

Transco states that included in Appendix B attached to the filing are the explanations of the rate changes and details regarding the computation of the revised Rate Schedule GSS and LSS rates.

Transco states that copies of the filing are being mailed to each of its GSS and LSS customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-154-000]

Transwestern Pipeline Company; Notice of Proposed Change in FERC Gas Tariff

November 24, 1998.

Take notice that on November 19, 1998, Transwestern Pipeline Company (Transwestern), tendered for filing to become part of Transwestern's FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, with an effective date of December 18, 1998:

First Revised Sheet No. 37A
First Revised Sheet No. 37B
First Revised Sheet No. 37C
First Revised Sheet No. 37E
First Revised Sheet No. 37F
First Revised Sheet No. 156

Transwestern proposes to amend its Rates Schedule PNR to include a Valet Hub Service in addition to Parking Service and Riding Service, Valet Hub Service shall be an interruptible service in which a Shipper (via a transportation

agreement) or a Buyer (via a PNR Agreement) may nominate gas quantities to be delivered to a Valet Point for subsequent delivery to another Buyer at the Valet Point or for subsequent delivery from such Valet Point to an associated point(s) as designated by such Buyer.

Transwestern states that copies of the filing were served upon Transwestern's customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP99-61-000, CP99-62-000, CP99-63-000, and CP99-64-000]

TriState Pipeline, L.L.C.; Notice of Applications for Certificates and for a Presidential Permit and Section 3 Authorization

November 24, 1998.

Take notice that on November 9, 1998, TriState Pipeline, L.L.C. (TriState), Fairlane Plaza South, 330 Town Center Drive, Suite 900, Dearborn, Michigan 48126-2712, filed applications pursuant to Sections 7(c) and 3 of the Natural Gas Act. In Docket No. CP99-61-000, TriState seeks a certificate of public convenience and necessity to construct, install, own, lease, operate and maintain a new interstate natural gas pipeline and ancillary facilities. Further, in Docket No. CP99-62-000, TriState requests a blanket certificate pursuant to Subpart F of Part 157 of the Commission's Regulations to perform certain routine

activities and operations. In addition, in Docket No. CP99-63-000, TriState seeks a blanket certificate pursuant to Subpart G of Part 284 of the Commission's Regulations to provide open-access transportation of natural gas for others. TriState also seeks approval of its initial rates and pro forma tariff provisions included in its certificate application. Finally, in Docket No. CP99-64-000, TriState requests a Presidential Permit and Section 3 authorization under Section 153 of the Commission's Regulations, all as more fully set forth in the applications which are on file with the Commission and open to public inspection.

TriState reports it is a limited liability company formed under the laws of the State of Michigan, with its principal place of business in Dearborn, Michigan. TriState further states that it is jointly owned by CMS Gas Transmission and Storage Company and Westcoast Energy (U.S.) Inc.

In Docket No. CP99-61-000, TriState proposes to construct and operate the United States segment of the TriState Pipeline System which will be comprised of approximately 148 miles of new 30-inch diameter natural gas transmission pipeline running from near Joliet, Illinois to White Pigeon, Michigan; approximately 66 miles of new 36-inch diameter natural gas transmission pipeline looping the existing Consumers Energy Company (Consumers) and Michigan Gas Storage (MGS) systems in three segments between White Pigeon and St. Clair; approximately 12 miles of new 24-inch diameter natural gas transmission pipeline running from the St. Clair compressor station to the United States-Canadian International Boundary in the St. Clair River; a new approximately 30,000 hp compressor station at Joliet, and approximately 18,570 hp of additional compression at Consumers' existing St. Clair compressor station; and 450 MDth per day of leased pipeline capacity between White Pigeon, Michigan and the St. Clair compressor station located in St. Clair County, Michigan, which leased capacity is available from Consumers and MGS as a result of the looping and added compression that TriState will undertake.

TriState asserts that its approach of combining new pipeline construction with the expansion of existing pipeline facilities and the lease of the expanded capacity created on those existing facilities will make a pipeline sized to meet market demand efficiently and cost-effectively. TriState believes its lease satisfies the *Texas Eastern* standards as reiterated by the