

Washington County, Minnesota. Northern makes such request under its blanket certificate issued in Docket No. CP82-401-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission.

Northern states that the facilities that it proposes to abandon and remove were previously used to serve Northern States Power Company, the Local Distribution Company (LDC). Northern indicates that service downstream of the Hugo #1 Town Border Station is served through an alternative Town Border Station and that the shipper does not object to the proposed abandonment. In support of Northern's request, Northern States Power provided Northern with written consent for the proposed abandonment.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-202-000]

Northwest Alaskan Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

January 15, 1999.

Take notice that on January 12, 1999, Northwest Alaskan Pipeline Company (Northwest Alaskan) tendered for filing to become part of its FERC Gas Tariff, Original Volume No. 2, Forth-Fifth Revised Sheet No. 5, with an effective date of January 1, 1999.

Northwest Alaskan states that it is submitting Forty-Fifth Revised Sheet No. 5 to correct an error in the Forty-Third Revised Sheet No. 5 which was filed November 17, 1998, in Docket No.

RP99-151-000 and approved on December 18, 1998 to be effective January 1, 1999. Said Forty-Third Revised Sheet No. 5 was filed pursuant to the provisions of the amended purchase agreements between Northwest Alaskan and Pan-Alberta Gas (U.S.), Inc. (APAG-US) and Pacific Interstate Transmission Company (APIT), and pursuant to the Rate Schedules X-1, X-2, X-3 and X-4, which provide for Northwest Alaskan to file 45 days prior to the commencement of the next demand charge period (January 1, 1999 through January 30, 1999) the demand charges and demand charge adjustments which Northwest Alaskan will charge during the period.

Northwest Alaskan states that Forty-Third Revised Sheet No. 5 was subsequently replaced by the Forty-Fourth Revised Sheet No. 5 which was filed January 6, 1999, in Docket No. CP98-603-00 in accordance with the direction of the Commission in its Order on Settlement and Authorizing Abandonments, Acquisition of Facilities, Waiving Tariff Provisions, and Granting Motion for Consolidation issued December 17, 1998 (the Order) to reflect the changes caused by the termination of the purchase agreement between Northwest Alaskan and PIT and the related tariff, Rate Schedule X-4.

Subsequent to the November 17, 1998 filing of the Forty-Third Revised Sheet No. 5, Pan-Alberta notified Northwest Alaskan that the schedules provided by Pan-Alberta and included in the November 17, 1998 filing contained an error. The Nova transportation charges listed in the Demand Charge Adjustment as filed included only the Nova charges billed directly to Pan-Alberta by Nova and did not include the Nova charges that were paid to Nova by Pan-Alberta via their producers during the period from November 1996 to August 1998.

Northwest further states that Forty-Fifth Revised Sheet No. 5 reflects the increase in total demand charges for Canadian gas purchased by Northwest Alaskan from Pan-Alberta and resold to PAG-US under rate schedule X-1 which results from the inclusion of the Nova transportation charges previously omitted by Pan-Alberta in its calculations. Rate Schedules X-2 and X-3 are not affected by the error, and therefore those demand charges remain unchanged.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections

385.214 or 385.11 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-147-000]

Southern Natural Gas Company; Notice of Request Under Blanket Authorization

January 15, 1999.

Take notice that on January 11, 1999, Southern Natural Gas Company (Southern), Post Office Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP99-147-000, a request pursuant to Section 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to construct and operate a delivery point located in Rankin County, Mississippi for service to Pennzoil Exploration and Producing Company (Pennzoil), under Southern's blanket certificate issued in Docket No. CP82-406-000, pursuant to 18 CFR Part 157, Subpart F of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Southern proposes to construct, install and operate a meter station consisting of one two-inch rotary meter, one 2-inch tap, one 2-inch regulator station, indirect waterbath heater, and other appurtenant facilities. Southern states that the estimated proposed volumes delivered through the new delivery points would be approximately 110 Mcf per day and 40,150 Mcf annually. Southern further states that the estimated cost of the facility is \$67,900. Southern states that Pennzoil has agreed to reimburse Southern for the construction and installation cost pursuant to the general terms and conditions of Southern's tariff.