate from the injection zone in hazardous concentrations within 10,000 years. The injection zone is the Mt. Simon Sandstone and the Rome, Conasauga, Kerbel, and Knox Formations. The confining zone is comprised of the Wells Creek and Black River Formations.

As a result of this action, WMO may continue to inject wastes bearing the codes K140 and U408 after wastes denoted by these codes are banned from land disposal on November 4, 1998. These waste codes are added to the waste codes which have been previously exempted. The current listing of all codes approved for injection follows.