

Tariff, second revised Volume No. 8, with Kootenai Electric Cooperative.

WWP respectfully requests that the Commission waive the prior notice requirement and allow the Service Agreements to become effective as of January 1, 1999.

Comment date: January 13, 1999, in accordance with Standard Paragraph E at the end of this notice.

29. Washington Water Power Company

[Docket No. ER99-1022-000]

Take notice that on December 24, 1998, Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13, an executed Service Agreement under WWP's FERC Electric Tariff First Revised Volume No. 9, with Kootenai Electric Cooperative.

WWP requests waiver of the prior notice requirement and requests an effective date of December 18, 1998.

Comment date: January 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

30. Kansas City Power & Light Company

[Docket No. OA97-636-000]

Take notice that on December 23, 1998, Kansas City Power & Light Company (KCPL), tendered for filing a Service Agreement dated December 4, 1998, between KCPL and Ameren Services Company. This Agreement provides for the rates and charges for Short-term Firm Transmission Service. In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are KCPL's rates and charges in the compliance filing to FERC Order No. 888-A in Docket No. OA97-636-000.

KCPL proposes an effective date of December 14, 1998 and requests a waiver of the Commission's notice requirement to allow the requested effective date.

Comment date: January 13, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be

taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-263 Filed 1-5-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL99-23-000, et al.]

Western Systems Coordinating Council, et al.; Electric Rate and Corporate Regulation Filings

December 30, 1998.

Take notice that the following filings have been made with the Commission:

1. Western Systems Coordinating Council

[Docket No. EL99-23-000]

Take notice that on December 28, 1999, the Western Systems Coordinating Council (WSCC), tendered for filing with the Commission a petition for declaratory order, requesting that the Commission issue a declaratory order (1) asserting jurisdiction over the WSCC's proposed Reliability Management System (RMS), (2) concluding that the RMS, as described in the petition and in the model contracts attached thereto, is just and reasonable and consistent with Commission requirements, and (3) concluding that the Commission is willing to undertake the appellate role specified for the Commission in the RMS alternative dispute resolution procedures. The filing is available on the WSCC's web site (www.wsc.com).

The WSCC requests that the Commission act on the petition by March 31, 1999.

Comment date: January 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. San Diego Gas & Electric Company v. Public Service Company of New Mexico

[Docket No. EL99-21-000]

Take notice that on December 23, 1998, San Diego Gas and Electric Company (SDG&E), tendered for filing a complaint with the Commission against Public Service Company of New Mexico (PNM). In the complaint, SDG&E states that the demand rate charged SDG&E by PNM under a long-term 100-megawatt

system power sale is unjust, unreasonable, and unduly discriminatory.

SDG&E asks the Commission to initiate a proceeding under Section 206(b) of the Federal Power Act to investigate the rate and establish a refund effective date of February 22, 1999. SDG&E asks that the complaint be consolidated for hearing and decision with the proceeding in Docket Nos. EL94-5-000, EL96-40-000, and EL97-54-000.

Comment date: January 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Mid-Continent Area Power Pool

[Docket No. ER99-993-000]

Take notice that on December 23, 1998, the Mid-Continent Area Power Pool (MAPP), on behalf of its members that are subject to Commission jurisdiction as public utilities under Section 201(e) of the Federal Power Act, filed amendments to MAPP Schedule F. Among other things, these amendments change the scheduling and reservation deadlines for transmission service and apply the charge for Hourly Non-Firm Coordination Transmission Service to reserved capacity rather than scheduled capacity.

MAPP requests an effective date of March 1, 1999.

Comment date: January 13, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Southern Energy Canal, L.L.C.

[Docket No. ER99-1024-000]

Take notice that on December 23, 1998, Southern Energy Canal, L.L.C. (Southern Canal), tendered for filing the following agreements as long-term service agreements under its Market Rate Tariff accepted by the Commission in the Docket No. ER98-4115-000:

1. Amended and Restated Power Sales Contract by and between Southern Energy Canal, L.L.C. and Cambridge Electric Light Company and Commonwealth Electric Company.

2. Amended and Restated Power Sales Contract by and between Southern Energy Canal, L.L.C. and Montaup Electric Company.

3. Amended and Restated Power Sales Contract by and between Southern Energy Canal, L.L.C. and Boston Edison Company.

In addition, Southern Canal tendered for filing certain assignments related to the agreements.

Comment date: January 13, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Illinois Power Company

[Docket No. ER99-1025-000]

Take notice that on December 23, 1998, Illinois Power Company tendered for filing an updated market analysis in compliance with the Federal Energy Regulatory Commission's order issued on December 26, 1995, in Docket No. ER96-185-000.

Comment date: January 13, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Niagara Mohawk Power Corporation

[Docket No. ER99-1026-000]

Take notice that on December 24, 1998, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed, amended Transmission Service Agreement between NMPC and the Power Authority of the State of New York (NYPA) to permit NYPA to deliver power and energy from NYPA's FitzPatrick Plant, Bid Process Suppliers and Substitute Suppliers to the points where NMPC's transmission system connects to its retail distribution system west of NMPC's constrained Central-East Interface. This Transmission Service Agreement specifies that NYPA has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000.

NMPC requests an effective date of December 1, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon New York Public Service Commission and NYPA.

Comment date: January 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Washington Water Power Company

[Docket No. ER99-1027-000]

Take notice that on December 24, 1998, Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13, an executed Mutual Netting Agreement allowing for arrangements of amounts which become due and owing to one Party to be set off against amounts which are due and owing to the other Party with Statoil Energy Trading, Inc.

WWP requests waiver of the prior notice requirement and requests an effective date of December 1, 1998.

Comment date: January 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Duquesne Light Company

[Docket No. ER99-1028-000]

Take notice that on December 24, 1998, Duquesne Light Company (DLC), tendered for filing a Service Agreement for Retail Network Integration Transmission Service and a Network Operating Agreement for Retail Network Integration Transmission Service dated December 23, 1998, NorAm Energy Management, Inc., under DLC's Open Access Transmission Tariff (Tariff). The Service Agreement and Network Operating Agreement adds NorAm Energy Management, Inc., as a customer under the Tariff.

DLC requests an effective date of December 23, 1998, for the Service Agreement.

Comment date: January 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Duquesne Light Company

[Docket No. ER99-1029-000]

Take notice that on December 24, 1998, Duquesne Light Company (DLC), tendered for filing a Service Agreement for Retail Network Integration Transmission Service and a Network Operating Agreement for Retail Network Integration Transmission Service dated December 23, 1998, Nicole Energy Services under DLC's Open Access Transmission Tariff (Tariff). The Service Agreement and Network Operating Agreement adds Nicole Energy Services as a customer under the Tariff.

DLC requests an effective date of December 23, 1998, for the Service Agreement.

Comment date: January 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Duquesne Light Company

[Docket No. ER99-1030-000]

Take notice that on December 24, 1998, Duquesne Light Company (DLC), tendered for filing a Service Agreement for Retail Network Integration Transmission Service and a Network Operating Agreement for Retail Network Integration Transmission Service dated December 23, 1998, Worley & Obetz, Inc., under DLC's Open Access Transmission Tariff (Tariff). The Service Agreement and Network Operating Agreement adds Worley & Obetz, Inc., as a customer under the Tariff.

DLC requests an effective date of December 23, 1998, for the Service Agreement.

Comment date: January 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Duquesne Light Company

[Docket No. ER99-1031-000]

Take notice that December 24, 1998, Duquesne Light Company (DLC), tendered for filing a Service Agreement dated December 23, 1998 with TransAlta Energy Marketing (U.S.) Inc., under DLC's Open Access Transmission Tariff (Tariff). The Service Agreement adds TransAlta Energy Marketing (U.S.) Inc., as a customer under the Tariff.

DLC requests waiver of the Commission's sixty-day notice requirement and an effective date of December 23, 1998, for the Service Agreement.

Comment date: January 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Duquesne Light Company

[Docket No. ER99-1032-000]

Take notice that on December 24, 1998, Duquesne Light Company (DLC), tendered for filing a Service Agreement for Retail Network Integration Transmission Service and a Network Operating Agreement for Retail Network Integration Transmission Service dated December 23, 1998, DTE-CoEnergy, L.L.C., under DLC's Open Access Transmission Tariff (Tariff). The Service Agreement and Network Operating Agreement adds DTE-CoEnergy, L.L.C., as a customer under the Tariff.

DLC requests an effective date of December 23, 1998, for the Service Agreement.

Comment date: January 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Texas-New Mexico Power Company

[Docket No. ER99-1033-000]

Take notice that on December 23, 1998, Texas-New Mexico Power Company (TNMP), tendered for filing a service agreement (including appended power sale agreement) for the sale to Southwestern Public Service Company of capacity and energy in accordance with TNMP's rate schedule for sales of electricity at market-based rates.

Comment date: January 13, 1999, in accordance with Standard Paragraph E at the end of this notice.

**14. Commonwealth Electric Company
Cambridge Electric Light Company**

[Docket No. ER99-1034-000]

Take notice that on December 23, 1998, Commonwealth Electric Company (Commonwealth) and Cambridge Electric Light Company (Cambridge), collectively referred to as the Companies, tendered for filing with the Federal Energy Regulatory Commission

executed Service Agreements between the Companies and the following Market-Based Power Sales Customers (collectively referred to herein as the Customers), Southern Energy New England L.L.C. and Strategic Energy Ltd.

These Service Agreements specify that the Customers have signed on to and have agreed to the terms and conditions of the Companies' Market-Based Power Sales Tariffs designated as Commonwealth's Market-Based Power Sales Tariff (FERC Electric Tariff Original Volume No. 7) and Cambridge's Market-Based Power Sales Tariff (FERC Electric Tariff Original Volume No. 9). These Tariffs, accepted by the FERC on February 27, 1997, and which have an effective date of February 28, 1997, will allow the Companies and the Customer to enter into separately scheduled short-term transactions under which the Companies will sell to the Customers capacity and/or energy as the parties may mutually agree.

The Companies request an effective date as specified on each Service Agreement.

Comment date: January 13, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Pacific Gas and Electric Company

[Docket No. ER99-1035-000]

Take notice that on December 22, 1998, Pacific Gas and Electric Company (PG&E), tendered for filing a change in its California Independent System Operator Corporation (ISO) Grid Management Charge (GMC) Pass-Through rate from \$0.7831 per MWh to \$0.7781 per MWh. The reduction in rate is necessary to keep PG&E's ISO GMC Pass-Through rate in conformity with the ISO's GMC. This filing is part of the comprehensive restructuring proposal for the California electric power industry that is before the Federal Energy Regulatory Commission.

PG&E requests that its filing be made effective January 1, 1999.

Copies of this filing have been served upon the California Public Utilities Commission and all other parties on the Service List to this proceeding.

Comment date: January 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Allegheny Power Service Corp., on behalf of Monongahela Power Co.; The Potomac Edison Company and West Penn Power Company (Allegheny Power)

[Docket No. ER99-1036-000]

Take notice that on December 22, 1998, Allegheny Power Service Corporation on behalf of Monongahela

Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), tendered for filing Supplement No. 11 to add one (1) new Customer to the Market Rate Tariff under which Allegheny Power offers generation services.

Allegheny Power requests a waiver of notice requirements to make service available as of December 21, 1998, to FirstEnergy Trading and Power Marketing Inc.

Comment date: January 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Allegheny Power Service Corp., on behalf of Monongahela Power Co.; The Potomac Edison Company, and West Penn Power Company (Allegheny Power)

[Docket No. ER99-1037-000]

Take notice that on December 22, 1998, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), tendered for filing Supplement No. 41 to add PP&L EnergyPlus Co., to Allegheny Power's Open Access Transmission Service Tariff which has been submitted for filing by the Federal Energy Regulatory Commission in Docket No. OA96-18-000.

The proposed effective date under the Service Agreement is December 21, 1998.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission.

Comment date: January 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. Consolidated Edison Company of New York, Inc.

[Docket No. ER99-1038-000]

Take notice that on December 22, 1998, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing pursuant to Section 205 of the Federal Power Act and Part 35 of the Commission's Regulations to proposed revisions to Attachment A to the Localized Market Power Mitigation Measures Applicable to Sales of Capacity, Energy and Certain Ancillary Services from Specified Generating Units in New York City.

Con Edison states that a copy of this filing was served on the New York Public Service Commission.

Comment date: January 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. Idaho Power Company

[Docket No. ER99-1039-000]

Take notice that on December 23, 1998, Idaho Power Company (IPC), tendered for filing with the Federal Energy Regulatory Commission Service Agreements for Non-Firm Point-to-Point Transmission Service and Firm Point-to-Point Transmission Service with Statoil Energy Trading, Inc., under Idaho Power Company's FERC Electric Tariff No. 5, Open Access Transmission Tariff.

IPC requests that the Commission accept these Service Agreements for filing, designate an effective date of December 1, 1998, and a rate schedule number.

Comment date: January 13, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. San Diego Gas & Electric Company

[Docket No. ER99-1040-000]

Take notice that on December 23, 1998, San Diego Gas & Electric Company (SDG&E), tendered for filing a change in rate for the Transmission Revenue Balancing Account Adjustment set forth in its Transmission Owner Tariff (TO Tariff). The effect of this rate change is to reduce rates for jurisdictional transmission service utilizing that portion of the California Independent System Operator's Controlled Grid owned by SDG&E.

SDG&E requests this rate change be made effective January 1, 1999.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: January 13, 1999, in accordance with Standard Paragraph E at the end of this notice.

21. Niagara Mohawk Power Corporation

[Docket No. ER99-1041-000]

Take notice that on December 24, 1998, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed, amended Transmission Service Agreement between NMPC and the Power Authority of the State of New York (NYPA) to permit NYPA to deliver power and energy from NYPA's FitzPatrick Plant, Bid Process Suppliers and Substitute Suppliers to the points where NMPC's transmission system connects to its retail distribution system East of NMPC's constrained Central-East Interface. This Transmission Service

Agreement specifies that NYPA has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000.

NMPC requests an effective date of December 1, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon New York Public Service Commission and NYPA.

Comment date: January 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

22. Midway-Sunset Cogeneration Company

[Docket No. QF86-433-004]

Take notice that on December 24, 1998, Midway-Sunset Cogeneration Company (MSCC), tendered for filing an application for recertification of its facility as a qualifying cogeneration facility pursuant to Section 292.207 of the Commission's Regulations.

The topping-cycle cogeneration facility is located in Kern County, California. The facility consists of three combustion turbine generating units with three waste heat recovery steam generators. Steam produced by the facility will be used by Aera Energy LLC in enhanced oil recovery operations.

The net electric power production capacity of the facility is 219 MW. The primary energy source is natural gas. The cogeneration facility interconnects with Pacific Gas & Electric Company and has power purchase agreements with both Pacific Gas and Electric Company and Southern California Edison Company.

By order issued October 11, 1994, the Director of the Division of Applications granted recertification of the facility as a cogeneration facility under Docket No. QF86-433-003 (69 FERC 62,018). The recertification is requested because of a change in ownership of the facility. All other facility characteristics remain unchanged.

Comment date: January 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in

determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-262 Filed 1-5-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-96-000]

CNG Transmission Corporation; Notice of Intent To Prepare an Environmental Assessment for the Proposed North Summit Pipeline Extension Project and Request for Comments on Environmental Issues

December 31, 1998.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the construction and operation of the facilities, about 3.5 miles of 8-inch-diameter pipeline and appurtenances, proposed in the North Summit Pipeline Extension Project.¹ This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity. The application and other supplemental filings in this docket are available for viewing on the FERC Internet website (www.ferc.fed.us). Click on the "RIMS" link, select "Docket #" from the RIMS Menu, and follow the instructions.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The pipeline company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with state law. A fact sheet addressing a number

¹CNG Transmission Corporation's application was filed with the Commission under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.

of typically asked questions, including the use of eminent domain, is attached to this notice as appendix 1.²

Summary of the Proposed Project

CNG Transmission Corporation (CNG) wants to facilitate the recovery of injected storage gas that migrated to an undeveloped portion of its North Summit Storage Complex in Fayette County, Pennsylvania. CNG seeks authority to:

- Convert two observation wells (UW-204 and UW-207) to storage wells;
- Replace 0.4 mile of 6-inch-diameter pipeline with an equal length of 8-inch-diameter pipeline (Line No. UP-1);
- Install 2.4 miles of 8-inch-diameter pipeline (Line No. UP-24);
- Install 0.7 mile of 8-inch-diameter pipeline (Line No. UP-25); and
- Install tie-in facilities to Well Nos. UW-204 and UW-207 including a meter, step-ladder drip, separator, fiberglass holding tank, alcohol dropper, valves, a pig launcher and receiver, and other appurtenances.

The location of the project facilities is shown in appendix 2.

Land Requirements for Construction

Construction of the proposed facilities would require about 29.8 acres of land. Following construction, about 20.8 acres would be maintained as new permanent right-of-way and about 0.7 acre as new aboveground facility sites. The remaining 8.3 acres of land would be allowed to revert to its former use.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us to discover and address concerns the public may have about proposals. We call this "scoping". The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this Notice of Intent, the Commission requests public comments on the scope of the issues it will address in the EA. All comments received are considered during the preparation of the EA. State and local government representatives are encouraged to notify their constituents of this proposed action and encourage

²The appendices referenced in this notice are not being printed in the **Federal Register**. Copies are available from the Commission's Public Reference and Files Maintenance Branch, 888 First Street, N.E., Washington, D.C. 20426, or call (202) 208-1371. Copies of the appendices were sent to all those receiving this notice in the mail.