

shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Linwood A. Watson, Jr.,**  
Acting Secretary.

[FR Doc. 99-62 Filed 1-4-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EG98-81-000, et al.]

#### Indiantown Cogeneration, L.P., et al.; Electric Rate and Corporate Regulation Filings

December 23, 1998.

Take notice that the following filings have been made with the Commission:

##### 1. Indiantown Cogeneration, L.P.

[Docket No. EG98-81-000]

On December 15, 1998, Indiantown Cogeneration, L.P. (Indiantown) filed a notice of change in facts to reflect a certain departure from the facts the Commission relied upon in granting exempt wholesale generator status to Indiantown.

*Comment date:* January 12, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### 2. The United Illuminating Company Wisvest-Connecticut, LLC Fitchburg Gas and Electric Light Company

[Docket Nos. EC99-17-000 and ER99-977-000]

Take notice that on December 21, 1998, the United Illuminating Company (United Illuminating), Wisvest-Connecticut, LLC (Wisvest-Connecticut) and Fitchburg Gas and Electric Light Company (Fitchburg) (the Applicants) jointly and/or individually submitted for filing, pursuant to Sections 203 and 205 of the Federal Power Act, and Parts 33 and 35 of the Commission's regulations, applications and rate schedules in connection with the divestiture by United Illuminating of substantially all of its fossil electric generation assets by sale to Wisvest-Connecticut, all pursuant to a series of agreements dated October 2, 1998. In addition, Fitchburg seeks approval of the transfer to United Illuminating, for sale to Wisvest-Connecticut, of Fitchburg's 4.5% interest in the New Haven Harbor Station, one of the electric generation assets that United Illuminating is divesting.

In addition to approval of the disposition of the transmission facilities associated with the divestiture of the generation assets, United Illuminating and Wisvest-Connecticut seek approval for United Illuminating's assignment of certain wholesale power sales agreements to Wisvest-Connecticut. Certain Applicants further filed the following agreements: (1) a Power Supply Agreement pursuant to which Wisvest-Connecticut will supply wholesale transition service and related ancillary services to United Illuminating; (2) a Purchased Power Agreement pursuant to which United Illuminating will transfer the output associated with its interest in the fossil generation assets to Wisvest-Connecticut in the event the divestiture transaction does not close by 12:01 a.m., April 1, 1999; and (3) an Interconnection Agreement providing for the interconnection of the generating facilities and for various physical arrangements at the sites in question.

Copies of the entire filing have been served on the regulatory agencies in the State of Connecticut, Commonwealth of Massachusetts and State of New Hampshire.

*Comment date:* January 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 3. Gauley River Power Partners, L.P.

[Docket No. EG99-17-000]

Take notice that on December 3, 1998, Gauley River Power Partners, L.P. filed a Notice of Withdrawal of Application for Determination of Exempt wholesale Generator Status.

*Comment date:* January 12, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### 4. PDC-El Paso Milford LLC

[Docket No. EG99-29-000]

Take notice that on November 24, 1998, PDC-El Paso Milford LLC (the Applicant) filed an application for status as an exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Applicant will construct and own an eligible generating facility (a natural gas-fired electric generation facility, including ancillary and appurtenant structures, with a nominal average annual output of 544-MW) to be located on a site in the City of Milford, Connecticut.

*Comment date:* January 12, 1999, in accordance with Standard Paragraph E at the end of this notice. The

Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### 5. CH Resources, Inc.

[Docket No. EG99-30-000]

Take notice that on December 7, 1998, CH Resources, Inc. (Resources) filed an Application for Determination of Exempt Wholesale Generator Status pursuant to Section 32(a)(1) of the Public Utility Holding Company Act of 1935, all as more fully explained in the Application.

*Comment date:* January 12, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### 6. Gauley River Power Partners, L.P.

[Docket No. EG99-31-000]

Take notice that on December 8, 1998, Gauley River Power Partners, L.P. (GRPP) filed an application for determination of exempt wholesale generator status pursuant to Section 365 of the Commission's regulations.

GRPP, a Vermont limited partnership, is an indirect wholly-owned subsidiary of Catamount Energy Corporation, which in turn is a wholly-owned subsidiary of Central Vermont Public Service Corp., both Vermont corporations.

GRPP will operate, indirectly through a Catamount Operations, Inc., an affiliate as defined in Section 2(a)(11)(B) of the Public Utility Holding Act of 1935, a hydroelectric project with an installed nameplate capacity of 80 MW to be located on the Gauley River in Nicholas County, West Virginia and owned by the City of Summersville, West Virginia. The Facility consists of one penstock, 17 feet in diameter, connected to the existing outlet of one Howell-Bunger valve conduit of the Army Corps of Engineers' Summersville Dam, a powerhouse containing two 40 MW Francis hydraulic turbines; a valve house with one Howell-Bunger valve, and a trailrace. The Facility will also include a step-up transformer, associated breakers and metering equipment and an approximately 10-mile-long 69 kV transmission line that is required to connect the Facility to the transmission system of the Appalachian Power Company.

*Comment date:* January 12, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**7. Catamount Operations, Inc.**

[Docket No. EG99-32-000]

Take notice that on December 8, 1998, Catamount Operations, Inc. (COI) filed an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

COI, a Vermont corporation, is owned by Catamount Energy Corporation, a Vermont corporation, and Gauley River Power Partners, L.P., a Vermont limited partnership and indirect wholly-owned subsidiary of Catamount Energy Corporation. Catamount Energy Corporation is a wholly-owned subsidiary of Central Vermont Public Service Corp., also a Vermont corporation.

COI will operate a hydroelectric project with an installed nameplate capacity of 80 MW to be located on the Gauley River in Nicholas County, West Virginia and owned by the City of Summersville, West Virginia. The Facility consists of one penstock, 17 feet in diameter, connected to the existing outlet of one Howell-Bunger valve conduit of the Army Corps of Engineers' Summersville Dam; a powerhouse containing two 40 MW Francis hydraulic turbines; a valve house with one Howell-burger valve; and a tailrace. The Facility will also include a step-up transformer, associated breakers and metering equipment and an approximately 10-mile-long 69 kV transmission line that is required to connect the Facility to the transmission system of the Appalachian Power Company.

*Comment date:* January 12, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**8. Energy East South Glens Falls, LLC**

[Docket No. EG99-33-000]

On December 8, 1998, Energy East South Glens Falls, LLC, (applicant) having an address at 2 Court Street, Binghamton, New York 13901, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The applicant is a limited liability company that will be engaged directly and exclusively in the business of owning or operating, or both owning and operating, an eligible facility in South Glens Falls, New York. The facility will consist of a 60-MW, combined-cycle cogenerating facility fueled primarily by natural gas. The

facility will include such interconnection components as are necessary to interconnect the facility with Niagara Mohawk Power Corporation.

*Comment date:* December 31, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**9. FPL Energy Maine Hydro LLC**

[Docket No. EG99-35-000]

Take notice that on December 11, 1998, FPL Energy Maine Hydro LLC of 700 Universe Blvd., Juno Beach, Florida 33408, filed with the Federal Energy Regulatory Commission, an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

FPL Energy Maine Hydro LLC, a Delaware limited liability company, proposes to acquire, own and operate 21 licensed hydroelectric projects, one exempt hydroelectric project, and seven storage projects located in the State of Maine and to sell electric energy at wholesale. The facilities are currently owned by Central Maine Power Company and its affiliates. The Maine Public Utilities Commission has issued an order finding that allowing the facilities to be eligible facilities will benefit consumers, is in the public interest and does not violate state law (*Central Maine Power Company, Docket No. 98-058, November 25, 1998*).

*Comment date:* January 12, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**10. FPL Energy Mason LLC**

[Docket No. EG99-36-000]

Take notice that on December 11, 1998, FPL Energy Mason LLC of 700 Universe Blvd., Juno Beach, Florida 33408, filed with the Federal Energy Regulatory Commission, an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

FPL Energy Mason LLC, a Delaware limited liability company, proposed to own and operate the Mason Station, consisting of five oil-fired steam units in Wiscasset, Maine. The units currently are owned by Central Maine Power Company. The Maine Public Utilities Commission has found that allowing these facilities to be eligible facilities will benefit consumers, is in the public interest and does not violate state law (*Central Maine Power Company, Docket No. 98-058, November 25, 1998*).

*Comment date:* January 12, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**11. FPL Energy Wyman LLC**

[Docket No. EG99-37-000]

Take notice that on December 11, 1998, FPL Energy Wyman LLC of 700 Universe Blvd., Juno Beach, Florida 33408, filed with the Federal Energy Regulatory Commission, an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

FPL Energy Wyman LLC, a Delaware limited liability company, proposed to own and operate the W.F. Wyman Station Units 1, 2 and 3 located in Yarmouth, Maine. The units are currently owned by Central Maine Power Company. The Maine Public Utilities Commission has found that allowing these facilities to be eligible facilities will benefit consumers, in the public interest and does not violate state law (*Central Maine Power Company, Docket No. 98-058, November 25, 1998*).

*Comment date:* January 12, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**12. FPL Energy Wyman IV LLC**

[Docket No. EG99-38-000]

Take notice that on December 11, 1998, FPL Energy Wyman IV LLC of 700 Universe Blvd., Juno Beach, Florida 33408, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

FPL Energy Wyman IV LLC is a Delaware limited liability company and proposed to acquire a 59.1547 percentage interest in the W.F. Wyman Unit 4 generating facility located in Yarmouth, Maine. The interest is currently owned by Central Maine Power Company. The Maine Public Utilities Commission has found that allowing the facility to be an eligible facility will benefit consumers, is in the public interest and does not violate state law (*Central Maine Power Company, Docket No. 98-058, November 25, 1998*).

*Comment date:* January 12, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**13. FPL Energy AVEC LLC**

[Docket No. EG99-39-000]

Take notice that on December 11, 1998, FPL Energy AVEC LLC of 700 Universe Blvd., Juno Beach, Florida 33408, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

FPL Energy AVEC LLC, a Delaware limited liability company, proposes to indirectly own and operate a 31 MW biomass facility located in Fort Fairfield, Maine through the purchase of all of the outstanding common stock of the Aroostook Valley Electric Company. The Aroostook Valley Electric Company is currently owned by Central Maine Power Company. The Maine Public Utilities Commission has found that allowing the biomass generating facility to be an eligible facility will benefit consumers, is in the public interest and does not violate state law (*Central Maine Power Company*, Docket No. 98-058, November 25, 1998).

*Comment date:* January 12, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**14. Aroostook Valley Electric Company**

[Docket No. EG99-40-000]

Take notice that on December 14, 1998, Aroostook Valley Electric Company (AVEC), 83 Edison Drive, Augusta, Maine 04336 filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

AVEC is a Maine corporation and a subsidiary of Central Maine Power Company which owns and operates a 31 MW wood-fired generating facility located in Fort Fairfield, Maine. AVEC will become a wholly-owned subsidiary of FPL Energy AVEC LLC and sell electric energy exclusively at wholesale. The Maine Public Utilities Commission has found that allowing the biomass generating facility to be an eligible facility will benefit consumers, is in the public interest and does not violate state law. *Central Maine Power Company*, Docket No. 90-058, Nov. 25, 1998.

*Comment date:* January 12, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**15. PSEG PPN Energy Company Ltd.**

[Docket No. EG99-41-000]

Take notice that on December 14, 1998, PSEG PPN Energy Company Ltd. (PSEG PPN), with its principal office at 608 St. James Court, St. Denis Street, Port Louis, Mauritius filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

PSEG PPN is a company organized under the laws of Mauritius. PSEG PPN will be engaged, directly or indirectly through an affiliate as defined in Section 2(a)(11)(B) of the Public Utility Holding Company Act of 1935, exclusively in owning, or both owning and operating a gas and/or naphtha-fired combined cycle generating facility consisting of one electric generating unit with a nameplate rating of approximately 347 megawatts and incidental facilities located in Tamil Nadu, India; selling electric energy at wholesale and engaging in project development activities with respect thereto.

*Comment date:* January 12, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**16. Morgan Generation Company LLC, Brush Generation Company LLC**

[Docket No. EG99-42-000]

On December 15, 1998, Morgan Generation Company LLC, (Morgan), 1001 Louisiana Street, Houston, Texas 77002, and Brush Generation Company LLC (Brush), 1001 Louisiana Street, Houston, Texas 77002 (collectively Applicants) filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Morgan intends to acquire 99 percent of the partnership interests in Colorado Power Partners (CPP), a Colorado general partnership which owns the Brush 1 cogeneration facility located in Brush, Colorado. The remaining one percent interest will be acquired by Brush. Upon acquisition of the interests in CPP by Morgan and Brush, the Brush 1 facility will be engaged exclusively in the generation of electric energy for sale at wholesale. The Brush 1 facility is a topping cycle cogeneration facility consisting of two 25 megawatt (MW) gas turbines, a heat recovery steam generator, a 30 MW extraction-condensing steam turbine, a waste-heat

steam boiler, a steam-heat exchanger and waste-heat hot water boilers. Upon acquisition of the interests in CPP by Applicants, the Brush 1 Facility will be operated by Colorado Cogen Operators Limited Liability Company pursuant to an operation and maintenance agreement.

No rate or charge for, or in connection with, the construction of the Brush 1 facility, or for electric energy produced thereby (other than any portion of a rate or charge which represents recovery of the cost of a wholesale rate or charge), was in effect under the laws of any State of the United States on October 24, 1992. Copies of this application have been served upon the Public Service Company of Colorado and the Securities and Exchange Commission.

*Comment date:* January 12, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**17. CH Resources, Inc.**

[Docket No. EG99-43-000]

Take notice that on December 16, 1998, CH Resources, Inc. (Resources) filed an Application for Determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's rules as more fully explained in the Application.

*Comment date:* January 12, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**18. Indeck Energy Services of Olean, Inc.**

[Docket No. EG99-44-000]

On December 18, 1998, Indeck Energy Services of Olean, Inc. (Indeck Energy), 600 North Buffalo Grove Road, Suite 300, Buffalo Grove, Illinois 60089, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Indeck Energy is a single purpose entity incorporated under the laws of the State of Illinois. Indeck Energy will be engaged exclusively in the business of operating a 79 MW eligible facility located in Olean, New York, and selling electric energy at wholesale, as these terms are defined by the Federal Energy Regulatory Commission.

*Comment date:* January 12, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration

of comments to those that concern the adequacy or accuracy of the application.

### 19. Indeck-Olean Limited Partnership

[Docket No. EG99-45-000]

On December 18, 1998, Indeck-Olean Limited Partnership (Indeck-Olean), 600 North Buffalo Grove Road, Suite 300, Buffalo Grove, Illinois 60089, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Indeck-Olean is a Delaware limited partnership that owns a 79 MW generation facility located in Olean, New York. Indeck-Olean is engaged directly and exclusively in the business of owning or operating, or both owning and operating, all or part of one or more eligible facilities and selling electric energy at wholesale.

*Comment date:* January 12, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

### 20. Saba Power Company (Private) Limited

[Docket No. EG99-46-000]

On December 21, 1998, Saba Power Company (Private) Limited, (Applicant), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Applicant, a Pakistan limited liability corporation intends to own certain generating facilities in Pakistan. These facilities will consist of a 124.7 MW oil fired thermal electric generating facility located near Farouqabad, Pakistan.

*Comment date:* January 12, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

### 21. Tipitapa Power Company Ltd.

[Docket No. EG99-47-000]

On December 21, 1998, Tipitapa Power Company Ltd. (Applicant), West Wind Building, P.O. Box 1111, Grand Cayman, Cayman Islands, B.W.I., filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant, a Cayman Islands Corporation, intends to build and own certain power generating facilities in Nicaragua. These facilities will consist

of a 50.9 MW fuel oil fired power plant near Managua, Nicaragua.

*Comment date:* January 12, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

### 22. RockGen Energy LLC

[Docket No. EG99-48-000]

On December 21, 1998, RockGen Energy LLC (Applicant), with its principal office at c/o SkyGen Energy LLC, Edens Corporate Center, 650 Dundee Road, Suite 350, Northbrook, Illinois 60062, filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant states that it will be engaged in owning and operating the RockGen Energy Center consisting of an approximately 525 MW natural gas-fired simple-cycle generation facility which will be constructed in either Johnstown or Christiana Township, Wisconsin. The Applicant also states that it will sell electric energy exclusively at wholesale.

*Comment date:* January 12, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

### 23. Minnesota Power, Inc., Petitioner, v. Northern States Power Company, Respondent

[Docket No. EL99-20-000]

Take notice that Minnesota Power, Inc. (Minnesota Power) on December 21, 1998, tendered for filing pursuant to Rules 206 and 209 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.206 and 385.209, and Sections 202, 205, 206, and 306 of the Federal Power Act, 16 U.S.C. §§ 824a, 824d, 824e, 825e, a Complaint and Motion To Show Cause against Northern States Power Company (N.P.).

A copy of this document has been served on NSP.

Minnesota Power is asking the FERC to enforce a FERC-approved settlement agreement by requiring NSP to join the Midwest ISO, or, in the alternative, requiring NSP to adopt the Midwest ISO tariff, or a MAPP regional tariff should one be approved. Additionally, Minnesota Power is requesting the Commission issue an Order to Show Cause instructing that any NSP Independent Transmission Company (ITC) must be developed in compliance

with the Commission's ISO principles. Finally, Minnesota Power asks the Commission to revoke NSP's market based rate authority pending its participation in the Midwest ISO.

*Comment date:* January 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 24. Ocean State Power & Ocean State Power II

[Docket Nos. ER95-530-003, ER95-533-000, ER97-1890-002, ER97-1899-000]

Take notice that on December 18, 1998, Ocean State Power and Ocean State Power II (Ocean State), tendered for filing revised tariff sheets that reflect the settlement rates in the above referenced dockets.

*Comment date:* January 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 25. Ocean State Power & Ocean State Power II

[Docket Nos. ER95-530-004, ER95-533-000, ER97-1890-000, ER97-1899-000, ER98-1717-000, ER98-1718-000]

Take notice that on December 18, 1998, Ocean State Power and Ocean State Power II (Ocean State), tendered for filing its refund compliance report in the above-referenced dockets.

*Comment date:* January 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 26. Florida Power Corporation

[Docket No. ER97-4573-002]

Take notice that on December 16, 1998, Florida Power Corporation tendered for filing a refund report in compliance with the Commission's November 2, 1998, order approving the Settlement Agreement in Docket No. ER97-4573-000.

Florida Power states that copies of its refund report have been served on all affected customers and interested state commissions.

*Comment date:* January 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 27. Carolina Power & Light Company

[Docket No. ER99-950-000]

Take notice that on December 18, 1998, Carolina Power & Light Company (CP&L), tendered for filing Service Agreements for Short-Term Firm Point-to-Point Transmission Service with Sonat Power Marketing L.P.; SCANA Energy Marketing, Inc., and Philadelphia Electric Company. Service to these Eligible Customers will be in accordance with the terms and conditions of Carolina Power & Light Company's Open Access Transmission Tariff.

CP&L is requesting an effective date of July 17, 1997, for the agreement with Sonat; an effective date of March 23, 1998, for the agreement with SCANA; and a date of May 26, 1998, for the agreement with Philadelphia.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

*Comment date:* January 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 28. Carolina Power & Light Company

[Docket No. ER99-951-000]

Take notice that on December 18, 1998, Carolina Power & Light Company (CP&L), tendered for filing an executed Service Agreement with Tennessee Valley Authority under the provisions of CP&L's Market-Based Rates Tariff, FERC Electric Tariff No. 4. This Service Agreement supersedes the un-executed Agreement originally filed in Docket No. ER98-3385-000 and approved effective May 18, 1998.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

*Comment date:* January 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 29. Western Resources, Inc.

[Docket No. ER99-952-000]

Take notice that on December 18, 1998, Western Resources, Inc. (Western Resources), tendered for filing agreements between Western Resources and Constellation Power Source Inc. Western Resources states that the purpose of the agreement is to permit the customer to take service under Western Resources' market-based power sales tariff on file with the Commission.

The agreement is proposed to become effective November 23, 1998.

Copies of the filing were served upon Constellation Power Source Inc., and the Kansas Corporation Commission.

*Comment date:* January 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 30. PacifiCorp

[Docket No. ER99-953-000]

Take notice that on December 18, 1998, PacifiCorp, tendered for filing in accordance with 18 CFR 35 of the Commission's Rules and Regulations, the annual facilities charge calculation under, PacifiCorp Rate Schedule FERC No. 298.

PacifiCorp requests that an effective date of December 31, 1998, be assigned to the annual facilities charge calculation.

Copies of this filing were supplied to Southern California Edison Company, Pacific Gas & Electric Company, the Washington Utilities and Transportation Commission, the Public Utility Commission of Oregon and the Public Utilities Commission of the State of California.

*Comment date:* January 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 31. Allegheny Energy, Inc.

[Docket No. ER99-954-000]

Take notice that on December 18, 1998, AYP Energy, Inc. (AYP), tendered for filing its FERC Electric Rate Schedule No. 1, as an Amendment to its Market Rate Tariff to permit sales to its affiliated companies pursuant to the Commission's directives on affiliated sales.

AYP Energy, Inc., seeks a December 1, 1998, effective date for the amendment to its Market Rate Tariff.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

*Comment date:* January 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 32. PJM Interconnection, L.L.C.

[Docket No. ER99-955-000]

Take notice that on December 18, 1998, PJM Interconnection, L.L.C. (PJM), tendered for filing two executed service agreements under the PJM Open Access Tariff.

The effective dates of these agreements is November 20, 1998, the date they were executed. PJM requests a waiver of the of the Commission's 60-day notice requirements.

Copies of this filing were served upon the parties to the service agreements.

*Comment date:* January 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 33. PJM Interconnection, L.L.C.

[Docket No. ER99-956-000]

Take notice that on December 18, 1998, PJM Interconnection, L.L.C. (PJM), tendered for filing a notice of cancellation of Rate Schedule Supplement No. 123, to Rate Schedule FERC No. 20. The cancellation of this rate schedule, effective February 28, 1999, will terminate PacifiCorp Power Marketing Inc.'s (PacifiCorp), membership in PJM.

PJM states that it served a copy of its filing on all of the members of PJM, including PacifiCorp, and each of the state electric regulatory commissions within the PJM control area.

*Comment date:* January 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 34. Entergy Services, Inc.

[Docket No. ER99-957-000]

Take notice that on December 18, 1998, Entergy Services, Inc., on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc., (collectively, the Entergy Operating Companies), tendered for filing a Non-Firm Point-to-Point Transmission Service Agreement and a Short-Term Firm Point-to-Point Transportation Agreement both between Entergy Services, Inc., as agent for the Entergy Operating Companies, and DePere Energy Marketing, Inc.

*Comment date:* January 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 35. Entergy Services, Inc.

[Docket No. ER99-958-000]

Take notice that on December 18, 1998, Entergy Services, Inc., on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc., (collectively, the Entergy Operating Companies), tendered for filing a Short-Term Firm Point-to-Point Transportation Agreement between Entergy Services, Inc., as agent for the Entergy Operating Companies, and Illinois Power Company.

Entergy Services requests that the Service Agreement be made effective as a rate schedule no later than December 1, 1998.

*Comment date:* January 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 36. The Dayton Power and Light Company

[Docket No. ER99-959-000]

Take notice that on December 18, 1998, The Dayton Power and Light Company (Dayton), tendered for filing service agreements establishing TransAlta Energy Marketing (U.S.) Inc., as customers under the terms of Dayton's Open Access Transmission Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements.

Copies of this filing were served upon TransAlta Energy Marketing (U.S.) Inc., and the Public Utilities Commission of Ohio.

*Comment date:* January 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 37. The Dayton Power and Light Company

[Docket No. ER99-960-000]

Take notice that on December 18, 1998, The Dayton Power and Light Company (Dayton), tendered for filing service agreements establishing with TransAlta Energy Marketing (U.S.) Inc., as customers under the terms of Dayton's Open Access Transmission Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements.

Copies of this filing were served upon with TransAlta Energy Marketing (U.S.) Inc., and the Public Utilities Commission of Ohio.

*Comment date:* January 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-67 Filed 1-4-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER99-976-000, et al.]

### PG&E Power Service Company, et al.; Electric Rate and Corporate Regulation Filings

December 24, 1998.

Take notice that the following filings have been made with the Commission:

#### 1. PG&E Power Services Company

[Docket No. ER99-976-000]

Take notice that on December 21, 1998, PG&E Power Services Company (PGPS), tendered for filing notification that effective December 31, 1998, Rate Schedule FERC Nos. 1 through 7, and any supplements thereto, filed with the Federal Energy Regulatory Commission by PGPS are to be canceled.

PGPS requests waiver of the 60-day notice period to permit the notice of cancellation to take effect December 31, 1998.

Notice of the proposed cancellation has been served upon the affected purchasers.

*Comment date:* January 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 2. Public Service Company of New Mexico

[Docket Nos. ER98-2862-000; ER98-3376-000]

Take notice that on December 21, 1998, Public Service Company of New Mexico (PNM), tendered for filing a response to the deficiency letter issued by the Director, Division of Rate Applications, Office of Electric Power Regulation on November 17, 1998, requesting additional information in the above referenced dockets.

PNM's filing is available for public inspection at its offices in Albuquerque, New Mexico.

*Comment date:* January 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 3. Northern States Power Company (Minnesota) and (Wisconsin)

[Docket No. ER99-974-000]

Take notice that on December 21, 1998, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (jointly NSP), tendered for filing a Firm Transmission Service Agreement between NSP and City of Medford, WI.

NSP requests that the Commission accept the agreement effective January 1, 1999, and requests waiver of the

Commission's notice requirements in order for the agreements to be accepted for filing on the date requested.

*Comment date:* January 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 4. Northern States Power Company (Minnesota) and (Wisconsin)

[Docket No. ER99-975-000]

Take notice that on December 21, 1998, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (jointly NSP), tendered for filing a Non-Firm Point-to-Point Transmission Service Agreement and a Short-Term Firm Transmission Service Agreement between NSP and Southwestern Public Service.

NSP requests that the Commission accept both the agreements effective December 2, 1998, and requests waiver of the Commission's notice requirements in order for the agreements to be accepted for filing on the date requested.

*Comment date:* January 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

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