

DEPARTMENT OF ENERGY

[Docket No. FE C&E 98-12—Certification Notice—167]

Office of Fossil Energy; Pasadena Cogeneration Project, Notice of Filing of Coal Capability Powerplant and Industrial Fuel Use Act

AGENCY: Office of Fossil Energy, Department of Energy.

ACTION: Notice of filing.

SUMMARY: On December 26, 1998, Pasadena Cogeneration L.P. submitted a coal capability self-certification pursuant to section 201 of the Powerplant and Industrial Fuel Use Act of 1978, as amended.

ADDRESSES: Copies of self-certification filings are available for public inspection, upon request, in the Office of Coal & Power Im/Ex, Fossil Energy, Room 4G-039, FE-27, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585.

FOR FURTHER INFORMATION CONTACT: Ellen Russell at (202) 586-9624.

SUPPLEMENTARY INFORMATION: Title II of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended (42 U.S.C. 8301 *et seq.*), provides that no new baseload electric powerplant may be constructed or operated without the capability to use coal or another alternate fuel as a primary energy source. In order to meet the requirement of coal capability, the owner or operator of such facilities proposing to use natural gas or petroleum as its primary energy source shall certify, pursuant to FUA section 201(d), to the Secretary of Energy prior to construction, or prior to operation as a base load powerplant, that such powerplant has the capability to use coal or another alternate fuel. Such certification establishes compliance with section 201(a) as of the date filed with the Department of Energy. The Secretary is required to publish a notice in the **Federal Register** that a certification has been filed. The following owner/operator of the proposed new baseload powerplant has filed a self-certification in accordance with section 201(d).

Owner: Pasadena Cogeneration L.P.

Operator: Calpine Central, L.P.

Location: Pasadena, TX.

Plant Configuration: Combined cycle, topping-cycle cogeneration facility.

Capacity: 750 megawatts.

Fuel: Natural gas.

Purchasing Entities: Phillips Petroleum, Houston Lighting & Power Company and other customers.

In-Service Date: June 2000.

Issued in Washington, DC, January 13, 1999.

Anthony J. Como,

Manager, Electric Power Regulation, Office of Coal & Power Im/Ex, Office of Coal & Power Systems, Office of Fossil Energy.

[FR Doc. 99-1217 Filed 1-19-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-143-000]

El Paso Natural Gas Company; Notice of Request Under Blanket Authorization

January 13, 1999.

Take notice that on January 7, 1999, El Paso Natural Gas Company (El Paso), P.O. Box 1492, El Paso, Texas 79978, filed a prior notice request with the Commission in Docket No. CP99-143-000 pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to operate a delivery point in Cibola County, New Mexico, originally installed under Section 311 of the Natural Gas Policy Act of 1978, as a jurisdictional facility under El Paso's blanket certificate issued in Docket No. CP82-435-000 pursuant to Section 7 of the NGA, all as more fully set forth in the request which is open to the public for inspection.

El Paso proposes to operate the Colorado Greenhouse delivery point as a delivery point for natural gas transportation services under Subpart G of Part 284 of the Commission's Regulations. El Paso states that it placed the delivery point in service for transportation services under Subpart B of Part 284 of the Regulations on December 4, 1998, to serve Colorado Greenhouse Holdings (Colorado Greenhouse), a subsidiary of Colorado Greenhouse, on behalf of Westar Gas Transmission Company, an intrastate pipeline. El Paso further states that it would deliver up to 1,700 McF of natural gas per peak day and up to 434,000 McF of natural gas yearly on a firm basis to satisfy the fuel requirements for the greenhouse boilers. El Paso states that the Colorado Greenhouse delivery point consists of one 2-inch tap and valve assembly, with appurtenances and were constructed at a cost of \$44,400 for which Colorado Greenhouse reimbursed El Paso.

El Paso states that it has sufficient capacity to accomplish the deliveries of the requested gas volumes without detriment or disadvantage to El Paso's

other existing customers and that El Paso's FERC Gas Tariff does prohibit the construction of new delivery points.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-1164 Filed 1-19-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC98-57-000, et al.]

New York State Electric & Gas Corporation, et al.; Electric Rate and Corporate Regulation Filings

January 12, 1999.

Take notice that the following filings have been made with the Commission:

1. New York State Electric & Gas Corporation, NGE Generation, Inc., AES NY, L.L.C.

[Docket Nos. EC98-57-000 and ER98-4406-000]

Take notice that on January 4, 1999, New York State Electric & Gas Corporation, NGE Generation, Inc., and AES NY, L.L.C. tendered for filing a supplement to their application under Section 203 of the Federal Power Act for approval to transfer certain jurisdictional facilities associated with the sale of six coal-fired plants located in New York State and currently owned by NGE Generation, Inc. The supplement addresses ministerial/clerical changes only.

Comment date: January 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Montaup Electric Company

[Docket No. EC99-24-000]

Take notice that on January 7, 1999, Montaup Electric Company (Montaup)