

inspection in the Public Reference Room.

David P. Boergers,

Secretary.

[FR Doc. 99-2599 Filed 2-3-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER95-854-007, et al.]

Kentucky Utilities Company, et al.; Electric Rate and Corporate Regulation Filings

January 27, 1999.

Take notice that the following filings have been made with the Commission:

1. Kentucky Utilities Company

[Docket No. ER95-854-007]

Take notice that on January 22, 1999, Kentucky Utilities Company (KU), tendered for filing a report on refunds filed in compliance with the Commission's November 25, 1998, opinion and order in the above-referenced docket.

KU states that copies of this filing have been served on the parties to this proceeding, the Kentucky Public Service Commission, and the Virginia State Corporation Commission.

Comment date: February 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. J. W. Walker & Associates, Utility Management Corporation, CNB/Olympic Gas Services, PowerTec International, LLC, EnergyOnline, Inc., ONEOK Power Marketing Company, Superior Electric Power Corporation, Southern Energy Marketing Corporation, Inc., d/b/a SEMCOR ENERGY, Gulfstream Energy, LLC, North American Energy, Inc., Texaco Energy Services, TransCanada Power Marketing Ltd.

[Docket Nos. ER95-1261-014, ER96-1144-000, ER95-964-010, ER96-1-013, ER96-138-007, ER98-3897-002, ER95-1747-013, ER96-1516-008, ER94-1597-015, ER98-242-005, ER95-1787-012, ER98-564-002]

Take notice that on January 19, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

3. Family Fiber Connection, Power Access Management, Enova Energy, Inc., Poco Petroleum, Inc., United American Energy Corp., Hinson Power Company, CMS Marketing, Services and Trading Company, GDK, MIECO Inc., SDS Petroleum Products, Inc., Energy Marketing Services, Inc.

[Docket Nos. ER96-1631-003, ER97-1084-001 thru ER97-1084-007, ER96-2372-013, ER97-2198-006, ER96-3092-010, ER95-1314-015, ER96-2350-016, ER96-1735-009 and ER96-1735-010, ER98-51-005, ER96-1724-008, ER96-734-006]

Take notice that on January 19, 1999 the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

4. ENERGY PM, INC., ICPM, Inc., R. Hadler and Company, Inc., National Power Marketing Co. LLC, J. Aron & Company, Unicom Power Marketing, Inc., LS Power Marketing, LLC, NP Energy Inc., NESI Power Marketing, Inc., Tractebel Energy Marketing, Inc.

[Docket Nos. ER98-2918-001 and ER98-2918-002, ER95-640-014, ER97-3056-003, ER96-2942-004 and ER96-2942-005, ER95-34-018, ER97-3954-006, ER96-1947-010, ER97-1315-009, ER97-841-008, ER94-142-021]

Take notice that on January 20, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

5. AES NY, LLC

[Docket No. ER99-564-001]

Take notice that on January 22, 1999, AES NY, LLC, tendered for filing pursuant to § 131.51 (18 CFR 131.51) of the Commission's Regulations, notification that on January 22, 1999, AES Eastern Energy, L.P., and AES Creative Resources, L.P., each hereby adopt, ratify, and make their own, in every respect all applicable rate schedules, and supplements thereto, FERC Electric Tariff, Original Volume No. 1, Market Based Rate Tariff heretofore filed with the Federal Energy Regulatory Commission by AES NY, L.L.C., effective January 22, 1999.

Comment date: February 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Southwestern Public Service Company

[Docket No. ER99-797-000]

Take notice that on January 21, 1999, Southwestern Public Service Company tendered for filing a request to withdraw its filing of a proposed Power Sale Agreement with e prime, Inc filed on December 3, 1998, in the above-referenced docket.

Comment date: February 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Washington Water Power Company

[Docket No. ER99-824-000]

Take notice that on January 21, 1999, Avista Corp. (formerly Washington Water Power Company), tendered for filing pursuant to Section 35.12 of the Commission's Regulations, 18 CFR 35.12, an executed long-term service agreement with Enron Power Marketing, Inc. (EPMI), under Avista Corp.'s FERC Electric Tariff, Volume No. 9. Avista Corp., submitted the service agreement as a replacement for the executed long-term service agreement filed by WWP on December 4, 1998, under its FERC Electric Tariff, First Revised Volume No. 9, which service agreement was withdrawn.

Pursuant to the Commission's order in Docket No. ER97-7-000, Avista Corp., filed this long-term service agreement within 30 days of the date of commencement of service, January 1, 1999.

Comment date: February 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. West Penn Power Company

[Docket No. ER99-898-000]

Take notice that on January 22, 1999, West Penn Power Company amended its filing in this docket to include a non confidential copy of its energy supply agreement with the Borough of Chambersburg.

Comment date: February 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Allegheny Energy, Inc.

[Docket No. ER99-1141-000]

Take notice that on January 22, 1999, Allegheny Energy, Inc., tendered for filing an amendment requesting effective dates of November 20, 1998, November 25, 1998, and December 10, 1998 for its power supply agreements with New Martinsville, Philippi and Harrison Rural Electrification

Association respectively filed with the Federal Energy Regulatory Commission on December 31, 1998.

Comment date: February 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. PECO Energy Company

[Docket No. ER99-1389-000]

Take notice that on January 20, 1999, PECO Energy Company (PECO), tendered for filing a Service Agreement dated January 19, 1999 with Alabama Electric Cooperative, Inc. (AEC), under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds AEC as a customer under the Tariff.

PECO requests waiver of the Commission's notice requirement and an effective date of March 28, 1997, for the Service Agreement.

PECO states that copies of this filing have been supplied to AEC and to the Pennsylvania Public Utility Commission.

Comment date: February 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Virginia Electric and Power Company

[Docket No. ER99-1398-000]

Take notice that on January 21, 1999, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission Service with Merrill Lynch Capital Services, Inc. (Transmission Customer), under the Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. Under the tendered Service Agreement, Virginia Power will provide Non-Firm Point-to-Point Transmission Service to the Transmission Customer under the rates, terms and conditions of the Open Access Transmission Tariff.

Virginia Power requests an effective date of the date of January 21, 1999, the date of filing of the Service Agreement.

Copies of the filing were served upon Merrill Lynch Capital Services, Inc., the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: February 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Western Resources, Inc.

[Docket No. ER99-1399-000]

Take notice that on January 21, 1999, Western Resources, Inc. (Western Resources), tendered for filing a proposed change to its Rate Schedule FPC No. 127. Western Resources states that the change is to extend the term

under its electric interconnection agreement with the City of McPherson, Kansas, Board of Public Utilities (McPherson).

The change is proposed to become effective February 6, 1997.

Copies of the filing were served upon McPherson and the Kansas Corporation Commission.

Comment date: February 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Ameren Services Company

[Docket No. ER99-1400-000]

Take notice that on January 21, 1999, Ameren Services Company (ASC), tendered for filing a Service Agreement for Market Based Rate Power Sales between ASC and Constellation Power Source, Inc., (CPS). ASC asserts that the purpose of the Agreement is to permit ASC to make sales of capacity and energy at market based rates to CPS pursuant to ASC's Market Based Rate Power Sales Tariff filed in Docket No. ER98-3285-000.

ASC requests that the Service Agreement be allowed to become effective August 10, 1998, the date of said agreement.

Comment date: February 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Public Service Company of New Mexico

[Docket No. ER99-1401-000]

Take notice that on January 21, 1999, Public Service Company of New Mexico (PNM), tendered for filing an executed service agreement, dated January 15, 1999, for firm point-to-point transmission service and ancillary services, between PNM Transmission Development and Contracts (Transmission Provider) and PNM International Business Development (Transmission Customer), under the terms of PNM's Open Access Transmission Service Tariff. This service agreement supersedes an existing service agreement between the Transmission Provider and the Transmission Customer which expired by its own terms on December 31, 1998. Under the Service Agreement, Transmission Provider provides to Transmission Customer reserved capacity from PNM's San Juan Generating Station 345 kV Switchyard (point of receipt) to PNM's Luna 345kV Switching Station (point of Delivery) for the period beginning January 1, 1999 and ending December 31, 1999.

PNM requests an effective date of January 1, 1999, for this agreement.

Comment date: February 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Hermiston Generating Company, L.P.

[Docket No. ER99-1404-000]

Take notice that on January 20, 1999, Hermiston Generating Company, L.P. (Hermiston), tendered for filing, pursuant to Section 205 of the Federal Power Act, and Part 35 of the Commission's Regulations, a request for modification of an existing rate schedule.

Comment date: February 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Niagara Mohawk Power Corporation

[Docket No. ER99-1405-000]

Take notice that on January 21, 1999, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between Niagara Mohawk and Electric Clearinghouse, Inc.

This Transmission Service Agreement specifies that Electric Clearinghouse, Inc., has signed on to and has agreed to the terms and conditions of Niagara Mohawk's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow Niagara Mohawk and Electric Clearinghouse, Inc., to enter into separately scheduled transactions under which Niagara Mohawk will provide transmission service for Electric Clearinghouse, Inc., as the parties may mutually agree.

Niagara Mohawk requests an effective date of January 12, 1999. Niagara Mohawk has requested waiver of the notice requirements for good cause shown.

Niagara Mohawk has served copies of the filing upon the New York State Public Service Commission and Electric Clearinghouse, Inc.

Comment date: February 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Niagara Mohawk Power Corporation

[Docket No. ER99-1406-000]

Take notice that on January 21, 1999, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between Niagara Mohawk and Electric Clearinghouse, Inc. This Transmission Service

Agreement specifies that Electric Clearinghouse, Inc., has signed on to and has agreed to the terms and conditions of Niagara Mohawks Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow Niagara Mohawk and Electric Clearinghouse, Inc., to enter into separately scheduled transactions under which Niagara Mohawk will provide transmission service for Electric Clearinghouse, Inc., as the parties may mutually agree.

Niagara Mohawk requests an effective date of January 12, 1999. Niagara Mohawk has requested waiver of the notice requirements for good cause shown.

Niagara Mohawk has served copies of the filing upon the New York State Public Service Commission and Electric Clearinghouse, Inc.

Comment date: February 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. Consumers Energy Company

[Docket No. ER99-1408-000]

Take notice that on January 20, 1999, Consumers Energy Company (Consumers), tendered for filing executed service agreements for Non-Firm Point-to-Point Transmission Service with: (1) El Paso Power Services Company, (2) NorAm Energy Services, Inc., and (3) Engage Energy Services US, L.P. (collectively, Customers). All three agreements were pursuant to the Joint Open Access Transmission Service Tariff filed on December 31, 1996 by Consumers and The Detroit Edison Company (Detroit Edison).

The Engage Energy Services US, L.P., agreement has an effective date of January 11, 1999 and the other two agreements have effective dates of January 1, 1999.

Copies of the filed agreement were served upon the Michigan Public Service Commission, Detroit Edison, and the Customers.

Comment date: February 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. Spokane Energy, LLC

[Docket No. ER99-1409-000]

Take notice that on January 21, 1999, Spokane Energy, LLC (Spokane Energy), tendered for filing, pursuant to Section 35.12 of the Commission's Regulations, 18 CFR 35.12, a new FERC Electric Tariff Volume No. 2, providing for the purchase and sale of firm capacity between Spokane Energy and Portland General Electric Company.

Spokane Energy requests an effective date of December 31, 1998, for the tariff.

Comment date: February 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. Southwest Power Pool

[Docket No. ER99-1411-000]

Take notice that on January 21, 1999, Southwest Power Pool (SPP), tendered for filing executed service agreements for short-term firm point-to-point and non-firm point-to-point firm transmission service under the SPP Tariff with Kansas Municipal Energy Agency (KMEA).

SPP requests an effective date of January 5, 1999, for each of these agreements.

Copies of this filing were served upon KMEA.

Comment date: February 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

21. Virginia Electric and Power Company

[Docket No. ER99-1412-000]

Take notice that on January 21, 1999, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement for Firm Point-to-Point Transmission Service with Merrill Lynch Capital Services, Inc. (Transmission Customer), under the Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. Under the tendered Service Agreement, Virginia Power will provide Firm Point-to-Point Transmission Service to the Transmission Customer under the rates, terms and conditions of the Open Access Transmission Tariff.

Virginia Power requests an effective date of the date of January 21, 1999, the date of filing of the Service Agreement.

Copies of the filing were served upon Merrill Lynch Capital Services, Inc., the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: February 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

22. Montana Power Company

[Docket No. ER99-1415-000]

Take notice that on January 19, 1999, Montana Power Company tendered for filing with the Federal Energy Regulatory Commission a quarterly report for the quarter ending December 31, 1998.

Comment date: February 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

23. Kansas City Power & Light Company

[Docket No. ER99-1416-000]

Take notice that on January 19, 1999, Kansas City Power & Light Company (KCPL) tendered for filing its report of transactions under KCPL's GSS Tariff for the fourth quarter of 1998.

Comment date: February 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

24. Delmarva Power & Light Company

[Docket No. ER99-1417-000]

Take notice that on January 19, 1999, Delmarva Power & Light Company (Delmarva) tendered for filing a summary of short-term transactions made during the fourth quarter of calendar year 1998 under Delmarva's Market Rate Sales Tariff, FERC Electric Tariff, Original Volume No. 14, filed by Delmarva in Docket No. ER96-2571-000.

Comment date: February 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

25. Central Hudson Gas & Electric Corporation

[Docket No. ER99-1418-000]

Take notice that on January 20, 1999, Central Hudson Gas & Electric Corporation tendered for filing with the Federal Energy Regulatory Commission, a transaction report for the quarter ending December 31, 1998, pursuant to the Commission's order issued on June 26, 1997 in Docket No. ER97-2872-000.

Comment date: February 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

26. Commonwealth Edison Company

[Docket No. ER99-1419-000]

Take notice that on January 20, 1999, Commonwealth Edison Company tendered for filing with the Federal Energy Regulatory Commission, a quarterly market-based transaction report for the calendar quarter ending December 31, 1998.

Comment date: February 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

27. PECO Energy Company

[Docket No. ER99-1422-000]

Take notice that on January 22, 1999, PECO Energy Company (PECO), tendered for filing under Section 205 of the Federal Power Act, 16 U.S.C. S 792 et seq., an Agreement dated December 31, 1998 with CMS Marketing, Services and Trading (CMS) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff).

PECO requests an effective date of January 1, 1999, for the Agreement.

PECO states that copies of this filing have been supplied to CMS and to the Pennsylvania Public Utility Commission.

Comment date: February 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

28. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER99-1423-000]

Take notice that on January 22, 1999, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (d/b/a GPU Energy), tendered for filing an executed Service Agreement between GPU Energy and FirstEnergy Trading & Power Marketing Inc. (FirstEnergy), dated January 11, 1999. This Service Agreement specifies that FirstEnergy has agreed to the rates, terms and conditions of GPU Energy's Market-Based Sales Tariff (Sales Tariff) designated as FERC Electric Rate Schedule, Second Revised Volume No. 5. The Sales Tariff allows GPU Energy and FirstEnergy to enter into separately scheduled transactions under which GPU Energy will make available for sale, surplus capacity and/or energy.

GPU Energy requests a waiver of the Commission's notice requirements for good cause shown and an effective date of January 11, 1999, for the Service Agreement.

GPU Energy has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: February 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

29. Avista Corporation

[Docket No. ER99-1424-000]

Take notice that on January 22, 1999, Avista Corporation (formerly Washington Water Power Company), tendered for filing with the Federal Energy Regulatory Commission executed Service Agreements for Short-Term Firm and Non-Firm Point-To-Point Transmission Service under Avista Corporation's Open Access Transmission Tariff—FERC Electric Tariff, Volume No. 8, with Public Service Company of New Mexico and Cargill-Alliant, LLC.

Avista Corporation requests the Service Agreements be given respective effective dates of December 22, 1998 and January 11, 1999.

Comment date: February 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

30. Commonwealth Edison Company

[Docket No. ER99-1427-000]

Take notice that on January 22, 1999, Commonwealth Edison Company (ComEd), tendered for filing a service agreement establishing Central and South West Services (CSW) as a customer under ComEd's FERC Electric Market-Based Rate Schedule for power sales.

ComEd requests an effective date of December 24, 1998, for the service agreement, and accordingly, seeks waiver of the Commission's notice requirements.

A copy of the filing was served on CSW.

Comment date: February 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

31. Idaho Power Company

[Docket No. ER99-1428-000]

Take notice that on January 22, 1999, Idaho Power Company (IPC), tendered for filing with the Federal Energy Regulatory Commission a Letter Amendment to the Agreement for Supply of Power and Energy between Idaho Power Company and the Utah Associated Municipal Power Systems, dated February 10, 1988.

Comment date: February 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

32. CET Marketing L.P.

[Docket No. ER99-1429-000]

Take notice that on January 22, 1999, CET Marketing L.P. (CET Marketing), tendered for filing with the Federal Energy Regulatory Commission (Commission), pursuant to Section 205 of the Federal Power Act and Part 35 of the Commission's Regulations, of a Partial Assignment and Assumption Agreement between Cogen Energy Technology L.P. (CETLP) and CET Marketing. Pursuant to that agreement, CET Marketing takes, from time to time, partial assignment of the rights under a Power Put and Interconnection Agreement executed in May 1998 between CETLP and Niagara Mohawk Power Corporation.

CET Marketing requests waiver of the 60 day filing requirement and an effective date of November 4, 1998.

A copy of this filing has been served on the New York Public Service Commission.

Comment date: February 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

33. Entergy Services, Inc.

[Docket No. ER99-1431-000]

Take notice that on January 22, 1999, Entergy Services, Inc., (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing notice that effective January 22, 1999, the Non-Firm Point-To-Point Transmission Service Agreement between Entergy Services, as agent for the Entergy Operating Companies, and Vastar Power Marketing, Inc., Service Agreement No. 47, under FERC Electric Tariff, Original Volume No. 3, effective July 15, 1997, Entergy Services, Inc., is to be canceled.

Notice of the proposed cancellation has been served upon Vastar Power Marketing, Inc., and Southern Company Energy Marketing L.P., by Entergy Services.

Comment date: February 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

34. Kincaid Generation, L.L.C.

[Docket No. ER99-1432-000]

Take notice that on January 22, 1999, Kincaid Generation, L.L.C. (KGL), tendered for filing proposed revisions to its FERC Electric Rate Schedule No. 1, and requested certain waivers of the Commission's Regulations. The proposed revisions would expand KGL's existing limited market-based rate authority to blanket market-based rate authority.

The reason for the proposed revisions is to expand KGL's market-based rate authority to blanket market-based rate authority.

Copies of the filing were served upon KGL's current jurisdictional customers and the Illinois Commerce Commission.

Comment date: February 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

35. Idaho Power Company

[Docket No. ER99-1433-000]

Take notice that on January 21, 1999, Idaho Power Company (IPC), tendered for filing with the Federal Energy Regulatory Commission a Service Agreement under Idaho Power Company's FERC Electric Tariff No. 6, Market Rate Power Sales Tariff, between Idaho Power Company and Energy West Resources.

Comment date: February 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

36. Bangor Hydro-Electric Company

[Docket No. ER99-1434-000]

Take notice that on January 22, 1999, Bangor Hydro-Electric Company tendered for filing the Interconnection and Transmission Facilities Agreement by and between Bangor Hydro-Electric Company and Casco Bay Energy Company, L.L.C.

Comment date: February 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

37. Montana-Dakota Utilities Co., a Division of MDU Resources Group, Inc.

[Docket No. ER99-1446-000]

Take notice that on January 19, 1999, Montana-Dakota Utilities Co., a Division of MDU Resources Group, Inc. (Montana-Dakota) tendered for filing with the Federal Energy Regulatory Commission pursuant to the Commission's October 16, 1998 Order in this proceeding, a report of short-term transactions that occurred during the quarter ending December 31, 1998.

Comment date: February 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

38. Lowell Cogeneration Company Limited Partnership

[Docket No. ER99-1448-000]

Take notice that on January 19, 1999, Lowell Cogeneration Company Limited Partnership tendered for filing a summary of activity for the Quarter ending December 31, 1998.

Comment date: February 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

39. Howard/Avista Energy, LLC

[Docket No. ER99-1449-000]

Take notice that on January 22, 1999, Howard/Avista Energy, LLC, tendered for filing notification that effective December 31, 1998, Rate Schedule FERC No. 1, effective date December 16, 1997, and filed with the Federal Energy Regulatory Commission by Howard/Avista Energy, LLC is to be canceled.

No purchasers are affected by the cancellation of Rate Schedule FERC No. 1.

Comment date: February 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

40. Missouri-Kansas Power Pool

[Docket No. ER99-1450-000]

Take notice that on January 22, 1999, Missouri-Kansas Power Pool (MOKAN),

tendered for filing notification that effective January 22, 1999, MOKAN's Open Access Transmission Tariff effective May 13, 1997, and the General Participation Agreement of the MOKAN Power Pool, effective date March 1, 1997, and filed with the Federal Energy Regulatory Commission by MOKAN, are to be canceled.

Notice of the proposed cancellation has been served upon all of the members of MOKAN and the affected state commissions.

Comment date: February 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

41. MidAmerican Energy Company

[Docket No. OA97-313-007]

Take notice that on December 30, 1998, MidAmerican Energy Company filed revised standards of conduct in response to the Commission's December 18, 1998, Order on Standards of Conduct, 85 FERC ¶ 61,145 (1998).

Comment date: February 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

42. Sierra Pacific Power Company

[Docket No. OA97-464-002 OA97-464-003]

Take notice that on December 23, 1998 and January 22, 1999, Sierra Pacific Power Company submitted revised standards of conduct in response to the Commission's October 29, 1998, Order on Standards of Conduct, 85 FERC ¶ 61,145 (1998).

Comment date: February 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the

Commission and are available for public inspection.

David P. Boergers,*Secretary.*

[FR Doc. 99-2615 Filed 2-3-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 2609-013-NY]

Curtis/Palmer Hydroelectric Company L.P.; International Paper Company; Notice of Availability of Draft Environmental Assessment

January 29, 1999.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the application for a new license for the existing Curtis/Palmer Falls Hydroelectric Project, located in Warren and Saratoga Counties, New York, and has prepared a Draft Environmental Assessment (DEA) for the project. In the DEA, the Commission's staff has analyzed the potential environmental impacts of the existing project and has concluded that approval of the project, with appropriate environmental measures, would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the DEA are available for review in the Public Reference Branch, Room 2-A, of the Commission's offices at 888 First Street, NE, Washington, DC 20426. The DEA may also be viewed on the web at www.ferc.fed.us. Please call (202) 208-2222 for assistance.

Any comments should be filed within 45 days from the date of this notice and should be addressed to David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1-A, Washington, DC 20426. Please affix "Curtis/Palmer Falls Hydroelectric Project No. 2609" to the top of all comments. For further information, please call Tom Dean at (202) 219-2778.

David P. Boergers,*Secretary.*

[FR Doc. 99-2594 Filed 2-3-99; 8:45 am]

BILLING CODE 6717-01-M