

Tennessee states that (i) the total quantities to be received and/or delivered at the delivery point after it is installed will not exceed previously authorized total quantities; (ii) that the proposed modification is not prohibited by its tariff; and (iii) that it has sufficient capacity to accomplish receipt and/or deliveries at the proposed point without detriment or disadvantage to Tennessee's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file, pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.234), a motion to intervene or notice of intervention and, pursuant to Section 157.205 of the regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a request. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-34-000]

Williams Gas Pipelines Central, Inc.; Notice of Request Under Blanket Authorization

November 2, 1998.

Take notice that on October 23, 1998, Williams Gas Pipelines Central, Inc. (Williams), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP99-34-000 a request pursuant to Sections 157.205, 157.212 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212 and 157.216) for authorization (1) to replace the Missouri Gas Energy (MGE), a division of Southern Union Company, Anderson town border meter setting and appurtenant facilities and relocate it to the site of the existing high

pressure regulator, and (2) to abandon in place by sale to MGE approximately 1.05 miles of the Anderson 3-inch lateral pipeline (Line HR-2) located in McDonald County, Missouri, under Williams's blanket authorization issued in Docket No. CP82-479-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

The project cost according to Williams is estimated at \$12,957. Williams states that the change is not prohibited by its existing tariff and that it has sufficient capacity to accomplish deliveries without detriment or disadvantages to other customers. The proposed changes will not have an effect on Williams' peak day and annual deliveries and the total volumes delivered will not exceed total volumes authorized prior to this request.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-3169-001, et al.]

Consolidated Edison Company of New York, Inc., et al.; Electric Rate and Corporate Regulation Filings

October 27, 1998.

Take notice that the following filings have been made with the Commission:

1. Consolidated Edison Company of New York, Inc.

[Docket No. ER98-3169-001]

Take notice that on October 22, 1998, Consolidated Edison Company of New York, Inc., made its compliance filing as required under the Commission's order of September 22, 1998.

Comment date: November 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. American Power Exchange, Inc., Power Providers Inc., Energy Resource Management Corporation, TexPar Energy, Inc., Vitol Gas & Electric LLC, The Cleveland Electric Illuminating Company, The Toledo Edison Company

[Docket No. ER94-1578-016, Docket No. ER96-2303-009, Docket No. ER96-358-009, Docket No. ER95-62-015, Docket No. ER94-155-023, Docket No. ER99-264-000, Docket No. ER99-265-000]

Take notice that the following informational filings have been made with the Commission and are available for public inspection and copying in the Commission's Public Reference Room:

On October 19, 1998, American Power Exchange, Inc. filed certain information as required by the Commission's October 19, 1994 order in Docket No. ER94-1578-000.

On October 20, 1998, Power Providers Inc. filed certain information as required by the Commission's September 3, 1996 order in Docket No. ER96-2303-000.

On October 20, 1998, Energy Resource Management Corporation filed certain information as required by the Commission's December 20, 1995 order in Docket No. ER96-358-000.

On October 20, 1998, TexPar Energy, Inc. filed certain information as required by the Commission's December 27, 1994 order in Docket No. ER95-62-000.

On October 20, 1998, Vitol Gas & Electric LLC filed certain information as required by the Commission's January 14, 1994 order in Docket No. ER94-155-000.

On October 20, 1998, the Cleveland Electric Illuminating Company filed certain information as required by the Commission's September 27, 1996 order in Docket No. ER96-371-000.

On October 20, 1998, the Toledo Edison Company filed certain information as required by the Commission's January 10, 1997 order in Docket No. ER97-455-000.