

able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission, and will not have the right to seek rehearing or appeal the Commission's final order to a Federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on these applications if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Algonquin LNG to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-60 Filed 1-4-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-124-000]

Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization

December 29, 1998.

Take notice that on December 18, 1998, Tennessee Gas Pipeline Company (Tennessee), Post Office Box 2511, Houston, Texas 77252, filed in Docket No. CP99-124-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to install two twelve-inch taps, electronic gas measurement, communications equipment, approximately seventy feet

of twelve-inch interconnecting pipeline and appurtenances to establish a delivery point Caledonia Power L.L.C., an electric power generator, located in Lowndes County, Mississippi. Tennessee makes such request under its blanket certificate issued in Docket No. CP82-413-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission.

Tennessee proposes to install the delivery point on its existing system, near Milepost 546-1+14.3 and 546-2+14.3 in Lowndes County to satisfy Caledonia's request for natural gas service. Tennessee proposes to provide a combination of firm and interruptible transportation service to the shipper or shippers serving Caledonia. It is indicated that such services will be provided pursuant to Tennessee's Order 436 blanket transportation certificate issued in Docket No. CP87-115-000 and Tennessee's Rate Schedules IT and FT-A. Tennessee avers that the volumes to be delivered at this delivery point will be within the shipper or shippers contract quantity and therefore within the certificated entitlements for each shipper. It is stated that Tennessee intends to deliver up to 135,000 Mcf (approximately 137,030 dekatherms) per day of natural gas to Caledonia.

It is averred that Caledonia will own the interconnecting pipeline and measurement equipment, and that Caledonia will reimburse Tennessee for the cost of constructing this meter station which is estimated to cost approximately \$981,000.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-61 Filed 1-4-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-125-000]

Williston Basin Interstate Pipeline Company; Notice of Request Under Blanket Authorization

December 29, 1998.

Take notice that on December 18, 1998, Williston Basin Interstate Pipeline Company (Williston Basin), 200 North Third Street, Suite 300, Bismarck, North Dakota 58501, filed pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate a new metering facility for use in measuring natural gas deliveries to an LDC, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Specifically, Williston Basin would install a new meter within the confines of an existing building at the Border Station in Big Horn County, Wyoming, to measure gas deliveries prior to such gas entering Montana-Dakota Utilities Company's (Montana-Dakota) distribution system. Montana-Dakota serves Phoenix Production (Phoenix) with natural gas to fuel Phoenix's oil treaters and separators in the Torchlight Field in Big Horn County. The new meter station would eliminate the possibility of unmeasured and unbilled gas losses through Montana-Dakota's distribution line.

The estimated cost for the installation of the meter proposed is \$660.00. Williston Basin does not anticipate that the addition of the proposed facility would have any significant effect on its peak day or annual requirements and capacity. Williston Basin also states that the volumes to be delivered are within the contractual entitlements of the customer.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request

shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 99-62 Filed 1-4-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG98-81-000, et al.]

Indiantown Cogeneration, L.P., et al.; Electric Rate and Corporate Regulation Filings

December 23, 1998.

Take notice that the following filings have been made with the Commission:

1. Indiantown Cogeneration, L.P.

[Docket No. EG98-81-000]

On December 15, 1998, Indiantown Cogeneration, L.P. (Indiantown) filed a notice of change in facts to reflect a certain departure from the facts the Commission relied upon in granting exempt wholesale generator status to Indiantown.

Comment date: January 12, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. The United Illuminating Company Wisvest-Connecticut, LLC Fitchburg Gas and Electric Light Company

[Docket Nos. EC99-17-000 and ER99-977-000]

Take notice that on December 21, 1998, the United Illuminating Company (United Illuminating), Wisvest-Connecticut, LLC (Wisvest-Connecticut) and Fitchburg Gas and Electric Light Company (Fitchburg) (the Applicants) jointly and/or individually submitted for filing, pursuant to Sections 203 and 205 of the Federal Power Act, and Parts 33 and 35 of the Commission's regulations, applications and rate schedules in connection with the divestiture by United Illuminating of substantially all of its fossil electric generation assets by sale to Wisvest-Connecticut, all pursuant to a series of agreements dated October 2, 1998. In addition, Fitchburg seeks approval of the transfer to United Illuminating, for sale to Wisvest-Connecticut, of Fitchburg's 4.5% interest in the New Haven Harbor Station, one of the electric generation assets that United Illuminating is divesting.

In addition to approval of the disposition of the transmission facilities associated with the divestiture of the generation assets, United Illuminating and Wisvest-Connecticut seek approval for United Illuminating's assignment of certain wholesale power sales agreements to Wisvest-Connecticut. Certain Applicants further filed the following agreements: (1) a Power Supply Agreement pursuant to which Wisvest-Connecticut will supply wholesale transition service and related ancillary services to United Illuminating; (2) a Purchased Power Agreement pursuant to which United Illuminating will transfer the output associated with its interest in the fossil generation assets to Wisvest-Connecticut in the event the divestiture transaction does not close by 12:01 a.m., April 1, 1999; and (3) an Interconnection Agreement providing for the interconnection of the generating facilities and for various physical arrangements at the sites in question.

Copies of the entire filing have been served on the regulatory agencies in the State of Connecticut, Commonwealth of Massachusetts and State of New Hampshire.

Comment date: January 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Gauley River Power Partners, L.P.

[Docket No. EG99-17-000]

Take notice that on December 3, 1998, Gauley River Power Partners, L.P. filed a Notice of Withdrawal of Application for Determination of Exempt wholesale Generator Status.

Comment date: January 12, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. PDC-El Paso Milford LLC

[Docket No. EG99-29-000]

Take notice that on November 24, 1998, PDC-El Paso Milford LLC (the Applicant) filed an application for status as an exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Applicant will construct and own an eligible generating facility (a natural gas-fired electric generation facility, including ancillary and appurtenant structures, with a nominal average annual output of 544-MW) to be located on a site in the City of Milford, Connecticut.

Comment date: January 12, 1999, in accordance with Standard Paragraph E at the end of this notice. The

Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. CH Resources, Inc.

[Docket No. EG99-30-000]

Take notice that on December 7, 1998, CH Resources, Inc. (Resources) filed an Application for Determination of Exempt Wholesale Generator Status pursuant to Section 32(a)(1) of the Public Utility Holding Company Act of 1935, all as more fully explained in the Application.

Comment date: January 12, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

6. Gauley River Power Partners, L.P.

[Docket No. EG99-31-000]

Take notice that on December 8, 1998, Gauley River Power Partners, L.P. (GRPP) filed an application for determination of exempt wholesale generator status pursuant to Section 365 of the Commission's regulations.

GRPP, a Vermont limited partnership, is an indirect wholly-owned subsidiary of Catamount Energy Corporation, which in turn is a wholly-owned subsidiary of Central Vermont Public Service Corp., both Vermont corporations.

GRPP will operate, indirectly through a Catamount Operations, Inc., an affiliate as defined in Section 2(a)(11)(B) of the Public Utility Holding Act of 1935, a hydroelectric project with an installed nameplate capacity of 80 MW to be located on the Gauley River in Nicholas County, West Virginia and owned by the City of Summersville, West Virginia. The Facility consists of one penstock, 17 feet in diameter, connected to the existing outlet of one Howell-Bunger valve conduit of the Army Corps of Engineers' Summersville Dam, a powerhouse containing two 40 MW Francis hydraulic turbines; a valve house with one Howell-Bunger valve, and a trailrace. The Facility will also include a step-up transformer, associated breakers and metering equipment and an approximately 10-mile-long 69 kV transmission line that is required to connect the Facility to the transmission system of the Appalachian Power Company.

Comment date: January 12, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.