

generic amendment attached hereto, which reflects the changes to LLR approved by the Commission on December 18, 1998. Mid-Continent Area Power Pool, Docket No. ER98-3709-000, 85 FERC ¶ 61,352 (December 16, 1998), clarified, 85 FERC ¶ 61,396 (December 18, 1998) (conforming the nonfirm curtailment priorities of LLR to those set forth in the pro forma tariff). Alliant hereby provides notice that in accordance with the NERC Order it adopts NERC's Transmission Loading Relief Procedures (TLR) for Alliant East. In the event the Commission rejects MAPP's LLR, Alliant will adopt NERC's TLR for both Alliant-West and Alliant-East.

A copy of this filing has been served upon the Illinois Commerce Commission, the Minnesota Public Utilities Commission, the Iowa Department of Commerce, and the Public Service Commission of Wisconsin.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

25. Cleco Corporation

[Docket No. ER99-1335-000]

Take notice that on January 15, 1999, Cleco Corporation, (Cleco), tendered for filing notice indicating that the Cleco Corporation open access transmission tariff should be considered modified by NERC's TLR Alternative Transmission Tariff Amendment noted as Attachment B in Docket No. EL98-52.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

26. Central Vermont Public Service Corporation

[Docket No. ER99-1336-000]

Take notice that on January 15, 1999, Central Vermont Public Service Corporation tendered for filing notification that the ISO-New England, Inc., and the New England Power Pool are responsible for TLR procedures referred to in the above-captioned proceeding.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

27. Boston Edison Company

[Docket No. ER99-1337-000]

Take notice that on January 15, 1999, Boston Edison Company tendered for filing notification that the ISO-New England, Inc., and the New England Power Pool are responsible for TLR procedures referred to in Docket No. EL98-52-000.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,
Secretary.

[FR Doc. 99-1944 Filed 1-27-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 11282-001-RI]

Summit Hydropower, Incorporated; Notice of Availability of Final Environmental Assessment

January 22, 1999.

In accordance with the National Environmental Policy Act of 1969 and the Federal Regulatory Commission's (Commission's) regulations, 18 CFR Part 380 (Order No. 486, 52 F.R. 47897), the Office of Hydropower Licensing has reviewed the application for an original license for the Gainer Dam Hydroelectric Project, located in the town of Scituate, Providence County, Rhode Island, and has prepared a Final Environmental Assessment (FEA) for the project. In the FEA, the Commission's staff has analyzed the potential environmental effects of rehabilitating and enlarging an existing project and has concluded that approval of the project, as proposed with additional staff-recommended measures, would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the FEA are available for review in the Public Reference Branch, Room 2-A, of the Commission's offices at 888 First Street, N.E., Washington, D.C. 20426. The EA may also be viewed

on the web at www.ferc.fed.us. Please call (202) 208-2222 for assistance.

David P. Boergers,

Secretary.

[FR Doc. 99-1956 Filed 1-27-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-21-000]

Northern Border Pipeline Company; Notice of Intent To Prepare an Environmental Assessment for the Proposed Project 2000 and Request for Comments on Environmental Issues

January 22, 1999.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Project 2000 involving construction and operation of facilities by Northern Border Pipeline Company (Northern Border) in Montana, North Dakota, South Dakota, Minnesota, Iowa, Illinois, and Indiana.¹ These facilities would consist of about 34.4 miles of 36-inch-diameter pipeline, and about 53,000 horsepower (hp) of compression. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity. The application and other supplemental filings in this docket are available for viewing on the FERC Internet website (www.ferc.fed.us). Click on the "RIMS" link, select "Docket #" from the RIMS Menu, and follow the instructions.

Similarly, the "CIPS" link on the FERC Internet website provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings. From the FERC Internet website, click on the "CIPS" link, select "Docket #" from the CIPS menu, and follow the instructions.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The pipeline company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail

¹ Northern Border's application was filed with the Commission under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.