

DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

[Docket No. RP99-166-001]

Stingray Pipeline Company; Notice of
Compliance Filing

January 20, 1999.

Take notice that on January 14, 1999, Stingray Pipeline Company (Stingray) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, certain tariff sheets to be effective January 1, 1999.

Stingray states that the purpose of the filing is to comply with the Commission's order issued December 30, 1998 in Docket No. RP99-166-000 (December 30th Order, which required Stingray to make various revisions to tariff sheets submitted to part of Stingray's rate case filed on December 1, 1998 in Docket No. RP99-166-000.

Stingray requested waiver of the Commission's Regulations to the extent necessary to permit the tendered tariff sheets to become effective January 1, 1999, pursuant to the December 30th Order.

Stingray states that copies of the filing have been mailed to its customers, interested state regulatory agencies and all parties set out on the official service left in Docket No. RP99-166.

Any person desiring to protest this filing should file a protest with the Federal Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,*Secretary.*

[FR Doc. 99-1677 Filed 1-25-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

[Docket No. RP99-174-003]

Williams Gas Pipeline Central, Inc.;
Notice of Proposed Changes in FERC
Gas Tariff

January 20, 1999.

Take notice that on January 14, 1999, Williams Gas Pipelines Central, Inc. (Williams), tendered for filing to become part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets:

Effective January 1, 1999

First Revised Third Revised Sheet No. 6
First Revised Sixth Revised Sheet No. 6A
Second Substitute Second Revised Sheet No. 38
Second Substitute First Revised Sheet No. 39

Effective February 1, 1999

Substitute Fourth Revised Sheet No. 6
Substitute Seventh Revised Sheet No. 6A

Williams states that on December 1, 1998, as revised December 11, 1998 and December 18, 1998, it made a filing to recover through an alternative mechanism any GSR costs not recovered through the mechanism set forth in Article 14.2 of its tariff. By order issued December 30, 1998, the Commission approved the recovery of these costs, but directed Williams to file a reservation surcharge recovery mechanism. The instant filing is being made in compliance with the order.

Williams states that a copy of its filing was served on all participants listed on the service list maintained by the Commission in the docket referenced above and on all of Williams' jurisdictional customers and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,*Secretary.*

[FR Doc. 99-1678 Filed 1-25-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

[Docket No. CP92-741-001]

Williston Basin Interstate Pipeline
Company; Notice of Application for
Amended Section 3 Authorization and
Request for a Presidential Permit

January 20, 1999.

Take notice that on January 8, 1999, Williston Basin Interstate Pipeline Company (Williston Basin), 200 North Third Street, Suite 300, Bismarck, North Dakota 58501, filed in Docket No. CP92-741-001 an application pursuant to Section 3 of the Natural Gas Act (NGA), as amended, and Subpart B of Part 153 of the Commission's Regulations thereunder, for an order amending previous authorization and Presidential Permit for the construction, operation, and maintenance of natural gas pipeline facilities in Burke County, North Dakota, for the import and export of up to 10,000 Mcf per day of natural gas at the International Boundary between the United States and Canada,¹ all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Williston Basin's application states its request to amend the Presidential Permit and its authorization under Section 3 of the Natural Gas Act in order to increase the maximum daily import and/or export quantity from 10,000 Mcf per day to 28,100 Mcf per day from or to the TransGas Limited Pipeline system in Canada. The border-crossing facilities have a capacity of 40,000 Mcf per day at its maximum allowable operating pressure of 700 psia, as indicated in Williston Basin's FERC Gas Tariff Sheet No. 775.

Williston Basin avers that the 28,100 Mcf per day represents the line section capacity of the Portal-Tioga Line Section No. 25 as reflected on Williston Basin's Electronic Bulletin Board. Williston Basin further states that transportation services in the United States associated with these increased quantities will be performed and provided under Rate Schedules FT-1 and/or IT-1 of its FERC Gas Tariff, Second Revised Volume No. 1.

Any person desiring to be heard or to make any protest with reference to said application should on or before February 10, 1999, file with the Federal Energy Regulatory Commission, 888

¹ The original authorization and Presidential Permit were granted in Docket No. CP92-741-000, Williston Basin Interstate Pipeline Company, 63 FERC ¶61,179, (1993).

First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own reviewed of the matter finds that permission and approval for the proposed abandonment is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Williston Basin to appear or be represented at the hearing.

David P. Boergers,
Secretary.

[FR Doc. 99-1672 Filed 1-25-99; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-6224-1]

Delegation of Authority of National Emission Standards for Hazardous Air Pollutants (NESHAPS) for Source Categories; Virginia

AGENCY: Environmental Protection Agency (EPA).

ACTION: Informational notice.

SUMMARY: The purpose of this notice is to announce that on April 20, 1998, EPA granted the Commonwealth of Virginia's request for partial delegation of the National Emission Standards for Hazardous Air Pollutants (NESHAPS), and associated infrastructure programs.

Virginia's request for partial delegation of authority only pertains to affected sources of hazardous air pollutants (HAPs) for all source categories which are located at major sources. EPA granted the delegation with certain restrictions. The restrictions involve EPA's retainment of certain authorities including: implementation and enforcement of standards that control radionuclides or that apply to an area source which is not located at a major source, implementation and enforcement of an accidental release program, approvals of alternative means of limiting emissions, alternative control technologies, alternative test methods, alternative monitoring methods, and the authority to make certain applicability determinations. In addition, certain provisions will be delegated only on a case-by-case basis and require notification by the Virginia Department of Environmental Quality (VADEQ) to EPA. These provisions include: approvals of compliance extensions, site-specific test plans, performance evaluation plans; approvals of minor alternatives to test methods, monitoring, and shorter sampling times/volumes; and waivers of performance testing. On July 10, 1998, final guidance was issued in a Memorandum from the Office of Air Quality Planning and Standards (OAQPS) to the Regions regarding delegation of authorities to state and local air pollution control agencies. This memorandum identified authorities which may not be delegated to states, and included the waiver of recordkeeping. This authority, which was delegated to Virginia as part of the April 20, 1998 delegation of authority, was subsequently revoked in the EPA letter of November 19, 1998 to VADEQ.

EFFECTIVE DATES: The effective date of the delegation authority is April 20, 1998.

ADDRESSES: Copies of EPA's letter of delegation are available for public inspection at EPA's Region III Office, 1650 Arch Street, Philadelphia, PA 19103 and the VADEQ regional offices and satellite offices during normal business hours. The addresses of these offices are provided below. Effective immediately, all notifications, requests, applications, reports and other correspondence required pursuant to 40 CFR part 63 for major sources, as defined in 40 CFR Part 70, to be sent to the Administrator should be submitted to the EPA Region III office and, with respect to sources located in listed counties and cities, to the VADEQ Air Permit Manager at the following addresses:

Southwest Regional Office—
Department of Environmental Quality,
355 Deadmore St., P.O. Box 1688,
Abingdon, Virginia 24212-1688, Tel.
(540) 676-4800. Includes counties of
Bland, Buchanan, Carroll, Dickenson,
Grayson, Lee, Russell, Scott, Smyth,
Tazewell, Washington, Wise, Wythe and
the cities of Bristol, Galax, and Norton.

West Central Regional Office—
Department of Environmental Quality,
3019 Peters Creek Road, Roanoke,
Virginia 24019, Tel. (540) 562-6700.
Includes the counties of Allegheny,
Botetourt, Craig, Floyd, Franklin, Giles,
Montgomery, Patrick, Pulaski, Roanoke
and the cities of Clifton Forge,
Covington, Radford, Roanoke, and
Salem.

Lynchburg Satellite Office—
Department of Environmental Quality,
7705 Timberlake Road, Lynchburg,
Virginia 24502, Tel. (804) 582-5120.
Includes the counties of Amelia,
Amherst, Appomattox, Bedford,
Brunswick, Buckingham, Campbell,
Charlotte, Cumberland, Halifax, Henry,
Lunenburg, Mecklenburg, Nottoway,
Pittsylvania, and Prince Edward and the
cities of Bedford, Danville, Lynchburg,
Martinsville, and South Boston.

Valley Regional Office—Department
of Environmental Quality, 4411 Early
Road, P.O. Box 1129, Harrisonburg,
Virginia 22801, Tel. (540) 574-7800.
Includes the counties of Augusta, Bath,
Clarke, Frederick, Highland, Page,
Rockbridge, Rockingham, Shenandoah,
and Warren, and the cities of Buena
Vista, Harrisonburg, Lexington,
Staunton, Waynesboro, and Winchester.

Fredericksburg Satellite Office—
Department of Environmental Quality,
300 Central Road, Suite B,
Fredericksburg, Virginia 22401, Tel.
(540) 899-4600. Includes the counties of
Albemarle, Caroline, Culpeper, Essex,
Fauquier, Fluvanna, Gloucester, Greene,
King and Queen, King George, King
William, Lancaster, Louisa, Madison,
Mathews, Middlesex, Nelson,
Northumberland, Orange,
Rappahannock, Richmond,
Spotsylvania, Stafford, and
Westmoreland, and the cities of
Charlottesville, and Fredericksburg.

Northern Regional Office—
Department of Environmental Quality,
13901 Crown Court, Woodbridge,
Virginia 22193, Tel. (703) 583-3800.
Includes the counties of Arlington,
Fairfax, Loudoun and Prince William,
and the cities of Alexandria, Fairfax,
Falls Church, Manassas, and Manassas
Park.

Piedmont Regional Office—
Department of Environmental Quality,
4949-A Cox Road, Glen Allen, Virginia
23060-6295, Tel. (804) 527-5020.