

part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following revised tariff sheets to be effective as indicated:

Docket No. RP98-259-001

2nd Sub Thirteenth Revised Sheet No. 5
Effective November 1, 1998

Docket No. TM99-2-31-001

2nd Sub Fourteenth Revised Sheet No. 5
Effective November 1, 1998

Fifteenth Revised Sheet No. 5 Effective
December 7, 1998

NGT states that the purpose of this filing is to reflect the change in effective date from November 1, 1998 to December 7, 1998 for the inclusion of its Electric Power Cost tracker in Overrun Rates in compliance with the Commission's December 4, 1998 Letter Order.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Secretary.

[FR Doc. 98-34081 Filed 12-23-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-182-000]

Trunkline Gas Company; Notice of Proposed Changes in FERC Gas Tariff

December 18, 1998.

Take notice that on December 14, 1998, Trunkline Gas Company (Trunkline) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed on Appendix A attached to the filing, to be effective January 14, 1999.

Trunkline states that the purpose of this filing, made in accordance with the provisions of section 154.202 of the Commission's Regulations, is to implement a new rate schedule, Rate Schedule FFZ for Flexible Field Zone Transportation Service, pursuant to

Trunkline's blanket certificate authorization under section 284.221 of the Commission's Regulations. Accordingly, this filing includes tariff sheets for the new rate schedule and form of service agreement, as well as conforming revisions to various other tariff provisions to reflect the addition of Rate Schedule FFZ to the menu of services Trunkline makes available to its shippers. Trunkline proposes to offer a flexible firm transportation service under Rate Schedule FFZ for shippers that are willing to make a commitment to Trunkline for their leasehold interest in identified Outer Continental Shelf fields.

Trunkline states that copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Secretary.

[FR Doc. 98-34082 Filed 12-23-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-183-000]

Viking Gas Transmission Company; Notice of Filing and Refund Report

December 18, 1998.

Take notice that on December 14, 1998, Viking Gas Transmission Company (Viking) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed on Appendix A to this filing.

Viking proposed that 1st Rev Sub Tenth Revised Sheet No. 6 be made effective on November 1, 1997 and that the other tariff sheets listed on

Appendix A be made effective as designated thereon.

Viking also submits a refund report labeled "Expansion Contracts Demand Revenue Adjustments" that details refunds Viking is making to its Rate Schedule FT-C expansion customers.

Viking states that the purpose of this filing is to make a limited Section 4 filing pursuant to 15 U.S.C. § 717c to true-up Viking's initial incremental demand rate for Rate Schedule FT-C service to \$8.63 per month and to refund the difference between the initial and true-up rates for Rate Schedule FT-C expansion service. On November 12, 1996, Viking Gas Transmission Company filed in Docket No. CP97-93-000, pursuant to Section 7(c) of the Natural Gas Act, to construct and operate 29.4 miles of pipeline looping and related facilities. As discussed in the Commission's May 6, 1997 "Order Issuing Certificate" in Docket No. CP97-93-000, 79 FERC ¶ 61,136 (May 6, 1997 Order), Viking proposed to make a retroactive true-up filing to adjust the initial rate for FT-C service of \$8.65 Dth/month after a final accounting of the project was completed with Viking refunding the difference between the initial and true-up rates for Rate Schedule FT-C expansion service to its customers. See Viking Gas Transmission Company, 79 FERC ¶ 61,136, at 61,575 (1997). On September 23, 1997, Viking filed in Docket No. RP97-534-000 to establish Rate Schedule FT-C and to implement the initial incremental demand rate of \$8.65 Dth/month approved by the Commission in the May 6, 1997 Order.

Viking states that Sheet No. 6 reflects Viking's true-up rates for its Rate Schedule FT-C expansion service. Viking is also filing workpapers that update the exhibits that Viking filed on November 12, 1996 in Docket No. CP97-93-000 as part of its "Abbreviated Application for a Certificate of Public Convenience and Necessity." These workpapers detail the differences between the costs underlying Viking's initial and true-up rates for Rate Schedule FT-C service as well as the development of Viking's true-up Rate Schedule FT-C rates. Viking's refund report details the refund and interest owed to Viking's Rate Schedule FT-C customers. (18 CFR 154.501). Viking further states that it is refunding these amounts to its Rate Schedule FT-C expansion customers in January 1999 by applying the refund amounts to its invoices for December 1998. Viking began invoicing based on its true-up rates for services rendered in December 1998.

Viking states that copies of the filing have been mailed to all of its jurisdictional customers and to affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room

David P. Boergers,

Secretary.

[FR Doc. 98-34083 Filed 12-23-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Non-Project Use of Project Lands and Waters

December 18, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Non-Project Use of Project Lands and Waters.

b. *Project No.:* 1494-166.

c. *Date Filed:* November 4, 1998.

d. *Applicant:* Grand River Dam Authority.

e. *Name of Project:* Pensacola.

f. *Location:* The Pensacola Project is located on the Grand (Neosho) River in Craig, Delaware, Mayes, and Ottawa Counties, Oklahoma.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. *Applicant Contact:* Mary E. Von Drehle, Grand River Dam Authority, P.O. Box 409, Vinita, OK 74301, (918) 256-5545.

i. *FERC Contact:* Jon Cofrancesco, (202) 219-0079.

j. *Comment Date:* January 28, 1999.

k. *Description of Project:* Grand River Dam Authority, licensee for the Pensacola Project, requests Commission authorization to issue a permit to Glen Tucker, d/b/a Shangri-La Marina

(permittee), to dredge 600 cubic yards of material from the west side of the existing marina to make room for additional boat slips. The permittee proposes to remove 28 existing boat slips and install three, 10'x50' breakwaters and 51 new boat slips at the site. The dredge material would be placed on the permittee's property located above the 757 foot elevation. The marina will have a total of 171 slips upon completion of the proposed expansion.

1. *This notice also consists of the following standard paragraphs:* B, C1, and D2.

B. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also

be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

[FR Doc. 98-34073 Filed 12-23-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent To File an Application for a New License

December 18, 1998.

a. *Type of Filing:* Notice of Intent To File an Application for a New License.

b. *Project No.:* 2516.

c. *Date Filed:* December 7, 1998.

d. *Submitted By:* The Potomac Edison Company-current licensee, doing business as Allegheny Power.

e. *Name of Project:* Dam No. 4 Hydro Station.

f. *Location:* On the Potomac River, near the Town of Shepherdstown, in Berkeley County, West Virginia. The project dam and reservoir are owned by the United States and operated by the National Park Service.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act.

h. *Licensee Contact:*

Allegheny Power, Greensburg Corporate Center, 800 Cabin Hill Drive, Greensburg, PA 15601; Attention: Charles L. Simons, (724) 838-6397

The Potomac Edison Company, 10435 Downsview Pike, Hagerstown, MD 21740; Attention: Marlene Brooks

i. *FERC Contact:* Any questions on this notice should be addressed to Tom Dean, E-mail address, thomas.dean@ferc.fed.us, or telephone (202) 219-2778.

j. *Effective date of current license:* December 1, 1976.

k. *Expiration date of current license:* December 31, 2003.

l. *Description of the Project:* The project consists of the following facilities: (1) a 230-foot-long, 50-foot-wide headrace; (2) a stone and concrete powerhouse containing three generating units with a total installed capacity of 1,900 kW; (3) a 600-foot-long, 80-foot-wide tailrace; (4) a substation; (5) a 4.5-mile-long, 34.5-kV transmission line; and (6) other appurtenances.

m. Each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications