

in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-46-001]

PG & E Gas Transmission, Northwest Corporation; Notice of Compliance Filing

November 19, 1998.

Take notice that on November 13, 1998, PG&E Gas Transmission, Northwest Corporation (PG&E GT-NW) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1-A, the following tariff sheets, with an effective date of November 2, 1998:

Third Revised Sheet No. 81A.01
Substitute Original Sheet No. 81A.01a
Substitute Original Sheet No. 81A.01b
Third Revised Sheet No. 81A.02
Substitute Third Revised Sheet No. 84A

PG&E GT-NW states that these tariff sheets are being filed in compliance with the Commission's October 30, 1998 letter order in this docket.

PG&E GT-NW further states that a copy of this filing has been served upon PG&E GT-NW's jurisdictional customers, interested state regulatory agencies and all parties on the Commission's official service list for this proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-31463 Filed 11-24-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-73-000]

Questar Pipeline Company; Notice of Request Under Blanket Authorization

November 19, 1998.

Take notice that on November 12, 1998, Questar Pipeline Company (Questar), 180 East 100 South, P.O. Box 45360, Salt Lake City, Utah 84145-0360, filed in Docket No. CP99-73-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon its Jurisdictional Lateral (J.L.) No. 61, located in Summit County, Utah, by sale to JN Exploration and Production Company (JN), an independent producer, under Questar's blanket certificate issued in Docket No. CP82-491-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Questar proposes to abandon J.L. No. 61 by sale to JN, which is located in Sections 25 and 26, Township 3 North, Range 7 East, Summit County, Utah. Questar states that J.L. No. 61 comprises 630 feet of 3.5-inch O.D. lateral and 4,976 feet of 4.5-inch O.D. lateral (a total of 1.06 miles of 3.5-inch and 4.5-inch diameter lateral) and includes a 10-inch drip assembly and a 400 bbl. liquid tank located near the main-line junction. Questar also proposes to abandon to JN the private land-owner rights of way and easement grants associated with J.L. No. 61.

Questar declares that JN intends to utilize J.L. No. 61 as a gathering lateral to accommodate new development in the area and enhance JN's ability to more effectively serve the needs of its customers in the North Pineview Field. Questar states that the abandonment of J.L. No. 61 to JN will also improve Questar's operating efficiencies in the area by eliminating the need for them to maintain this facility, which is not conveniently located for Questar's operating personnel. Questar asserts that the proposal will not result in a reduction or abandonment of transportation service on Questar's transmission system.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice

of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-31450 Filed 11-24-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-72-000]

Southern Natural Gas Company; Notice of Request Under Blanket Authorization

November 19, 1998.

Take notice that on November 12, 1998, Southern Natural Gas Company (Southern), Post Office Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP99-72-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate a new delivery point for service to Oglethorpe Company (Oglethorpe), under Southern's blanket certificate issued in Docket No. CP82-406-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Southern proposes to construct and operate certain measurement and other appurtenant facilities in order to provide transportation service to Oglethorpe at a new delivery point at approximate Mile Post 9.0 on Southern Ocmulgee—Atlanta Line in Monroe County, Georgia. Southern states that the estimated cost of the construction and installation of the facilities is approximately \$1,042,000. Southern also states the Oglethorpe has complied with all of the requirements under Section 36 of the General Terms and Conditions of Southern's FERC Gas Tariff for the installation of the direct delivery connection by Southern and will reimburse Southern for the cost of