

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP99-76-000]

Transcontinental Gas Pipe Line Corporation; Notice of Application

November 24, 1998.

Take notice that on April 20, 1998, Transcontinental Gas Pipe Line Corporation (Transco), Post Office Box 1396, Houston, Texas 77251, filed in Docket No. CP99-76-000, an application pursuant to Section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's Regulations, for a certificate of public convenience and necessity authorizing Transco to construct and operate the proposed Southeast Louisiana Crossover Project (SELA Crossover), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Transco states that the SELA Crossover is designed to provide incremental capacity for new firm and interruptible transportation service in the supply area by interconnecting Transco's Southeast Louisiana Gathering System with its Central Louisiana Gathering System. Transco states that the SELA Crossover will be able to provide 256,762 Mcf per day of incremental firm transportation service from an interconnection with Garden Banks Gas Pipeline, L.L.C. (Garden Banks), at South Marsh Island, Block 76 (SMI 76) to Transco's Compressor Station 50 onshore at Eunice, Louisiana. Transco states that the SELA Crossover also will create 141,970 Mcf per day of firm transportation capacity from SMI 76 to Vermillion Block 67 offshore.

Specifically, Transco seeks authority to construct, own, and operate approximately 53.23 miles of 24-inch diameter pipeline extending from an existing Transco-owned platform at South Marsh Island Block 66 (SMI 66) on the Southeast Louisiana Gathering System to an existing Transco-owned platform at Vermillion Block 678 on the Central Louisiana Gathering System, 7,400 horsepower of compression at SMI 66, 1,200 horsepower of compression at South Marsh Island Block 106 (SMI 106), and separation and measurement facilities and other appurtenant facilities. Transco estimates that the proposed facilities will cost \$80,060,542.

Transco states that it is also seeking approval of initial rates for firm and interruptible transportation service over the SELA Crossover based upon the incremental cost of service of the

project's facilities. Transco states that it has submitted for approval Rate Schedules FTP-1, FTP-2, and FTP-3 for incremental firm projects in the supply area. Transco further states that it seeks Commission approval of a negotiated fixed rate with an anchor tenant, which has executed a precedent agreement for firm transportation service from SMI 76 to Station 50.

Any person desiring to be heard or making any protest with reference to said application should on or before December 15, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or person to whom the protests are directed. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents issued by the Commission, filed by the applicant, or filed by all other intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must serve copies of comments of any other filing it makes with the Commission to every other intervenor in the proceeding, as well as filing an original and 14 copies with the Commission.

A person does not have the intervene, however, in order to have comments considered. A person, instead, may submit two copies of such comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents, and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission, and will not have the right

to seek rehearing or appeal the Commission's final order to a Federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Transco to appear or be represented at the hearing.

Linwood A. Watson, Jr.,*Acting Secretary.*

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP99-153-000]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

November 24, 1998.

Take notice that on November 19, 1998 Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, certain revised tariff sheets which tariff sheets are enumerated in Appendix A to the filing. The tariff sheets are proposed to be effective November 1, 1998.

Transco states that the purpose of the instant filing is to track rate changes attributable to storage service purchased from CNG Transmission Corporation (CNG) under its Rate Schedule GSS the costs of which are included in the rates and charges payable under Transco's Rate Schedules GSS and LSS. The filing is being made pursuant to tracking provisions under Section 3 of Transco's Rate Schedule GSS and Section 4 of Transco's Rate Schedule LSS.