

B1. Protests or Motions to Intervene—Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

D6. Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to Section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division

of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-1165 Filed 1-19-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

January 13, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Type of Application: New Major License.

b. Project No.: 2659-011.

c. Date filed: February 25, 1998.

d. Applicant: PacifiCorp.

e. Name of Project: Powerdale Hydroelectric Project.

f. Location: On the Hood River, near the town of Hood River, in Hood River County, Oregon. The project boundary does not occupy any federal lands of the United States.

g. Filed Pursuant to: Federal Power Act, 16 USC §§ 791(a)—825(r).

h. Applicant Contact: Randy Landolt, Director, Hydro Resources, PacifiCorp, 825 N.E. Multnomah, Portland, OR 97232, (503) 813-5000.

i. FERC Contact: Any questions on this notice should be addressed to Bob Easton, E-mail address robert.easton@ferc.fed.us, or telephone 202-219-2782.

j. Deadline for filing comments, recommendations, terms and conditions, and prescriptions: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

The Commission's Rules of Practice and Procedure require all intervenors

filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. Status of environmental analysis: This application has been accepted for filing and is ready for environmental analysis at this time.

l. Description of the Project: The existing project consists of: (1) A 206-foot-long and 10-foot-high diversion dam; (2) an 80-foot by 60-foot concrete intake structure; (3) an approximately 16,000-foot-long water conveyance system; (4) an 86-foot-wide by 51-foot-long concrete powerhouse; (5) one turbine generator unit with a rated capacity of 6.35 megawatts; (6) a 135-foot-long rock-lined tailrace; and (7) other appurtenances.

m. Locations of the application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20426, or by calling (202) 208-1371. The application may be viewed on the web at www.ferc.fed.us. Call (202) 208-2222 for assistance. A copy is also available for inspection and reproduction at the address in item h above.

n. This notice also consists of the following standard paragraph: D10. D10. Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to Section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS",

“RECOMMENDATIONS,” “TERMS AND CONDITIONS,” or “PRESCRIPTIONS;” (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission’s regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-1166 Filed 1-19-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Scoping Meeting and Soliciting Scoping Comments for an Applicant Prepared Environmental Assessment Using the Alternative Licensing Process

January 13, 1999.

- a. Type of Application: Alternative Licensing Process.
- b. Project No.: 2852.
- c. Applicant: New York State Electric & Gas Corporation.
- d. Name of Project: Keuka Hydroelectric Project.
- e. Location: Between the Waneta and Lamoka Lakes impoundment and Keuka Lake in the Counties of Schuyler and Steuben, New York.
- f. Filed Pursuant to: Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).
- g. Applicant Contact: Carol Howland, New York State Electric & Gas Corp., Corporate Dr., Kirkwood Ind. Park, P.O. Box 5224, Binghamton, NY 13902-5224, (607) 762-8881.

h. FERC Contact: Any questions on this notice should be addressed to William Guey-Lee, E-mail address william.gueylee@ferc.fed.us, or telephone (202) 219-2808; or John Costello, E-mail john.costello@ferc.fed.us, or telephone (202) 219-2914.

i. Deadline for filing scoping comments: April 19, 1999.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission’s Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

j. Description of the Project: The project consists of: (1) The Bradford Dam with an overall length of about 580 feet and crest elevation of 1,099 feet msl, consisting of a concrete section, earthen embankments, outlet works, and spillway; (2) Waneta and Lamoka Lakes with surface areas of 781 acres and 826 acres at elevation 1,099 feet msl, and total storage of 27,200 acre-feet; (3) a 9,300-foot-long power canal; (4) a twin gated concrete box culvert, known as Wayne Gates, measuring 8 feet high by 6 feet wide; (5) a 70-foot-long by 16-foot-high headgate structure; (6) a 3,450-foot-long, 4-foot-diameter concrete penstock; (7) an 835-foot-long, 42-inch-diameter steel penstock; (8) a powerhouse with one 2.0-MW generating unit; (9) and appurtenant equipment connecting the project generation to a 34.5 kV subtransmission system.

k. Scoping Process:

New York State Electric & Gas Corporation (NYSEG) intends to utilize the Federal Energy Regulatory Commission’s (Commission) alternative licensing process (ALP). Under the ALP, NYSEG will prepare an Applicant Prepared Environmental Assessment (APEA) and license application for the Keuka Hydroelectric Project.

On November 27, 1998, NYSEG made a request to use the ALP, and on December 8, 1998, notice of the ALP request was issued by the Commission.

NYSEG expects to file with the Commission, the APEA and the license application for the Keuka Hydroelectric Project by February 2001.

The purpose of this notice is to inform you of the opportunity to participate in the upcoming scoping meetings identified below, and to solicit your scoping comments.

Scoping Meetings

NYSEG and the Commission staff will hold two scoping meetings, one in the daytime and one in the evening, to help us identify the scope of issues to be addressed in the APEA.

The daytime scoping meeting will focus on resource agency concerns, while the evening scoping meeting is primarily for public input. All interested individuals, organizations, and agencies are invited to attend one or both of the meetings, and to assist the staff in identifying the environmental issues that should be analyzed in the APEA. The times and locations of these meetings are as follows:

Daytime Meeting

Tuesday, February 16, 1999, 1 p.m. to 3 p.m., Town Hall, Wayne, New York.

Evening Meeting

Tuesday, February 16, 1999, 7 p.m. to 9 p.m., Town Hall, Wayne, New York.

To help focus discussions, SDI was mailed in December 1998, outlining the subject areas to be addressed in the APEA to the parties on the mailing list. Copies of the SDI also will be available at the scoping meetings.

Based on all written comments received, a Scoping Document II (SDII) may be issued. SDII will include a revised list of issues, based on the scoping sessions.

Objectives

At the scoping meetings, the staff will: (1) Summarize the environmental issues tentatively identified for analysis in the APEA; (2) solicit from the meeting participants all available information, especially quantifiable data, on the resources at issue; (3) encourage statements from experts and the public on issues that should be analyzed in the APEA, including viewpoints in opposition to, or in support of, the staff’s preliminary views; (4) determine the resource issues to be addressed in the APEA; and (5) identify those issues that require a detailed analysis, as well as those issues that do not require a detailed analysis.

Procedures

The meetings will be recorded by a stenographer and will become part of the formal record of the Commission proceeding on the project. Individuals presenting statements at the meetings will be asked to sign in before the