

Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Texas Eastern proposes to construct, install, own, operate and maintain a 10-inch tap valve, a 10-inch check valve and related piping (Tap) on Texas Eastern's existing 24-inch Line No. 1, at approximate Mile Post 414.07 in Stoddard County, Missouri. In addition, Texas Eastern states it will install, own, operate and maintain an 8-inch orifice and 6-inch turbine meter runs, with associated piping and valves (Meter Station), approximately 3,200 feet of 10-month pipeline which will extend from the Meter Station to the proposed Essex Power Plant (Connecting Pipe), and electronic gas measurement equipment (EGM). Texas Eastern states that AECI will reimburse Texas Eastern 100% of the costs and expenses incurred to install the Tap, Meter Station, Connecting Pipe and EGM, which are estimated to be approximately \$1,650,000.

Texas Eastern states that it will deliver up to 58 MMcf/day of natural gas to AECI at the proposed delivery point, and that the transportation service will be rendered pursuant to Texas Eastern's Rate Schedule IT-1 included in its FERC Gas Tariff, Sixth Revised Volume No. 1. Texas Eastern states that its existing tariff does not prohibit the addition of this facility. Texas Eastern also states that the installation of the delivery point will have not effect on its peak day or annual deliveries, and that its proposal will be accomplished without detriment or disadvantage to Texas Eastern's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP98-408-001 and RP98-412-001]

Wyoming Interstate Company, Ltd.; Notice of Tariff Compliance Filing

November 27, 1998.

Take notice that on November 23, 1998, Wyoming Interstate Company, Ltd. (WIC), tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1 and Second Revised Volume No. 2, the Tariff sheets listed in Appendix A to the filing, to be effective November 2, 1998.

WIC states that the purpose of this filing is to cause WIC to be in full compliance with the order that issued October 30, 1998 in Docket Nos. RP98-408-000 and RP98-412-000, and Order No. 587-H.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in § 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-403-001]

Young Gas Storage Company, Ltd.; Notice of Tariff Compliance Filing

November 27, 1998.

Take notice that on November 23, 1998, Young Gas Storage Company, Ltd. (Young), tendered for filing to become part of its FERC Gas Tariff, Original Volume No. 1, the tariff sheets listed in Appendix A to the filing, to be effective November 2, 1998.

Young states that the purpose of this filing is to cause Young to be in full compliance with the order that issued October 30, 1998 in Docket No. RP98-

403-000 and Order No. 587-H. Colorado Interstate Gas Company (CIG) is operator of Young and Wyoming Interstate Company, Ltd. (WIC). Young is also proposing certain minor changes to better conform its Order No. 587-H changes to those resulting from Order No. 587-H for CIG and WIC.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG99-23-000, et al.]

CMS Generation Michigan Power L.L.C., et al. Electric Rate and Corporate Regulation Filings

November 25, 1998.

Take notice that the following filings have been made with the Commission:

1. CMS Generation Michigan Power L.L.C.

[Docket No. EG99-23-000]

Take notice that on November 18, 1998, CMS Generation Michigan Power L.L.C., 330 Town Center Drive, Suite 1000, Dearborn, Michigan 48126, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

CMS Generation Michigan Power L.L.C., is a wholly-owned indirect subsidiary of CMS Generation Co., a Michigan corporation, which is a wholly-owned indirect subsidiary of CMS Energy Corporation, also a Michigan corporation. CMS Generation Michigan Power L.L.C., is constructing a simple cycle combustion turbine, natural gas-fired peaking facility located in Gaylord, Michigan with a net