

Westwinds owns 100% of the facility. Westwinds intends to transfer ownership of its interest in the facility to San Gorgonio Westwinds II, LLC (Westwinds II), in March, 1999. No more than 50% of Westwinds or Westwinds II is owned by an affiliate of an electric utility holding company.

Comment date: February 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

33. San Gorgonio Westwinds, LLC

[Docket No. QF85-610-001]

Take notice that on January 5, 1999, San Gorgonio Westwinds, LLC (Westwinds), a California Limited Liability Partnership, filed with the Federal Regulatory Commission an Application for Certification of a facility as a Qualifying Small Power Production Facility pursuant to § 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

The facility is a small power production plant consisting of approximately 321 wind turbine generators located in Riverside County, California. The original generators were installed in 1984, many of which are being replaced by new wind turbine generators. The rated capacity of the facility after repowering will be approximately 34.94 MW. The electric power output of the facility is sold to Southern California Edison Company, Rosemead, California.

Westwinds owns 28.05% of the facility. Westwinds intends to transfer ownership of its interest in the facility to San Gorgonio Westwinds II, LLC (Westwinds II), in March, 1999. No more than 50% of Westwinds or Westwinds II is owned by an affiliate of an electric utility holding company.

Comment date: February 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

34. San Gorgonio Westwinds, LLC

[Docket No. QF89-344-001]

Take notice that on January 5, 1999, San Gorgonio Westwinds, LLC (Westwinds), a California Limited Liability Partnership, tendered for filing with the Federal Regulatory Commission an Application for Certification of a facility as a Qualifying Small Power Production Facility pursuant to § 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

The facility is a small power production plant consisting of approximately 141 wind turbine generators located in Riverside County,

California. The original generators were installed in 1984, many of which are being replaced by new wind turbine generators. The rated capacity of the facility after repowering will be approximately 9.8 MW. The electric power output of the facility is sold to Southern California Edison Company, Rosemead, California.

Westwinds owns 100% of the facility. Westwinds intends to transfer ownership of its interest in the facility to San Gorgonio Westwinds II, LLC (Westwinds II), in March, 1999. No more than 50% of Westwinds or Westwinds II is owned by an affiliate of an electric utility holding company.

Comment date: February 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-1399 Filed 1-21-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC99-25-000, et al.]

NP Energy Inc. and Duke Energy Trading and Marketing, L.L.C., et al.; Electric Rate and Corporate Regulation Filings

January 13, 1999.

Take notice that the following filings have been made with the Commission:

1. NP Energy Inc. and Duke Energy

[Docket No. EC99-25-000]

Trading and Marketing, L.L.C.)

Take notice that on January 11, 1999, NP Energy Inc. and Duke Energy Trading and Marketing, L.L.C., both

brokers and marketers of electric power, filed a request for approval of the sale of all common stock of NP Energy Inc. to Duke Energy Trading and Marketing, L.L.C.

Comment date: February 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. American Power Exchange, Inc., Bruin Energy, Inc., Eclipse Energy, Inc., and SEMCO Energy Services, Inc.

[Docket Nos. ER94-1578-017, ER98-538-005, ER94-1099-019, ER97-4352-004]

Take notice that on January 6, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

3. Duquesne Light Company

[Docket No. ER97-1543-000]

Take notice that on January 4, 1999, Duquesne Light Company submitted for filing an Arbitration Award (Award) of \$400,000 to replace the Stranded Cost Amendment contained in Duquesne's initial filing in this case.

Comment date: January 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Constellation Power Source, Inc.

[Docket No. ER97-2261-002]

Take notice that on December 22, 1998, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

5. Quark Power L.L.C.

[Docket No. ER97-2374-007]

Take notice that on January 5, 1999, the above-mentioned power marketer filed quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

6. Pelican Energy Management, Inc.

[Docket Nos. ER98-3084-001 and ER98-3084-002]

Take notice that on January 4, 1999, the above-mentioned power marketer

filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

7. Commonwealth Edison Company

[Docket No. ER98-4335-000]

Take notice that on January 8, 1999, in response to a December 9, 1998 letter from the Commission's Division of Rate Application, Commonwealth Edison Company and Commonwealth Edison Company of Indiana (ComEd), tendered for filing a revised service agreement under ComEd's open access transmission tariff between ComEd and the Wholesale Marketing Department of Commonwealth Edison Company (WMD).

ComEd requests an effective date of March 1, 1998 and, accordingly, seeks waiver of the Commission's notice requirements.

Copies of the filing have been served on WMD and the Illinois Commerce Commission.

Comment date: January 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Duke Solutions, Inc., Phibro Inc., AMVEST Power, Inc., AMVEST Coal Sales, Inc., Energetix, Inc., NICOR Energy Management Services Company, Global Petroleum Corp., Global Energy Services, LLC, Burlington Resources Trading Inc., CHI Power Marketing, Inc., South Jersey Energy Company

[Docket Nos. ER98-3813-002, ER95-430-018, ER97-2045-007, ER97-464-009, ER97-3556-006, ER97-1816-006, ER96-359-014, ER97-1177-007, ER96-3112-009, ER96-2640-009, and ER97-1397-004]

Take notice that on January 7, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

9. Duquesne Light Company

[Docket No. ER99-1146-000]

Take notice that on January 6, 1999, Duquesne Light Company (Duquesne), tendered for filing under Duquesne's pending Market-Based Rate Tariff, (Docket No. ER98-4159-000) executed Service Agreement at Market-Based Rates with Constellation Energy Source, Inc., (Customer).

Duquesne has requested the Commission waive its notice requirements to allow the Service Agreement to become effective as of December 30, 1998.

Copies of this filing were served upon Customer.

Comment date: January 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Consumers Energy Company

[Docket No. ER99-1197-000]

Take notice that on January 7, 1999, Consumers Energy Company (Consumers), tendered for filing an executed service agreement with Consumers Energy Company—Electric Sourcing & Trading for Network Integration Transmission Service, pursuant to the Joint Open Access Transmission Service Tariff filed on December 31, 1996 by Consumers and The Detroit Edison Company (Detroit Edison), with an effective date of January 1, 1999.

Copies of the filed agreement were served upon the Michigan Public Service Commission, Detroit Edison and the transmission customer.

Comment date: January 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Consumers Energy Company

[Docket No. ER99-1198-000]

Take notice that on January 6, 1999, Consumers Energy Company (Consumers), tendered for filing an executed service agreement for Non-Firm Point-to-Point Transmission Service to the Commonwealth Edison Company pursuant to its Open Access Transmission Service Tariff filed on July 9, 1996.

The agreement has an effective date of January 1, 1999.

Copies of the filed agreement were served upon the Michigan Public Service Commission and the transmission customer.

Comment date: January 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Consumers Energy Company

[Docket No. ER99-1199-000]

Take notice that on January 7, 1999, Consumers Energy Company (Consumers), tendered for filing an executed service agreement for Non-Firm Point-to-Point Transmission Service to Commonwealth Edison Company pursuant to its Open Access Transmission Service Tariff filed on July 9, 1996.

The agreement has an effective date of January 1, 1999.

Copies of the filed agreement were served upon the Michigan Public Service Commission and the transmission customer.

Comment date: January 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Lakewood Cogeneration, L.P.

[Docket No. ER99-1213-000]

Take notice that on January 8, 1999, Lakewood Cogeneration, L.P. (Lakewood), tendered for filing pursuant to Rule 205, 18 CFR 385.205, petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1, to be effective at the earliest possible time, but no later than 60 days from the date of its filing.

Lakewood intends to engage in electric power and energy purchases and sales. In transactions where Lakewood sells electric energy, it proposes to make such sales on rates, terms and conditions to be mutually agreed to with the purchasing party. As outlined in Lakewood's petition, Lakewood is an affiliate of CMS Energy, a public utility holding company and the parent company of Consumers Energy.

Comment date: January 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Cinergy Services, Inc.

[Docket No. ER99-1214-000]

Take notice that on January 8, 1999, Cinergy Services, Inc. (Cinergy) and Vastar Power Marketing, Inc. (Vastar), now a predecessor company of Southern Company Energy Marketing L.P., tendered for filing Notice of cancellation of Service Agreement No. 120, under Cinergy Operating Companies, FERC Electric Power Tariff, First Revised Volume No. 4.

Cinergy requests an effective date of one (1) day after the date of this filing.

Comment date: January 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Cinergy Services, Inc.

[Docket No. ER99-1215-000]

Take notice that on January 8, 1999, Cinergy Services, Inc. (Cinergy) and NGE Generation, Inc. (NGE), formerly part of New York State Electric & Gas Corporation, tendered for filing a Notice of cancellation of Service Agreement No. 39, under Cinergy Operating Companies, FERC Electric Power Tariff, First Revised Volume No. 4.

Cinergy requests an effective date of one (1) day after the date of this filing.

Comment date: January 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Allegheny Power Service Corp., on Behalf of Monongahela Power Co., The Potomac Edison Company and West Penn Power Company (Allegheny Power)

[Docket No. ER99-1216-000]

Take notice that on January 8, 1999, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), tendered for filing Supplement No. 13 to add one (1) new Customer to the Market Rate Tariff under which Allegheny Power offers generation services.

Allegheny Power requests a waiver of notice requirements to make service available as of January 5, 1999, to Sonat Power Marketing L.P.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: January 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Select Energy, Inc.

[Docket No. ER99-1217-000]

Take notice that on January 8, 1999, Select Energy, Inc. (Select), tendered for filing a Service Agreement with the Cinergy Capital & Trading, Inc., under the Select Energy, Inc., Market-Based Rates, Tariff No. 1.

Select Energy, Inc., requests that the Service Agreement become effective December 31, 1998.

Select Energy, Inc., states that a copy of this filing has been mailed to Cinergy Capital & Trading, Inc.

Comment date: January 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. Select Energy, Inc.

[Docket No. ER99-1218-000]

Take notice that on January 8, 1999, Select Energy, Inc. (Select), tendered for filing a Service Agreement with the Central Maine Power Company (CMP), under the Select Energy, Inc., Market-Based Rates, Tariff No. 1.

NUSCO requests an effective date of December 8, 1998.

Select Energy, Inc., states that a copy of this filing has been mailed to CMP.

Comment date: January 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. Select Energy, Inc.

[Docket No. ER99-1219-000]

Take notice that on January 8, 1999, Select Energy, Inc. (Select), tendered for filing a Service Agreement with the Utilil Power Corp. (UPC), under the Select Energy, Inc., Market-Based Rates, Tariff No. 1.

Select requests an effective date of December 22, 1998.

Select Energy, Inc., states that a copy of this filing has been mailed to UPC.

Comment date: January 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. New Century Services, Inc.

[Docket No. ER99-1220-000]

Take notice that on January 8, 1999, New Century Services, Inc., on behalf of Cheyenne Light, Fuel and Power Company, Public Service Company of Colorado, and Southwestern Public Service Company (collectively Companies), tendered for filing a Service Agreement under their Joint Open Access Transmission Service Tariff for Firm Point-to-Point Transmission Service between the Companies and British Columbia Power Exchange Corporation.

Comment date: January 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

21. New Century Services, Inc.

[Docket No. ER99-1221-000]

Take notice that on January 8, 1999, New Century Services, Inc., on behalf of Cheyenne Light, Fuel and Power Company, Public Service Company of Colorado, and Southwestern Public Service Company (collectively Companies), tendered for filing a Service Agreement under their Joint Open Access Transmission Service Tariff for Non-Firm Point-to-Point Transmission Service between the Companies and British Columbia Power Exchange Corporation.

Comment date: January 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

22. Virginia Electric and Power Company

[Docket No. ER99-1222-000]

Take notice that on January 8, 1999, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement for Long Term Firm Point-to-Point Transmission Service with PECO Energy Company under the Open Access Transmission Tariff to

Eligible Purchasers dated July 14, 1997. Under the tendered Service Agreement, Virginia Power will provide Long Term Firm Point-to-Point Transmission Service to the Transmission Customer under the rates, terms and conditions of the Open Access Transmission Tariff.

Virginia Power requests an effective date of January 1, 1999, the date of the first transaction under the Service Agreement.

Copies of the filing were served upon PECO Energy Company, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: January 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

23. Minnesota Power, Inc.

[Docket No. ER99-1223-000]

Take notice that on January 8, 1999, Minnesota Power, Inc. tendered for filing signed Non-Firm and Short-term Firm Point-to-Point Transmission Service Agreements with PG&E Energy Trading—Power, L.P., under its Firm and Non-Firm Point-to-Point Transmission Service to satisfy its filing requirements under this tariff.

Comment date: January 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

24. Portland General Electric Company

[Docket No. ER99-1224-000]

Take notice that on January 8, 1999, Portland General Electric Company (PGE), tendered for filing a Rate Schedule and Form of Service Agreement for the Sale, Assignment, and Transfer of Transmission Rights pursuant to the Commission's direction in Order Nos. 888 and 888-A.

PGE respectfully requests that the Commission grant a waiver of the notice requirements of 18 CFR Section 35.3 to allow the Rate Schedule to become effective January 8, 1999.

Comment date: January 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

25. Florida Power & Light Company

[Docket No. ER99-1225-000]

Take notice that on January 8, 1999, Florida Power & Light Company (FPL), tendered for filing proposed service agreements with Georgia Transmission Corporation for Short-Term Firm and Non-Firm transmission service under FPL's Open Access Transmission Tariff.

FPL requests that the proposed service agreements be permitted to become effective on January 1, 1999.

FPL states that this filing is in accordance with Part 35 of the Commission's Regulations.

Comment date: January 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

26. Peco Energy Company

[Docket No. ER99-1226-000]

Take notice that on January 8, 1999, PECO Energy Company (PECO), tendered for filing a Service Agreement dated December 31, 1998 with FPL Energy Power Marketing, Inc. (FPL-EPM) under PECO's FERC Electric Tariff Original Volume No. 1, (Tariff). The Service Agreement adds FPL-EPM as a customer under the Tariff.

PECO requests an effective date of December 31, 1998, for the Service Agreement.

PECO states that copies of this filing have been supplied to FPL-EPM and to the Pennsylvania Public Utility Commission.

Comment date: January 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

27. Peco Energy Company

[Docket No. ER99-1227-000]

Take notice that on January 8, 1999, PECO Energy Company (PECO), tendered for filing under Section 205 of the Federal Power Act, 16 U.S.C. S 792 *et seq.*, an Agreement dated December 3, 1998 with Allegheny Electric Cooperative, Inc. (Allegheny Electric Cooperative), under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff).

PECO requests an effective date of January 1, 1999, for the Agreement.

PECO states that copies of this filing have been supplied to Allegheny Electric Cooperative and to the Pennsylvania Public Utility Commission.

Comment date: January 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

28. Storm Lake Power Partners II LLC

[Docket No. ER99-1228-000]

Take notice that on January 8, 1999, Storm Lake Power Partners II LLC (Storm Lake II), tendered for filing its initial Rate Schedule FERC No. 2, governing sales of electric energy and capacity at market-based rates. Storm Lake II is developing a wind-powered generation facility in Buena Vista County, Iowa. Following construction of the facility, Storm Lake II will make sales of capacity and energy at market-based rates to IES Utilities, Inc. (IES), pursuant to an Alternative Energy Production Electric Service Agreement (the PPA).

The PPA was originally executed by IES and Northern Alternative Energy

Allendorf L.L.C. (NAEA) on May 14, 1997. NAEA assigned the PPA to Storm Lake II pursuant to an Agreement dated November 19, 1998.

Copies of the filing were served upon IES, Storm Lake II's jurisdictional customer.

Comment date: January 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

29. California Power Exchange Corporation

[Docket No. ER99-1229-000]

Take notice that on January 8, 1999, the California Power Exchange Corporation (PX), tendered for filing Amendment No. 8, to its Operating Agreement and Tariff (PX Tariff) and the accompanying PX Settlement and Billing Protocol (PSABP). Amendment No. 8, proposes discrete changes to implement a December 11, 1998, filing by the California Independent System Operator (ISO) relating to the treatment of "TO Debits" for derated Hour-Ahead transmission capacity.

The PX proposes to make Amendment No. 8, effective on February 9, 1999, concurrently with the ISO's corresponding changes.

The PX states that it has served copies of its filing on the PX Participants and on the California Public Utilities Commission. The filing also has been posted on the PX website at <http://www.calpx.com>.

Comment date: January 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

30. PP&L, Inc.

[Docket No. ER99-1250-000]

Take notice that on January 7, 1999, PP&L, Inc. (PP&L), tendered for filing its proposed accounting for stranded costs and related revenues for payment received from the Borough of Ephrata (Ephrata) in compliance with the Commission's May 29, 1998, order in Docket No. SC97-1-001.

PP&L requests an effective date of December 28, 1998, for the proposed accounting.

PP&L states that copies of this filing have been supplied to Ephrata and to the Pennsylvania Public Utility Commission.

Comment date: January 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

31. Carr Street Generating Station, L.P.

[Docket No. ER99-1251-000]

Take notice that on January 8, 1999, Carr Street Generating Station, L.P. (Carr Street), tendered for filing a long-term service agreement between Carr Street

and Constellation Power Source, Inc. Carr Street requests confidential treatment of the agreement pursuant to 18 CFR 388.112.

Comment date: January 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

32. Carolina Power & Light Company

[Docket No. ER99-1254-000]

Take notice that on January 8, 1999, Carolina Power & Light Company tendered for filing its quarterly report summary of short-term transactions that occurred under its Market-Based Wholesale Power Sales Tariff during the third quarter of 1998.

Comment date: January 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

33. Maine Public Service Company

[Docket No. ER99-1255-000]

Take notice that on January 12, 1999, Maine Public Service Company submitted a Quarterly Report of Transactions for the period October 1 through December 31, 1998. This filing was made in compliance with Commission orders dated May 31, 1995 (Docket No. ER95-851) and April 30, 1996 (Docket No. ER96-780).

Comment date: February 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

34. Idaho Power Company

[Docket Nos. OA97-455-001 and OA97-590-001]

Take notice that on January 6, 1999, Idaho Power Company (IPC), tendered for filing with the Federal Energy Regulatory Commission a compliance filing regarding the Company's revised OASIS posting of the Company's Corporate Structure.

Comment date: January 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the

Commission and are available for public inspection.

David P. Boergers,
Secretary.

[FR Doc. 99-1398 Filed 1-21-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER96-404-013, et al.]

Questar Energy Trading Company, et al.; Electric Rate and Corporate Regulation Filings

January 14, 1999.

Take notice that the following filings have been made with the Commission:

1. Questar Energy Trading Company, Energy Clearinghouse Corporation Vanpower, Inc., New Jersey Natural Energy Company, and SCANA Energy Marketing, Inc.

[Docket Nos. ER96-404-013, ER98-2020-002, ER96-552-001, ER96-2627-008, and ER96-1086-011]

Take notice that on January 11, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

2. EMC Gas Transmission Company, Edgar Electric Cooperative, d/b/a/ EnerStar Power Corporation, Cleco Energy LLC, CoEnergy Trading Company, Western States Power Providers, Inc., and JMF Power Marketing

[Docket Nos. ER96-2320-010, ER98-2305-002, ER98-1170-002, ER96-1040-013, ER95-1459-013, and ER98-3433-002]

Take notice that on January 8, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet

under Records Information Management System (RIMS) for viewing and downloading.

3. American Electric Power Service Corporation

[Docket Nos. ER99-1256-000 and EL98-52-000]

Take notice that on January 11, 1999, American Electric Power Service Corporation filed a Notice of Adoption of NERC'S TLR Alternative Transmission Tariff Amendment.

Comment date: February 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Idaho Power Company

[Docket No. OA97-455-003]

Take notice that on January 6, 1999, Idaho Power Company (Idaho Power) submitted a letter notifying the Commission that it has posted revised organizational charts and job descriptions on its OASIS to comply with the Commission's November 13, 1998 Order on Standards of Conduct.¹

Comment date: January 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,
Secretary.

[FR Doc. 99-1402 Filed 1-21-99; 8:45 am]

BILLING CODE 6717-01-P

¹Alliant Services, Inc., et al., 85 FERC ¶ 61,227 (1998).

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2114-064]

Public Utility District No. 2 of Grant County; Notice of Availability of Draft Environmental Assessment and Solicitation of Comments

January 15, 1999.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's regulations, 18 CFR Part 380 (Order No. 486, 52 F.R. 47910), the Office of Hydropower Licensing (OHL) reviewed the proposal for implementing an Interim Protection Plan (IPP) for steelhead and chinook salmon at the Priest Rapids Project in Grant County, Washington. The Commission prepared a draft environmental assessment (DEA) for the proposed action. In the DEA, the Commission concludes that approval of the IPP will not constitute a major federal action significantly affecting the quality of the human environment.

This DEA was written by staff in the Office of Hydropower Licensing (OHL). As such, the DEA is OHL staff's preliminary analysis of the IPP. No final conclusions have been made by the Commission regarding this matter.

Should you wish to provide comments on the DEA, they should be filed within 30 days from the date of this notice. Comments should be addressed to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please include the project number (2114-064) on any comments filed.

Copies of the DEA are available for review in the Public Reference Room, Room 2A, of the Commission's offices at 888 First Street, NE., Washington, DC 20426.

David P. Boergers,
Secretary.

[FR Doc. 99-1407 Filed 1-21-99; 8:45 am]

BILLING CODE 6717-01-M