

inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-119-000]

Williams Gas Pipelines Central, Inc., Notice of Request Under Blanket Authorization

December 23, 1998.

Take notice that on December 16, 1998, Williams Gas Pipelines Central, Inc. (Applicant), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP99-119-000 a request pursuant to Sections 157.205, 157.212 and 157.216(b) of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for approval to (1) replace and relocate the Kansas Public Service (KPS) Lawrence 19th Street town border meter setting and appurtenant facilities to the site of the existing high pressure regulator setting, (2) replace and relocate the Greeley Gas Company (Greeley) Eudora town border meter setting and appurtenant facilities to the site of the existing high pressure regulation settling; and (3) reclaim the meter setting and appurtenant facilities installed to deliver natural gas to Farmland Industries, Inc., all located in Douglas County, Kansas, under Applicant's blanket certificate issued in Docket Nos. CP82-479-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Applicant states that the most recent annual volumes delivered to the Edora town border was 306,451 Dekatherms with a peak day volume of 2,528 Dekatherms. Applicant further states that the most recent annual volumes delivered to the KPS Lawrence 19th Street town border was 377,395 Dekatherms with a peak day volume of 3,210 Dekatherms. Applicant asserts that it does not anticipate a change in delivered volumes as a result of these replacements. Applicant also asserts that the volumes of gas to be delivered after the installation of the facilities proposed herein will not exceed the volumes of gas authorized prior to this request. It is indicated that applicant will be reimbursed 100 percent for the

construction cost to replace the two settings, which is estimated to be \$84,058, and the cost to reclaim the old facilities.

Any person or the Commission's Staff may, within 45 days of the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene and pursuant to Section 157.205 of the regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be treated as an applicant for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99-681-000, et al.]

ERI Enterprises, L.L.C., et al. Electric Rate and Corporate Regulation Filings

December 21, 1998.

Take notice that the following filings have been made with the Commission:

1. ERI Enterprises, L.L.C.

[Docket No. ER99-681-000]

Take notice that on December 15, 1998, ERI Enterprises, L.L.C. (ERI Enterprises), tendered for filing notice of Withdrawal of its request to cancel Rate Schedule No. 1, filed with the Federal Energy Regulatory Commission on November 23, 1998, in the above-referenced docket.

Comment date: January 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Strategic Energy, Ltd. SE Holding, L.L.C.

[Docket No. EC99-15-000]

Take notice that on December 16, 1998, Strategic Energy, Ltd. and SE Holdings, L.L.C. filed pursuant to Section 203(a) of the Federal Power Act a Notice of Corporate Reorganization and Application to Convey Jurisdictional Facilities. SE Holdings, L.L.C., a Delaware limited liability

company located in Pittsburgh, Pennsylvania, proposes to enter into a series of corporate restructuring transactions which will result in the conveyance of all the assets of SE Holdings, L.L.C., including its market based rate schedule and certain outstanding power sale contracts, to a newly formed entity in which an indirect subsidiary of Kansas City Power & Light Company will have a significant ownership interest.

Comment date: January 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Vitol Gas & Electric L.L.C.

[Docket Nos. EC99-16-000 and EL99-18-000]

Take Notice that on December 18, 1998, Vitol Gas & Electric L.L.C. (VG&E) tendered for filing a request that the Commission issue either an order disclaiming jurisdiction over the forthcoming disposition of assets of VG&E or, in the alternative, an order approving proposed transactions under Section 203 of the Federal Power Act and/or grant any other authorization the Commission may deem to be needed. Under the proposed transactions, VG&E will transfer certain assets (other than contracts, books and records) to Vitol S.A. in exchange for redemption of Vitol S.A.'s interest in VG&E, and Vitol S.A. will sell those assets to Avista Energy, Inc. In addition, the parties have entered into certain financial and services agreements described in the application. VG&E states that the transactions will have no effect on the jurisdictional facilities, rates or services of VG&E and, in any event, will be consistent with the standards of Section 203. VG&E states that Avista Energy supports its application.

VG&E request expeditious action on the application in order that there be no delay in the proposed transaction.

Comment date: January 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. First Power, L.L.C.

[Docket No. ER97-3580-005]

Take notice that on December 15, 1998, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.