

come, space available basis with advance registration. The agenda for this meeting will be available on the appropriate INTERNET sites listed in the SUPPLEMENTARY INFORMATION section.

**DATES:** A meeting will be held on February 8, 9, 10, from 9:00 a.m. until 5:30 p.m. and on February 11 from 8:30 a.m. until 12:30 p.m.

**ADDRESSES:** The meeting will be held at the National Institute of Standards and Technology (NIST), Gaithersburg, MD, Building 245, Room C-301.

**FOR FURTHER INFORMATION CONTACT:** Persons wishing to attend this meeting should contact Kenneth Inn at 301-975-5541 to register. Persons needing further information concerning this group and the work of developing the MultiAgency Radiation Laboratory Protocols Manual should contact Stan Morton, U.S. Department of Energy/National Analytical Management Program, 850 Energy Drive, Idaho Falls, Idaho, 83402, (208) 526-2186.

**SUPPLEMENTARY INFORMATION:** The schedule, location, and registration information for future meetings will be posted at the following INTERNET sites: EPA, <http://www.epa.gov/radiation/marlap>

DOE/EM, <http://www.em.doe.gov/namp>  
DOE/EH, <http://tis.eh.doe.gov/oepa>  
NRC, <http://www.nrc.gov/NRC/PUBLIC/meet.html#OTHER>

Issued in Washington, DC on January 14, 1999.

**John S. Morton,**

*Director, National Analytical Management Program.*

[FR Doc. 99-1721 Filed 1-25-99; 8:45 am]

BILLING CODE 6450-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP99-146-000]

#### ANR Pipeline Company; Notice of Request Under Blanket Authorization

January 20, 1999.

Take notice that on January 11, 1999, ANR Pipeline Company (ANR), 500 Renaissance Center, Detroit, Michigan 48243, filed in Docket No. CP99-146-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to construct and operate under the provisions of Section 7(c) of the Natural Gas Act (NGA) an interconnection between ANR and Brownsville Power I, LLC

(Brownsville), all as more fully set forth in the request that is on file with the Commission and open to public inspection.

ANR's proposed interconnection will be located at its 30-inch main line and 30-inch loop line in Haywood County, Tennessee and will allow deliveries of natural gas to Brownsville's proposed power plant in Haywood County, Tennessee. ANR's proposed interconnection will consist of two 12-inch hot taps, one each on ANR's 30-inch main line and 30-inch loop line; one 10-inch ultrasonic meter assembly and one 4-inch turbine meter assembly; an electronic measurement system; one air-conditioned 10 foot by 10 foot building suitable for flow computer equipment; instrumentation to monitor flow or pressure; and approximately 1,000 feet of 12-inch piping. The maximum daily volume of the proposed interconnection will be 83.0 Mmcf/d. The total cost of ANR's facilities will be approximately \$740,000, which will be fully reimbursed by Brownsville.

ANR states that the construction of the proposed interconnection facilities will have no effect on its peak day and annual deliveries, that its existing tariff does not prohibit additional interconnections, that deliveries will be accomplished without detriment or disadvantage to its other customers and that the total volumes delivered will not exceed total volumes authorized prior to this request.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 99-1673 Filed 1-25-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP99-158-001]

#### Discovery Gas Transmission LLC; Notice of Proposed Changes in FERC Gas Tariff

January 20, 1999.

Take notice that on January 15, 1999, Discovery Gas Transmission LLC (Discovery) tendered the following tariff sheets for filing as part of its FERC Gas Tariff, Original Volume No. 1, with an effective date of January 1, 1999:

Second Revised Sheet No. 127  
Second Revised Sheet No. 128  
Second Revised Sheet No. 133  
Second Revised Sheet No. 169  
Original Sheet No. 169A  
Original Sheet No. 252

Discovery states that the purpose of the filing is to clarify its right of first refusal procedures and its capacity allocation procedures with respect to negotiated rates in order to comply with the Commission's December 30, 1998, letter order in the captioned proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 99-1676 Filed 1-25-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. TM99-5-23-000]

#### Eastern Shore Natural Gas Company; Notice of Proposed Changes FERC Gas Tariff

January 20, 1999.

Take notice that on January 14, 1999 Eastern Shore Natural Gas Company (ESNG) tendered for filing as part of its FERC Gas Tariff, Second Revised