

Viking states that copies of the filing have been mailed to all of its jurisdictional customers and to affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room

David P. Boergers,

Secretary.

[FR Doc. 98-34083 Filed 12-23-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Non-Project Use of Project Lands and Waters

December 18, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Non-Project Use of Project Lands and Waters.
- b. *Project No.:* 1494-166.
- c. *Date Filed:* November 4, 1998.
- d. *Applicant:* Grand River Dam Authority.
- e. *Name of Project:* Pensacola.
- f. *Location:* The Pensacola Project is located on the Grand (Neosho) River in Craig, Delaware, Mayes, and Ottawa Counties, Oklahoma.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. § 791(a)-825(r).
- h. *Applicant Contact:* Mary E. Von Drehle, Grand River Dam Authority, P.O. Box 409, Vinita, OK 74301, (918) 256-5545.
- i. *FERC Contact:* Jon Cofrancesco, (202) 219-0079.
- j. *Comment Date:* January 28, 1999.
- k. *Description of Project:* Grand River Dam Authority, licensee for the Pensacola Project, requests Commission authorization to issue a permit to Glen Tucker, d/b/a Shangri-La Marina

(permittee), to dredge 600 cubic yards of material from the west side of the existing marina to make room for additional boat slips. The permittee proposes to remove 28 existing boat slips and install three, 10'x50' breakwaters and 51 new boat slips at the site. The dredge material would be placed on the permittee's property located above the 757 foot elevation. The marina will have a total of 171 slips upon completion of the proposed expansion.

1. *This notice also consists of the following standard paragraphs:* B, C1, and D2.

B. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also

be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

[FR Doc. 98-34073 Filed 12-23-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent To File an Application for a New License

December 18, 1998.

- a. *Type of Filing:* Notice of Intent To File an Application for a New License.
- b. *Project No.:* 2516.
- c. *Date Filed:* December 7, 1998.
- d. *Submitted By:* The Potomac Edison Company-current licensee, doing business as Allegheny Power.
- e. *Name of Project:* Dam No. 4 Hydro Station.
- f. *Location:* On the Potomac River, near the Town of Shepherdstown, in Berkeley County, West Virginia. The project dam and reservoir are owned by the United States and operated by the National Park Service.
- g. *Filed Pursuant to:* Section 15 of the Federal Power Act.
- h. *Licensee Contact:*
Allegheny Power, Greensburg Corporate Center, 800 Cabin Hill Drive, Greensburg, PA 15601; Attention: Charles L. Simons, (724) 838-6397
The Potomac Edison Company, 10435 Downsview Pike, Hagerstown, MD 21740; Attention: Marlene Brooks
- i. *FERC Contact:* Any questions on this notice should be addressed to Tom Dean, E-mail address, thomas.dean@ferc.fed.us, or telephone (202) 219-2778.
- j. *Effective date of current license:* December 1, 1976.
- k. *Expiration date of current license:* December 31, 2003.
- l. *Description of the Project:* The project consists of the following facilities: (1) a 230-foot-long, 50-foot-wide headrace; (2) a stone and concrete powerhouse containing three generating units with a total installed capacity of 1,900 kW; (3) a 600-foot-long, 80-foot-wide tailrace; (4) a substation; (5) a 4.5-mile-long, 34.5-kV transmission line; and (6) other appurtenances.
- m. Each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications