

to roll-in the cost of the proposed facilities in its next rate case following their construction. Natural further states that the replacement work is necessary in order to improve the operational performance of the field.

Any person desiring to be heard or to make any protest with reference to said application should on or before February 24, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214) and the regulations under the NGA (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or parties directly involved. Any person wishing to become a party in any proceeding herein must file a motion to intervene in accordance with the Commission's rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by every one of the intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must submit copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a Federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Natural to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-176-000]

Northwest Pipeline Corporation; Notice of Request Under Blanket Authorization

February 3, 1999.

Take notice that on January 27, 1999, Northwest Pipeline Corporation (Northwest) 295 Chipeta Way, Salt Lake City, Utah 84158, filed in Docket No. CP99-176-000 a request pursuant to Sections 157.205, 157.211 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211, and 157.216) for authorization to modify its Canyonville Meter Station in Douglas County, Oregon under Northwest's blanket certificate issued in Docket No. CP82-433-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northwest proposes to remove the two existing 1-inch self operating regulators and appurtenances and install modified replacement facilities consisting of two new 1-inch pilot operated regulators, with 10 percent throttle plates, and appurtenances. Northwest states that the maximum design capacity of the meter station will increase from approximately 450 Dth per day at 150 psig to approximately 550 Dth per day at 150 psig. Northwest

states that cost of the proposed modification is estimated to be approximately \$2,500.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-213-000]

Panhandle Eastern Pipe Line Company; Notice of Filing Reconciliation Report

February 3, 1999.

Take notice that on January 29, 1999, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing its reconciliation report in accordance with section 18.13 of the General Terms and Conditions of its FERC Gas Tariff, First Revised Volume No. 1 and the Commission's October 29, 1997 and December 24, 1997 orders in Docket No. RP97-536-000. The orders require the filing of a final reconciliation report as soon as practicable following the termination of the Stranded Transportation Cost Volumetric Surcharge reconciliation recovery period.

Panhandle states that in Docket No. RP97-536-000 it establishes the Stranded Transportation Cost Volumetric Surcharge applicable to Rate Schedules IT and EIT for the twelve month reconciliation recovery period commencing December 1, 1997. On October 30, 1998, Panhandle filed in Docket No. RP99-107-000 to remove the Stranded Transportation Cost Volumetric Surcharge from its rates effective December 1, 1998. Panhandle's