

incurred for constructing the proposed delivery point.

It is stated that the natural gas volumes to be delivered at the proposed delivery point are volumes which will be transported by Northern Border. Northern Border states its intent to deliver up to 240,000 Mcf on a peak day and an estimated 11 Bcf annually to Peoples. It is averred that the natural gas volumes received from Northern Border will be used for electrical generation, by an electric generation facility presently being built by Elwood Energy, LLC (Elwood Energy)—and that Elwood Energy will need natural gas volumes at the plant by approximately April 1, 1999.

Northern Border further states that the proposal is not prohibited by its existing tariff, and Northern Border asserts that it has sufficient capacity in its system to accomplish delivery of gas to the proposed delivery point without detriment or disadvantage to any of its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

[FR Doc. 99-1817 Filed 1-26-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-154-000]

Southern Natural Gas Company; Notice of Request Under Blanket Authorization

January 21, 1999.

Take notice that on January 13, 1999, Southern Natural Gas Company (Southern), AmSouth-Sonat Tower, 1900 Fifth Avenue, North, Birmingham, Alabama 35203, filed in Docket No. CP99-154-000, a request pursuant to

Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to install and operate a delivery tap, offshore Louisiana, under Southern's blanket certificate issued in Docket No. CP82-406-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Southern proposes to install and operate a delivery tap in order to deliver gas to Chevron USA Inc. (Chevron) for use as gas lift gas on its offshore production platform in Main Pass Block 133A, offshore Louisiana. Chevron plans to construct and install a 2-inch meter station on Chevron's existing Main Pass Block 133A Platform at or near Lambert Grid Coordinates X=2,861,490.381 and Y=276,276.751, Main Pass Block 133A, offshore Louisiana. Southern estimates that the cost of installing the meter station is approximately \$40,000 for which Chevron will pay the actual cost of installing.

Southern states that it will transport gas to Chevron pursuant to a service agreement between Southern and Chevron, or its designated agent, under Southern's Rate Schedule IT. Southern further states that Chevron anticipates receiving on average 1,200 Mcf of natural gas per day at the proposed facilities. Southern states that the operation of the proposed facilities will have no significant effect on its peak day or annual requirements. Southern states that this proposal will be without detriment or disadvantage to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington D.C. 20426, pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

[FR Doc. 99-1818 Filed 1-26-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

FEDERAL ENERGY REGULATORY COMMISSION

[Docket No. EG99-60-000, et al.]

AES Jennison, L.L.C., et al. Electric Rate and Corporate Regulation Filings

January 19, 1999.

Take notice that the following filings have been made with the Commission:

1. AES Jennison, L.L.C.

[Docket No. EG99-60-000]

Take notice that on January 14, 1999, AES Jennison, L.L.C. (AES Jennison), c/o Henry Aszklar, 1001 North 19th Street, Arlington, Virginia 22209, filed with the Federal Energy Regulatory Commission, an Application for Determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's regulations.

AES Jennison is a Delaware limited liability company. AES Jennison intends to operate and maintain, under an operation and maintenance agreement, the generating station currently known as the Jennison Station, Route 7, Bainbridge, New York 13733, which is comprised of two steam turbine units (Units 1 and 2) with a maximum aggregate generating capacity of approximately 71 MW. Electricity generated by the facility will be sold at wholesale by the owner of the facility to one or more power marketers, utilities, cooperatives, or other wholesalers.

Comment date: February 5, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Duke Power Co. and PanEnergy Corp.

[Docket No. EC97-13-000]

Take notice that on January 12 1999, Duke Energy Corporation (Duke Energy) tendered for filing a letter notifying the Commission of the means by which control over the jurisdictional assets of Duke/Louis Dreyfus, L.L.C. (D/LD) will be transferred to Duke Energy Trading and Marketing L.L.C. (DETM). The Commission approved the transfer of such control in its May 28, 1997 Order Approving Merger in this proceeding.

Duke Power Co., 79 FERC ¶ 61,236. Duke Energy states that control will be transferred by an assignment of D/LD's jurisdictional assets to DETM.

Comment date: February 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. AES Hickling, L.L.C.

[Docket No. EG99-61-000]

Take notice that on January 14, 1999, AES Hickling, L.L.C. (AES Hickling), c/o Henry Aszklar, 1001 North 19th Street, Arlington, Virginia 22209, filed with the Federal Energy Regulatory Commission, an Application for Determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's regulations.

AES Hickling is a Delaware limited liability company. AES Hickling intends to operate and maintain, under an operation and maintenance agreement, the generating station currently known as the Hickling Station, 11884 Hickling Station, Corning, New York 14830, which is comprised of two steam turbine units (Units 1 and 2) with a maximum aggregate generating capacity of 85 MW. Electricity generated by the facility will be sold at wholesale by the owner of the facility to one or more power marketers, utilities, cooperatives, or other wholesalers.

Comment date: February 5, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Central Maine Power Company v. FPL Energy Maine, Inc.

[Docket No. EL99-28-000]

Take notice that on January 13, 1999, Central Maine Power Company filed pursuant to Section 207(a)(2) of the Federal Power Act a petition for declaratory order and request for expedited order on scope of prior commission orders issued October 29, 1998.

Comment date: February 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Duquesne Light Company

[Docket No. ER98-4159-001]

Take notice that on January 14, 1999, Duquesne Light Company tendered for filing a revised Code of Conduct as an amended compliance filing to the Code of Conduct filed in compliance with the Commission's October 2, 1998, Order in Docket No. ER98-4159-000.

Comment date: February 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Wisconsin Public Service Corporation

[Docket No. ER99-1257-000]

Take notice that on January 13, 1999, the Wisconsin Public Service Corporation (WPSC), tendered for filing Supplement No. 2, to its partial requirements service agreement with Washington Island Electric Cooperative (WIEC), Door County, Wisconsin. Supplement No. 2, provides WIEC's contract demand nominations for January 1999—December 2002, under WPSC's W-2A partial requirements tariff and WIEC's applicable service agreement.

The company states that copies of this filing have been served upon WIEC and to the State Commissions where WPSC serves at retail.

Comment date: February 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Arizona Public Service Company

[Docket No. ER99-1258-000]

Take notice that on January 13, 1999, Arizona Public Service Company (APS), tendered for filing a Service Agreement under APS' FERC Electric Tariff, Original Volume No. 3, for service to the Northern Wasco County Pud (Wasco).

A copy of this filing has been served on the Arizona Corporation Commission and Wasco.

Comment date: February 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Ameren Services Company

[Docket No. ER99-1259-000]

Take notice that on January 13, 1999, Ameren Services Company (Ameren), tendered for filing Service Agreements for Market Based Rate Power Sales between Ameren and Allegheny Power and Soyland Power Cooperative, Inc. Ameren asserts that the purpose of the Agreements is to permit Ameren to make sales of capacity and energy at market based rates to the parties pursuant to Ameren's Market Based Rate Power Sales Tariff filed in Docket No. ER98-3285-000.

Comment date: February 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Northern States Power Company (Minnesota Company)

[Docket No. ER99-1260-000]

Take notice that on January 13, 1999, Northern States Power Company (Minnesota) (NSP), tendered for filing an Interconnection Study Agreement dated October 21, 1998, between NSP and Lakefield Junction LLC (Lakefield).

NSP requests the Agreement be accepted for filing effective January 8, 1999 and requests waiver of the Commission's notice requirements in order for the termination notice to be accepted for filing on the date requested.

Comment date: February 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Energy East South Glens Falls, LLC

[Docket No. ER99-1261-000]

Take notice that on January 13, 1999, Energy East South Glens Falls, LLC (Glens Falls), tendered for filing with the Federal Energy Regulatory Commission and Glens Falls' Electric Power Sales Tariff, FERC Electric Rate Schedule No. 1, which permits Glens Falls to make wholesale power sales at market-based rates.

Glens Falls requests an effective date of January 14, 1999.

Notice of said filing has been served upon the New York State Public Service Commission.

Comment date: February 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. California Power Exchange Corporation

[Docket No. ER99-1262-000]

Take notice that on January 13, 1999, the California Power Exchange Corporation (PX), provided notice of a temporary, experimental deviation from the Hour-Ahead timeline contained in the PX's FERC-authorized tariff in order to test the efficiency benefits of a "Day-Of Market" timeline for a three-month period commencing January 17, 1999.

The PX states that it has served copies of its filing on the PX Participants and on the California Public Utilities Commission. The filing also has been posted on the PX website at <http://www.calpx.com>.

Comment date: February 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Portland General Electric Company

[Docket No. ER99-1263-000]

Take notice that on January 13, 1999, Portland General Electric Company (PGE), tendered for filing PGE FERC Electric Tariff, First Revised Volume No. 11 (Tariff), to revise its Market-Based Rates Tariff, Portland General Electric Company, FERC Electric Tariff, Original Volume No. 11.

PGE requests that the revised Tariff become effective on February 12, 1999.

A copy of this filing was served upon the Oregon Public Utility Commission.

Comment date: February 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Wisconsin Electric Power Company

[Docket No. ER99-1264-000]

Take notice that on January 13, 1999, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing a revised interconnection agreement between itself and the City of Marquette, Michigan Board of Light and Power (Board) under Wisconsin Electric's FERC Rate Schedule No. 63. The submittal is filed to recognize the revised point of interconnection occasioned by the Board's purchase of 69 kV and related facilities from Upper Peninsula Power Company.

Wisconsin Electric respectfully requests an effective date of January 1, 1999, in order to allow economic coordination transactions to continue between the parties. Consequently, Wisconsin Electric requests waiver of the notice provisions of the Commission Regulations. Wisconsin Electric is authorized to state that the Board joins in the requested effective date.

Copies of the filing have been served on the Board, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Comment date: February 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Ameren Services Company

[Docket No. ER99-1266-000]

Take notice that on January 14, 1999, Ameren Services Company (Ameren Services), tendered for filing a Network Operating Agreement and a Service Agreement for Network Integration Transmission Service between Ameren Services and the City of Perry, Missouri (the City). Ameren Services asserts that the purpose of the Agreement is to permit Ameren Services to provide transmission service to the City pursuant to Ameren's Open Access Tariff.

Ameren Services requests that the Network Service Agreement and Network Operating Agreement filed herewith be allowed to become effective as of January 1, 1999.

Comment date: February 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Ameren Services Company

[Docket No. ER99-1267-000]

Take notice that on January 14, 1999, Ameren Services Company (ASC) as Agent for Union Electric Company (UE), tendered for filing a Service Agreement for Market Based Rate Power Sales

between UE and the City of Perry (the City), Missouri. ASC asserts that the purpose of the Agreement is to permit ASC to make sales of capacity and energy at market based rates to the City pursuant to ASC's Market Based Rate Power Sales Tariff filed in Docket No. ER98-3285-000.

ASC requests that as directed in the Commission's Order No. 888, the Service Agreement be allowed to become effective as of January 1, 1999.

Comment date: February 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Central Illinois Light Company

[Docket No. ER99-1268-000]

Take notice that on January 14, 1999, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61202, tendered for filing with the Commission an amendment of its Open Access Transmission Tariff to explicitly incorporate the transmission loading relief (TLR) procedures developed by the Northern American Electric Reliability Council (NERC) approved by the Commission in Docket No. EL98-52-000.

CILCO requested an effective date one day after its filing, and therefore respectfully requested waiver of the Commission's notice requirements.

Copies of the filing were served on the affected customers and the Illinois Commerce Commission.

Comment date: February 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Wisconsin Public Service Corporation

[Docket No. ER99-1269-000]

Take notice that on January 14, 1999, Wisconsin Public Service Corporation (WPSC), tendered for filing revisions to WPSC's W-2A and W-3, Partial Requirements Tariffs limiting future service under these tariffs to service agreements in effect as of January 14, 1999. WPSC also requests authorization to limit increases in firm service pursuant to these existing service agreements.

WPSC requests that the Commission make these revisions effective on January 14, 1999.

WPSC states that copies of this submittal have been served on the date of filing on all customers served under the W-2A and W-3, Tariffs and on the Michigan Public Service Commission and the Public Service Commission of Wisconsin.

Comment date: February 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. MidAmerican Energy Company

[Docket No. ER99-1270-000]

Take notice that on January 14, 1999, MidAmerican Energy Company (MidAmerican), 666 Grand Avenue, Des Moines, Iowa 50309, tendered for filing a Firm Transmission Service Agreement with Alliant Services Company/Wisconsin Power and Light (Alliant), dated December 21, 1998, and entered into pursuant to MidAmerican's Open Access Transmission Tariff.

MidAmerican requests an effective date of January 1, 1999, for the Agreement and, accordingly seeks a waiver of the Commission's notice requirement.

MidAmerican has served a copy of the filing on Alliant, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: February 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. The United Illuminating Company

[Docket No. ER99-1271-000]

Take notice that on January 14, 1999, The United Illuminating Company (UI), tendered for filing changes to the rate set forth in UI's Open Access Transmission Tariff, FERC Electric Tariff, Original Volume No. 4, as amended. The changes reflect a decrease in UI's rate of return and corresponding decrease in UI's rate for transmission service.

Comment date: February 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. Tampa Electric Company

[Docket No. ER99-1272-000]

Take notice that on January 14, 1999, Tampa Electric Company (Tampa Electric), tendered for filing an amendment to its contract with The Energy Authority, Inc. (TEA), for the purchase and sale of power and energy.

Tampa Electric proposes an effective date of March 15, 1999, for the contract amendment, and therefore requests waiver of the Commission's notice requirement.

Copies of the filing have been served on TEA and the Florida Public Service Commission.

Comment date: February 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

21. Tampa Electric Company

[Docket No. ER99-1273-000]

Take notice that on January 14, 1999, Tampa Electric Company (Tampa Electric), tendered for filing an amendment to its contract with Sonat

Power Marketing L.P. (Sonat), for the purchase and sale of power and energy.

Tampa Electric proposes an effective date of March 15, 1999, for the contract amendment, and therefore requests waiver of the Commission's notice requirement.

Copies of the filing have been served on Sonat and the Florida Public Service Commission.

Comment date: February 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

22. Tampa Electric Company

[Docket No. ER99-1274-000]

Take notice that on January 14, 1999, Tampa Electric Company (Tampa Electric), tendered for filing an amendment to its contract with LG&E Energy Marketing Inc. (LG&E Energy), for the purchase and sale of power and energy.

Tampa Electric proposes an effective date of March 15, 1999, for the contract amendment, and therefore requests waiver of the Commission's notice requirement.

Copies of the filing have been served on LG&E Energy and the Florida Public Service Commission.

Comment date: February 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

23. Dayton Power and Light Company

[Docket No. ER99-1275-000]

Take notice that on January 14, 1999, Dayton Power and Light Company (Dayton), tendered for filing service agreements establishing with Ameren Services Company as customers under the terms of Dayton's Open Access Transmission Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements.

Copies of this filing were served upon with Ameren Services Company and the Public Utilities Commission of Ohio.

Comment date: February 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

24. Dayton Power and Light Company

[Docket No. ER99-1276-000]

Take notice that on January 14, 1999, Dayton Power and Light Company (Dayton), tendered for filing service agreements establishing Ameren Services Company as customers under the terms of Dayton's Open Access Transmission Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly,

Dayton requests waiver of the Commission's notice requirements.

Copies of this filing were served upon Ameren Services Company and the Public Utilities Commission of Ohio.

Comment date: February 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

25. Dayton Power and Light Company

[Docket No. ER99-1277-000]

Take notice that on January 14, 1999, Dayton Power and Light Company (Dayton), tendered for filing service agreements establishing TransAlta Energy Marketing (U.S.) Inc., as a customer under the terms of Dayton's Market-Based Sales Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements.

Copies of this filing were served upon TransAlta Energy Marketing (U.S.) Inc., and the Public Utilities Commission of Ohio.

Comment date: February 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

26. Pacific Gas and Electric Company

[Docket No. ER99-1278-000]

Take notice that on January 14, 1999, Pacific Gas and Electric Company (PG&E), tendered for filing a true-up to rates pursuant to Contract No. 14-06-200-2948A, PG&E Rate Schedule FERC No. 79 (Contract 2948A), between PG&E and the Western Area Power Administration (Western).

Pursuant to Contract 2948A and the PG&E-Western Letter Agreement dated February 7, 1992, electric energy sales are made initially at rates based on estimated costs and are then true-up at rates based on recorded costs after the necessary data become available. The proposed rate change establishes recorded cost-based rates for true-up of energy sales from Energy Account No. 2, made during 1997, at rates based on estimated costs.

Copies of this filing have been served upon Western and the California Public Utilities Commission.

Comment date: February 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

27. Niagara Mohawk Power Corporation

[Docket No. ER99-1279-000]

Take notice that on January 14, 1999, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission

Service Agreement between Niagara Mohawk and Select Energy, Inc. This Transmission Service Agreement specifies that Select Energy, Inc., has signed on to and has agreed to the terms and conditions of Niagara Mohawk's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow Niagara Mohawk and Select Energy, Inc., to enter into separately scheduled transactions under which Niagara Mohawk will provide transmission service for Select Energy, Inc., as the parties may mutually agree.

Niagara Mohawk requests an effective date of January 8, 1999. Niagara Mohawk has requested waiver of the notice requirements for good cause shown.

Niagara Mohawk has served copies of the filing upon the New York State Public Service Commission and Select Energy, Inc.

Comment date: February 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

28. Duquesne Light Company

[Docket No. ER99-1280-000]

Take notice that on January 14, 1999, Duquesne Light Company tendered for filing proposed changes to Duquesne's Open Access Transmission Tariff (OATT) and for an order accepting its proposed changes.

Duquesne has requested an effective date of January 1, 1999.

A copy of this filing was served on the Pennsylvania Public Utilities Commission and customers presently taking service under Duquesne's OATT.

Comment date: February 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

29. Cinergy Services, Inc. Vastar Power Marketing, Inc.

[Docket No. ER99-1281-000]

Take notice that on January 14, 1999, Cinergy Services, Inc. (Cinergy) and Vastar Power Marketing, Inc. (Vastar), now a predecessor company of Southern Company Energy Marketing L.P., are requesting cancellations of Cinergy's Interchange Agreement Rate Schedule No. 52, and Vastar's Interchange Agreement Rate Schedule No. 2.

Cinergy and Vastar requests an effective date of one (1) day after this filing of the Notice of Cancellations and Narrative Statement.

Comment date: February 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

30. Northeast Utilities Service Company

[Docket No. ER99-1282-000]

Take notice that on January 14, 1999, Northeast Utilities Service Company (NUSCO), on behalf of The Connecticut Light and Power Company and Public Service Company of New Hampshire, tendered for filing pursuant to Section 205 of the Federal Power Act and Section 35.13 of the Commission's Regulations, a rate schedule change for sales of electric power to Rowley Municipal Light Plant.

NUSCO states that a copy of this filing has been mailed to Rowley Municipal Light Plant and the Massachusetts Department of Public Utilities.

NUSCO requests that the rate schedule change become effective on February 1, 1999.

Comment date: February 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

31. Northeast Utilities Service Company

[Docket No. ER99-1283-000]

Take notice that on January 14, 1999, Northeast Utilities Service Company (NUSCO), tendered for filing a Service Agreement with New Hampshire Electric Cooperative, Inc. (NHEC), under the NU System Companies' System Power Sales/Exchange Tariff No. 6 and a Letter Agreement for specific service under the Tariff.

NUSCO states that a copy of this filing has been mailed to NHEC.

NUSCO requests that the Service Agreement and the Letter Agreement become effective January 15, 1999.

Comment date: February 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

32. Maine Public Service Company

[Docket No. ER99-1284-000]

Take notice that on January 14, 1999, Maine Public Service Company tendered for filing Amendments to Agreements for full requirements wholesale power with both Van Buren Light and Power Company, and with Eastern Maine Electric Cooperative. These Amendments correct a date for service.

Comment date: February 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

33. Boston Edison Company

[Docket No. ER99-1285-000]

Take notice that on January 14, 1999, Boston Edison Company (Boston Edison), tendered for filing a facilities agreement between Boston Edison and New England Power Company in support of NEP's plan to add an emergency alternative 115 kV line to

serve load in the City of Quincy, Massachusetts.

Comment date: February 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

34. Dayton Power and Light Company

[Docket No. ER99-1286-000]

Take notice that on January 14, 1999, Dayton Power and Light Company (Dayton), tendered for filing an amendment to its Open Access Transmission Tariff to incorporate the transmission loading relief procedures developed by the North American Reliability Council approved by the Commission in Docket No. EL98-52.

Dayton requests an effective date of one day subsequent to this filing. Accordingly, Dayton requests waiver of the Commission's notice requirements.

Copies of this filing were served on Dayton's transmission service customers and the Public Utilities Commission of Ohio.

Comment date: February 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

35. Ameren Services Company

[Docket No. ER99-1287-000]

Take notice that on January 14, 1999, Ameren Services Company (Ameren), tendered for filing an amendment to its Open Access Transmission Tariff to explicitly incorporate the transmission loading relief (TLR) procedures developed by the North American Electric Reliability Council (NERC) approved by the Commission in Docket No. EL98-52-000.

Furthermore, Ameren Services requested an effective date coincident with its filing, and thereby respectfully requested a waiver of the Commission's notice requirements.

Copies of the filing have been served on Ameren Services transmission service customers, the Missouri Public Service Commission and the Illinois Commerce Commission.

Comment date: February 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

36. Southwestern Public Service Company

[Docket No. ER99-1288-000]

Take notice that on January 14, 1999, New Century Services, Inc., on behalf of Southwestern Public Service Company (Southwestern), tendered for filing notice indicating that the joint open access transmission tariff of Cheyenne Light, Fuel and Power Company (Cheyenne), Public Service Company of Colorado (PS Colorado), and Southwestern should be considered

modified by NERC's TLR Procedures Amendment (Amendment). However, the Amendment shall only apply to Southwestern as Cheyenne and PS Colorado are not in the Eastern interconnect.

Comment date: February 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

37. Atlantic City Electric Company

[Docket No. ER99-1289-000]

Take notice that on January 14, 1999, Atlantic City Electric Company submitted a quarterly report for transactions under its market-based rate sales tariff. The report is for the period July 1, 1998 through September 30, 1998.

Comment date: February 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

38. Duquesne Light Company

[Docket No. ER99-1290-000]

Take notice that on January 14, 1999, Duquesne Light Company (Duquesne), tendered for filing Notice of an amendment to its Open Access Transmission Tariff to incorporate the transmission loading relief (TLR) procedures developed by the North American Electric Reliability Council (NERC) as approved by the Commission in Docket No. EL98-52-000.

Duquesne has requested an effective date of January 14, 1999.

A copy of this filing was served on the Pennsylvania Public Utilities Commission and customers presently taking service under Duquesne's OATT.

Comment date: February 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

39. South Carolina Electric & Gas Company

[Docket No. ER99-1291-000]

Take notice that on January 14, 1999, South Carolina Electric & Gas Company, in accordance with the Commission's Order On Petition For Declaratory Order issued in this docket on December 16, 1998, 85 FERC ¶ 61,353, tendered for filing notice stating that it uses the Transmission Line Relief (TLR) procedures of the North American Electric Reliability Council (NERC) and that SCE&G's Open Access Transmission Tariff should be considered modified by NERC's TLR procedures filed in Docket No. EL98-52-000 on October 7, 1998 in red-lined form.

Comment date: February 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

40. New York State Electric & Gas Corporation

[Docket No. ER99-1292-000]

Take notice that on January 14, 1999, New York State Electric & Gas Corporation (NYSEG), tendered for filing executed Network Service and Network Operating Agreements between NYSEG and Amerada Hess Corporation. These Agreements specify that the Transmission Customer has agreed to the rates, terms and conditions of NYSEG's currently effective open access transmission tariff and other revisions to the OATT applicable to all customers who take service under its retail access program.

NYSEG requests waiver of the Commission's 60-day notice requirements and an effective date of December 18, 1998, for the Agreement.

NYSEG has served copies of the filing on the New York State Public Service Commission and the Transmission Customer.

Comment date: February 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

41. Southern Company Services, Inc.

[Docket No. ER99-1302-000]

Take notice that on January 14, 1999, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as Southern Company), tendered for filing Southern Company's notice to the Commission that Southern Company uses the Transmission Loading Relief Procedures (TLR) of the North American Electric Reliability Council (NERC) and Southern Company's Open Access Transmission Tariff (FERC Electric Tariff, Original Volume No. 5), should be considered modified to reflect the generic amendment adopted by the Commission in Docket No. EL98-52-000.

Comment date: February 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

42. Western Resources, Inc.

[Docket No. ES99-20-000]

Take notice that on December 30, 1998, Western Resources, Inc. (Western Resources) submitted an application, under Section 204 of the Federal Power Act, for authorization to issue up to 3,000,000 shares of common stock, par value \$5 per share, under its 1996 Long Term Incentive and Share Award Plan.

Western Resources also requested that the issuance of the securities be exempted from compliance with the

Commission's competitive bidding and negotiated placement regulations.

Comment date: February 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

43. PP&L, Inc.

[Docket No. ES99-21-000]

Take notice that on January 11, 1999, PP&L, Inc. (Applicant) filed an Application under § 204 of the Federal Power Act seeking authority to issue up to \$750 million on promissory notes and other evidences of secured and unsecured indebtedness maturing in less than one year from the date of issuance.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

44. El Paso Electric Company

[Docket No. ES99-22-000]

Take notice that on January 12, 1999, El Paso Electric Company (El Paso) filed an application with the Federal Energy Regulatory Commission seeking authority pursuant to Section 204 of the Federal Power Act to enter into a replacement \$100 million revolving credit facility, to issue replacement first mortgage bonds relating to the revolving credit facility, and to engage in related transactions for the purpose of refinancing of a revolving credit facility that provides up to \$70 million for nuclear fuel purchases and up to \$50 million (depending on the amount of borrowings outstanding for nuclear fuel purchases) for working capital needs. El Paso has asked that the Commission grant the requested authorizations no later than February 10, 1999.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

45. Coso Energy Developers (BLM Facility); Coso Finance Partners (Navy I Facility); Coso Power Developers (Navy II Facility); Salton Sea Power Generation L.P. (Salton Sea III Facility); Del Ranch, L.P.; Elmore, L.P.; Vulcan/BN Geothermal Power Co.; Power Resources, Inc.; (PRI Facility); Salton Sea Power Generation L.P.; Fish Lake Power Company (Salton Sea IV Facility); Norcon Power Partners, L.P.; Yuma Cogeneration Associates; Salton Sea Power Generation L.P.; (Salton Sea I Facility); Leathers, L.P.; Salton Sea Power Generation L.P. (Salton Sea II Facility)

[Docket Nos. QF86-590-008; QF84-327-006; QF86-591-008; QF86-1043-005; L.P.; QF86-727-007; QF86-647-006; QF85-199-006; QF86-930-006; QF95-9-003; QF89-299-005; QF90-143-004; QF87-511-006; QF88-543-004; and QF89-297-005]

On January 19, 1999, the above-named applicants, located at 302 South 36th Street, Omaha, Nebraska 68131, filed with the Federal Energy Regulatory Commission in a single document combined applications for recertification of their facilities as qualifying small power production facilities and/or qualified cogeneration facilities. No determination has been made that the submittal constitutes a complete filing.

Recertification is sought to reflect the divestiture of half of the ownership interest in the facilities held by an upstream owner and a subsequent change in status of such owner.

Comment date: February 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

46. Saranac Power Partners, L.P.

[Docket No. QF90-114-007]

On January 19, 1999, Saranac Power Partners L.P., 302 South 36th Street, Omaha, Nebraska 68131, filed with the Federal Energy Regulatory Commission an application for recertification of a facility as a qualifying cogeneration facility. No determination has been made that the submittal constitutes a complete filing.

The Commission previously certified the facility as a qualifying cogeneration facility on June 5, 1990, in Docket No. QF90-114-000 and recertified the facility in Docket Nos. QF90-114-002. The Facility was self-recertified in Docket Nos. QF90-114-003, -004 and -005. Recertification is sought to reflect the divestiture of half of the ownership interest in the facility held by an upstream owner and a subsequent change in status of such owner.

Comment date: February 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,
Secretary.

[FR Doc. 99-1810 Filed 1-26-99; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER99-930-000, et al.]

SE Holdings, L.L.C., et al.; Electric Rate and Corporate Regulation Filings

January 20, 1999.

Take notice that the following filings have been made with the Commission:

1. SE Holdings, L.L.C.

[Docket No. ER99-930-000]

Take notice that on January 14, 1999, SE Holdings, L.L.C., of Pittsburgh, Pennsylvania, a Delaware limited liability company, tendered for filing an amendment to a market based rate schedule which was submitted in this docket on December 16, 1998. The amendment edits certain provisions to both the rate schedule and the accompanying Code of Conduct which conform these filings more closely to the Commission's requirements and regulations.

Comment date: February 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Public Service Company of New Hampshire v. New Hampshire Electric Cooperative, Inc.

[Docket No. EL95-71-002]

Take notice that on January 13, 1999, the Public Service Company of New Hampshire tendered for filing an Amendment to Refund Report in the above-captioned matter. On October 6,

1998, the Commission ordered the Public Service Company of New Hampshire (PSNH) to recalculate bills and to refund with interest certain charges it had made to the New Hampshire Electric Cooperative, Inc. and to file a refund report with the Commission (85 FERC ¶ 61,044). PSNH filed its refund report on October 26, 1998. By letter dated December 29, 1998, the Commission's Division of Rate Applications informed PSNH that its refund report was deficient and directed PSNH to file an explanation of its refund calculation.

Copies of this filing were served upon New Hampshire Electric Cooperative, Inc., Bio Energy Corporation, and the Executive Director and Secretary of the New Hampshire Public Utilities Commission.

Comment date: February 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. K N Marketing, Inc.; MidCon Power Service Corp.; Energy Atlantic, LLC; Bangor Energy Resale, Inc.

[Docket Nos. ER95-869-014; ER94-1329-019; ER98-4381-001; and ER98-459-005]

Take notice that on January 12, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

4. Griffin Energy Marketing, L.L.C.; AES Power, Inc.; American Energy Trading, Inc.; MIECO Inc.

[Docket Nos. ER97-4168-005; ER94-890-019; ER97-360-009; and ER98-51-004]

Take notice that on January 12, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

5. Western Energy Marketers, Inc.; Poco Petroleum, Inc.; Poco Petroleum, Inc.; Kaztex Energy Ventures, Inc.; DC Tie, Inc.; Murphy Oil USA, Inc.

[Docket Nos. ER98-537-001; ER97-2197-005; ER97-2198-005; ER95-295-017; ER91-435-028; and ER97-610-007]

Take notice that on January 14, 1999, the above-mentioned power marketers filed quarterly reports with the

Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

6. MAC Power Marketing, L.L.C.; Salem Electric, Inc.; Prairie Winds Energy; Nicole Energy Services; Bollinger Energy Corporation; ProGas Power, Inc.; NAP Trading and Marketing, Inc.; Lambda Energy Marketing Company; Eastern Pacific Energy; Power Exchange Corporation; Energy Transfer Group, L.L.C.; Power Fuels, Inc.; Anker Power Services, Inc.; Kimball Power Company

[Docket Nos. ER98-575-003; ER98-2175-003; ER95-1234-011; ER98-2683-002; ER98-1821-002; ER95-968-007; ER95-1278-009; ER94-1672-016; ER98-1829-004; ER95-72-017; ER96-280-012; ER96-1930-010; ER97-3788-005; ER95-232-016; and ER95-232-017]

Take notice that on January 11, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

7. PowerSource Corp.; Direct Electric Inc.; Texas-Ohio Power Marketing, Inc.; Dynegy Power Services, Inc.

[Docket Nos. ER98-3052-002; ER94-1161-018; ER94-1676-016; and ER94-1612-020]

Take notice that on January 13, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

8. 3E Technologies, Inc.; Symmetry Device Research, Inc.; Alliance Power Marketing, Inc.; ICC Energy Corporation; Shamrock Trading, LLC; Kamps Propane, Inc.; Con Edison Solutions, Inc.

[Docket Nos. ER98-3809-001; ER96-2524-004; ER96-1818-012; ER96-1819-009; ER98-3526-002; ER98-1148-002; and ER97-705-007]

Take notice that on January 15, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned