

or to protest the Commission's blanket approval of issuances of securities or assumptions of liabilities by Grayling should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(D) Absent a request to be heard within the period set forth in Ordering Paragraph (C) above, Grayling is hereby authorized to issue securities and assume obligations and liabilities as guarantor, indorser, surety or otherwise in respect of any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of Grayling, compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(F) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approval of Grayling's issuances and securities or assumptions of liabilities\* \* \*

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is March 1, 1999.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426.

**David P. Boergers,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. MG98-15-001]

#### Maritimes and Northeast Pipeline, L.L.C.; Notice of Filing

February 3, 1999.

Take notice that on December 9, 1998, Maritimes and Northeast Pipeline, L.L.C., (Maritimes) filed a report in response to the Commission's November 17, 1998 Order on Standards of Conduct. 85 FERC ¶ 61,237 (1998).

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rule 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene and

protest should be filed on or before February 18, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP99-172-000]

#### National Fuel Gas Supply Corporation; Notice of Request Under Blanket Authorization

February 3, 1999.

Take notice that on January 24, 1999, National Fuel Gas Supply Corporation (National Fuel), 10 Lafayette Square, Buffalo, New York 14203, filed in Docket No. CP99-172-000, a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for authorization to abandon points of delivery in Venango and Clarion Counties, Pennsylvania under National Fuel's blanket certificate issued in Docket No. CP83-4-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Specifically, National Fuel proposes to abandon seven points of delivery which provide service to seven residential gas customers of National Fuel Gas Distribution Corporation (Distribution), who have all consented to the discontinuation of National Fuel's gas service. National Fuel states that these points of delivery are located along non-jurisdictional production pipelines that will be conveyed to Van Hampton Gas & Oil Co., Inc., who will assume service obligations to five of these customers following the conveyance of these facilities, with one customer electing service from North Penn Gas Company. According to Distribution, the remaining customer will acquire his own utility service. It is further indicated that Distribution has consented to the abandonment.

Any person or the Commission's staff may, within 45 days after issuance of

the instant notice by the Commission, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protests to the request. If no request is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP99-174-000]

#### Natural Gas Pipeline Company of America; Notice of Application

February 3, 1999.

Take notice that on January 25, 1999, Natural Gas Pipeline Company of America (Natural), 747 East 22nd Street, Lombard, Illinois 60148, filed in Docket No. CP99-174-000, an application pursuant to Section 7(c) of the Natural Gas Act (NGA) for a certificate of public convenience and necessity authorizing the looping of a lateral and the upgrade of two other laterals at Natural's Cooks Mills Storage Field (Cooks Mills), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Specifically, Natural proposes to loop approximately one mile of its 12-inch main gathering lateral with 12-inch pipe, and replace two 4-inch laterals with 6-inch and 8-inch laterals, respectively, at Cooks Mills. Natural states that Cooks Mills is located in Coles and Douglas Counties, Illinois but that the proposed laterals to be modified are located in Douglas County, Illinois. Natural also states that it is not proposing to increase the maximum daily deliverability or the current certificated capacity of Cooks Mills. Natural asserts that the estimated cost of the project is approximately \$1.3 million and will be financed from funds on hand. Natural states that it proposes