

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. TM99-3-30-000]

**Trunkline Gas Company; Notice of Tariff Filing**

December 4, 1998.

Take notice that on December 1, 1998, Trunkline Gas Company (Trunkline) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to be effective January 1, 1999:

Twenty-Eighth Revised Sheet No. 6  
 Twenty-Seventh Revised Sheet No. 7  
 Twenty-Eighth Revised Sheet No. 8  
 Twenty-Eighth Revised Sheet No. 9  
 Tenth Revised Sheet No. 9A  
 Twenty-Seventh Revised Sheet No. 10  
 Thirteenth Revised Sheet No. 10A

Trunkline states that the purpose of this filing is to revise the Gas Research Institute (GRI) surcharge to be effective January 1, 1999 in compliance with the January 21, 1998, Stipulation and Agreement Concerning GRI Funding approved by the Commission in Gas Research Institute, 83 FERC ¶ 61,093 (1998), order on reh'g, 83 FERC ¶ 61,331 (1998). Specifically, Trunkline's filing complies with the surcharges set forth in Appendix A to the Stipulation and Agreement as follows: (1) a reservation surcharge of 23.0¢ per dekatherm per month will be charged on non-discounted firm high load factor customers, i.e., greater than 50% load factor; (2) a reservation surcharge of 14.2¢ per dekatherm per month will be charged on non-discounted firm low load factor customers, i.e., less than or equal to 50% load factor; (3) a GRI volumetric surcharge of 0.75¢ per dekatherm surcharge will be charged on all non-discounted firm commodity and interruptible transportation services; and (4) a 1.8¢ per dekatherm surcharge will be charged on all non-discounted firm commodity units delivered to customers qualifying for service under Trunkline's Rate Schedule SST.

Trunkline states that copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will

be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,**  
*Secretary.*

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 BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. TM99-1-82-000]

**Viking Gas Transmission Company; Notice of Tariff Filing**

December 4, 1998.

Take notice that on December 1, 1998, Viking Gas Transmission Company (Viking) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Thirteenth Revised Sheet No. 6, and Seventh Revised Sheet No. 6A, to become effective January 1, 1999.

Viking states that the purpose of this filing is to change Viking's Gas Research Institute Adjustment (GRI Adjustment) as permitted by Sections 154.204 and 154.401 of the Commission's Rules and Regulations (18 CFR 154.204, 154.401), and in accordance with the Commission's September 29, 1998 "Order Approving the Gas Research Institute's 1999 Research, Development and Demonstration Program and 1999-2003 Five Year Plan," issued in Docket No. RP98-235-000, 84 FERC ¶ 61,326 (September 29, 1998 Order). Viking's authority to make this filing is set forth in Article XVIII of the General Terms and Conditions of Viking's FERC Gas Tariff, First Revised Volume No. 1.

Accordingly, Viking's GRI Adjustment has been changed to reflect the Commission's September 29, 1998 Order as follows: a demand/reservation surcharge of 23 cents per Dth per month for "high load factor customers;" a demand/reservation surcharge of 14.2 cents per Dth per month for "low load factor customers;" and a volumetric commodity/usage surcharge of .75 cents per Dth.

Viking states that copies of the filing have been mailed to all of its jurisdictional customers and to affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the

Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 98-32771 Filed 12-9-98; 8:45 am]  
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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP99-89-000]

**Williams Gas Pipelines Central, Inc.; Notice of Request Under Blanket Authorization**

December 4, 1998.

Take notice that on November 23, 1998, Williams Gas Pipelines Central, Inc. (Williams), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP99-89-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon in place by sale to Texaco Exploration and Production, Inc. (Texaco), approximately 7.4 miles of the Lindsay 16-inch pipeline (Line VOA), related service and facilities located in Garvin County, Oklahoma, under Williams' blanket certificate issued in Docket No. CP82-479-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Williams proposes to abandon in place by sale to Texaco approximately 7.4 miles of the Lindsay 16-inch lateral pipeline, consisting of 8-inch, 10-inch, and 16-inch pipeline, and equipment related to or used in connection with the operation of the pipeline, beginning in Section 1, Township 4 North, Range 4 West Garvin, County, Oklahoma, and extending to Section 5, Township 4 North, Range 2 West, Garvin County, Oklahoma.