

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,
Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-186-000]

Florida Gas Transmission Company; Notice of Filing of Report of Cash-Out Activity and Request for Waiver

December 24, 1998.

Take notice that on December 18, 1998 Florida Gas Transmission Company (FGT) tendered for filing schedules detailing certain information related to the Cash-Out mechanism from October 1, 1997 through September 30, 1998. No tariff changes are proposed therein.

FGT states that Section 19.1 of the General Terms and Conditions (GTC) of its FERC Gas Tariff provides for an Annual Report containing an accounting for costs and revenues associated with the Cash Out Mechanism, Fuel Recovery Mechanism and various Balancing Tools provided for in FGT's Tariff. FGT states the Instant filing is made in compliance with those provisions.

FGT states that there was a net cost balance for the current Settlement Period of \$40,693 and a cumulative underrecovery of \$798,235 of system balancing costs.

Further, FGT requests waiver of the provisions of Section 19.1B.4 of the GTC which requires a concurrent tariff filing to increase non-compliance penalties in the event of excess costs. FGT states that because the causes of the cost underrecoveries are not the result of the non-compliance pricing provisions of

the Tariff, granting of the waiver is appropriate.

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Linwood A. Watson, Jr.,
Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM99-3-34-000]

Florida Gas Transmission Company Notice of Proposed Changes in FERC Gas Tariff

December 24, 1998.

Take notice that on December 18, 1998, Florida Gas Transmission Company (FGT) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, effective January 1, 1999, the following tariff sheets:

Thirty-First Revised Sheet No. 8A
Twenty-Second Revised Sheet No. 8A.01
Twenty-Third Revised Sheet No. 8A.02
Twenty-Seventh Revised Sheet No. 8B
Twentieth Revised Sheet No. 8B.01

FGT states that in Docket No. TM99-1-34-000 filed on August 31, 1998 and approved by Commission letter order dated September 22, 1998, FGT filed to establish a Base Fuel Reimbursement Charge Percentage (Base FRCP) of 2.84% to become effective October 1, 1998. In the instant filing FGT is filing a flex adjustment of <0.34>% to be effective January 1, 1999, which, when combined with the Base FRCP of 2.84%, results in an Effective Fuel Reimbursement Charge Percentage of 2.50%.

FGT states that the tariff sheets listed above are being filed pursuant to Section 27.A.2.b of the General Terms

and Conditions of FGT's Tariff, which provides for flex adjustments to the Base FRCP. Pursuant to the terms of Section 27.A.2.b, a flex adjustment shall become effective without prior FERC approval provided that such flex adjustment does not exceed 0.50%, is effective at the beginning of a month, is posted on FGT's EBB at least five working days prior to the nomination deadline, and is filed no more than sixty and at least seven days before the proposed effective date. The instant filing comports with these provisions and FGT has posted notice of the flex adjustment prior to the instant filing.

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Linwood A. Watson, Jr.,
Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP91-143-048]

Great Lakes Gas Transmission Limited Partnership, Notice of Revenue Sharing Report, November 1997-October 1998

December 24, 1998.

Take notice that on December 18, 1998, Great Lakes Gas Transmission Limited Partnership (Great Lakes) filed its Interruptible/Overrun (I/O) Revenue Sharing Report with the Federal Energy Regulatory Commission (Commission) in accordance with the Stipulation and Agreement (Settlement) filed on September 24, 1992, and approved by the Commission's February 3, 1993 order issued in Docket No. RP91-143-000.

Great Lakes states that this report reflects application of the revenue