

authorization pursuant to Section 7 of the Natural Gas Act.

**David P. Boergers,**  
Secretary.

[FR Doc. 99-2154 Filed 1-28-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

January 25, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* New Major License.

b. *Project No.:* 2731-020.

c. *Date Filed:* May 27, 1998.

d. *Applicant:* Central Vermont Public Service Corporation.

e. *Name of Project:* Weybridge Project.

f. *Location:* On Otter Creek, at river mile 19.5 from the confluence with Lake Champlain, in Addison County, Vermont. There are no federal lands located within the project area.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. John C. Greenan, P.E., Central Vermont Public Service Corporation, 77 Grove Street, Rutland, Vermont 05701, (802) 747-5707.

i. *FERC Contact:* Any questions on this notice should be addressed to Jack Duckworth, E-mail address, jack.duckworth@ferc.fed.us, or telephone (202) 219-2818.

j. *Deadline for comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project.

Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Status of environmental analysis:* This application has been accepted for filing and is ready for environmental analysis at this time.

l. *Description of the Project:* The project consists of the following existing facilities: (1) a 30-foot-high, 302.6-foot-long concrete gravity dam consisting of two spillway sections, a 150-foot-long west spillway section, topped with a 6-foot-high hinged steel flashboard, and abutted by a 20-foot-wide and 10-foot-high Taintor gate, and a 116-foot-long east spillway section topped with an automatically inflated rubber weir; (2) a 1.5-mile-long, 62-acre impoundment with a normal water surface elevation of 174.3 feet above mean sea level (msl); (3) a powerhouse integral with the dam containing a single turbine generator with an installed capacity of 3,000 kilowatts (kW); (4) transmission facilities; and (5) appurtenant facilities.

m. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room, 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on the web at www.ferc.fed.us. Call (202) 208-2222 for assistance. A copy is also available for inspection and reproduction at the address shown in item h.

n. this notice also consists of the following standard paragraph: D10.

D10. *Filing and Service of Responsive Documents*—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The commission directs, pursuant to Section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS", "TERMS AND CONDITIONS", or "PRESCRIPTIONS"; (2) set forth in the heading the name of the applicant and

the project number of the application to which the filing response; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. Each filing must be accompanied by proof of service on all person listed on the service list prepared by the Commission in this proceeding, in accordance with 19 CFR 4.34(b), and 385.2010.

**David P. Boergers,**  
Secretary.

[FR Doc. 99-2155 Filed 1-28-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Ready for Environmental, Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

January 25, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* New Major License.

b. *Project No.:* 2737-002.

c. *Date Filed:* June 25, 1998.

d. *Applicant:* Central Vermont Public Service Corporation.

e. *Name of Project:* Middlebury Lower Project.

f. *Location:* On Otter Creek, at river mile 24.5 from the confluence with Lake Champlain, in Addison County, Vermont. There are no federal lands located within the project area.

g. *Filed Pursuant to:* Federal Power Act, 16 USC 791(a)-825(r).

h. *Applicant Contact:* Mr. John C. Greenan, P.E., Central Vermont Public Service Corporation, 77 Grove Street, Rutland, Vermont 05701, (802) 747-5707.

i. *FERC Contact*: Any questions on this notice should be addressed to Jack Duckworth, E-mail address, jack.duckworth@ferc.fed.us, or telephone (202) 219-2818.

j. *Deadline for comments, recommendations, terms and conditions, and prescriptions*: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project.

Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Status of environmental analysis*: This application has been accepted for filing and is ready for environmental analysis at this time.

l. *Description of the Project*: The project consists of the following existing facilities: (1) a 30-foot-high, 478-foot-long concrete gravity dam consisting of two ogee spillway sections, a 123-foot-long western spillway section, and a 260-foot-long eastern spillway section; (2) a 1-mile-long, 16 acre impoundment with a normal water surface elevation of 314.5 feet above mean sea level (msl); (3) a powerhouse integral with the dam containing three Francis turbine units for a total installed capacity of 2,250 kilowatts (kW); (4) transmission facilities; and (5) appurtenant facilities.

m. *Locations of the Application*: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on the web at [www.ferc.fed.us](http://www.ferc.fed.us). Call (202) 208-2222 for assistance. A copy is also available for inspection and reproduction at the address shown in item h.

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Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "Recommendations," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

**David P. Boergers,**

Secretary.

[FR Doc. 99-2156 Filed 1-28-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Western Area Power Administration

#### Resource Pool Size

**AGENCY**: Western Area Power Administration, DOE.

**ACTION**: Notice of public process on resource pool size and notice of informal public information meetings.

**SUMMARY**: The Western Area Power Administration (Western) is seeking public comment on the size of project-specific resource pools needed to meet the fair share needs of Native American tribes in the marketing areas served by the Central Valley Project, Washoe Project, and the Salt Lake City Area Integrated Projects.

**DATES**: The consultation and comment period will end March 1, 1999. To be assured of consideration, written comments must be received by the end of the consultation and comment period.

Three informal public information meetings have been scheduled. The first will be held on February 3, 1999, starting at 9 a.m. at Western's Desert Southwest Regional Office, 615 South 43rd Avenue, Phoenix, Arizona. The second will be held on February 5, 1999, starting at 9 a.m. at the Department of Energy's Training Center, 1401 Maxwell, Kirtland Air Force Base NE., Albuquerque, New Mexico. The third will be held on February 9, 1999, starting at 1:30 p.m. at Western's Sierra Nevada Regional Office, 114 Parkshore Drive, Folsom, California. The purpose of the informal meetings is to educate Native Americans on Western's power allocation policies, including the resource pool that will be the source of allocations of power to eligible Native American tribes. Although the target audience for these workshops is Native American tribes, these meetings are open to the public.

**ADDRESSES**: Written comments may be hand-delivered, mailed, emailed, or faxed to Robert C. Fullerton, Project Manager, Corporate Services Office, Western Area Power Administration, 1627 Cole Boulevard, P.O. Box 3402, Golden, CO 80401-0098, telephone (303) 275-2700, fax (303) 275-1290, email: [fullerto@wapa.gov](mailto:fullerto@wapa.gov). All documentation developed or retained by Western during the course of this public process will be available for inspection and copying at this address.

**FOR FURTHER INFORMATION CONTACT**: Robert C. Fullerton, Project Manager, Corporate Services Office, Western Area Power Administration, 1627 Cole Boulevard, P.O. Box 3402, Golden, CO 80401-0098, telephone (303) 275-2700, email: [fullerto@wapa.gov](mailto:fullerto@wapa.gov).

Joel K. Bladow, Regional Manager, Rocky Mountain Region, Western Area Power Administration, P.O. Box 3700, Loveland, CO 80539-3003, telephone (970) 490-7201, email: [bladow@wapa.gov](mailto:bladow@wapa.gov).

J. Tyler Carlson, Regional Manager, Desert Southwest Region, Western Area Power Administration, P.O. Box 6457,