

in providing venture capital to States and localities to develop School-to-Work systems and act as advocates for implementing the School-to-Work framework on behalf of their stakeholders.

Time and Place: The Advisory Council for School-to-Work Opportunities have an open meeting on Tuesday, November 24, 1998 from 9:00 a.m.–400 p.m. at the Renaissance Mayflower Hotel, 1127 Connecticut Avenue, NW, Washington, DC 20036.

Agenda: The agenda for the meeting on November 24, 1998 will include opening remarks, an overview of findings from the National Evaluation of School-to-Work and on School-to-Work progress measures and discuss issues related to sustainability of School-to-Work.

Public Participation: The meeting on Tuesday, November 24 from 9:00 a.m.–4:00 p.m. will be open to the public. Seats will be reserved for the media. Individuals with disabilities in need of special accommodations should contact the Designated Federal Official (DFO), listed below, at least 7 days prior to the meeting.

FOR ADDITIONAL INFORMATION CONTACT: Stephanie J. Powers, Designated Federal Official (DFO), Advisory Council for School-to-Work Opportunities, Office of School-to-Work Opportunities, 400 Virginia Avenue, SW, Room 210, Washington, D.C. 202/401-6222, (this is not a toll free number.)

Signed at Washington, D.C. this 30th day of October, 1998.

Raymond L. Bramucci,

Assistant Secretary for Employment and Training.

[FR Doc. 98-29646 Filed 11-4-98; 8:45 am]

BILLING CODE 4510-30-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-36-000]

Equitrans, L.P.; Notice of Application

October 30, 1998.

Take notice that on October 27, 1998, Equitrans, L.P. (Equitrans), 3500 Park Lane, Pittsburgh, PA 15275, filed an application pursuant to Section 7(b) of the Natural Gas Act (NGA) and the Commission's Regulations thereunder, for an order permitting and approving the abandonment of individually certificated storage service to Equitable Gas Company (Equitable) under FERC Rate Schedule SS-3. Equitrans states that Equitable will convert a portion of

its FERC Rate Schedule SS-3 entitlements, in the Total Annual Storage Quantity of 1,055,454 Dth with a corresponding Maximum Daily Withdrawal Quantity of 10,000 Dth and a maximum Daily Injection Quantity of 5,227 Dth to equivalent firm storage entitlements under Equitrans' open-access FERC Rate Schedule 115SS, all as more fully set forth in the application on file with the Commission and open to public inspection.

Equitrans states that this conversion will permit Equitrans to release its storage capacity to its own customers as part of its retail customer choice program in the State of Pennsylvania. Equitrans states that the certificated level of service entitlements to all other customers will remain unchanged, and that no modification of Equitrans' rates is required by this application. Equitrans states that it does not propose to abandon any facilities as part of this application.

Any person desiring to be heard or to make any protest with reference to said application should on or before November 20, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure provided for, unless otherwise advised, it will be

unnecessary for Equitrans to appear or be represented at the hearing.

David P. Boergers,

Secretary.

[FR Doc. 98-29593 Filed 11-4-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OR99-2-000]

Lakehead Pipe Line Company Limited Partnership; Notice of Offer of Settlement

October 30, 1998.

Take notice that pursuant to 18 CFR 385.602, Lakehead Pipe Line Company, Limited Partnership (Lakehead), a common carrier oil pipeline regulated by this Commission, on October 27, 1998 tendered for filing an Offer of Settlement.

By this offer, Lakehead seeks Commission approval for a comprehensive settlement agreement (1998 Settlement Agreement), which was entered into on October 21, 1998 by Lakehead and the Canadian Association of Petroleum Producers (CAPP), the principal representative of the producers Lakehead serves. The 1998 Settlement Agreement is intended to govern the rate recovery by Lakehead of the costs of three projects for the expansion of Lakehead's capacity and the broadening of its capability to transport heavier crude oil. Its primary features are:

(1) A cost-of-service based surcharge, for 15 years, on terms included as part of the settlement of Lakehead's most recent rate case, for recovery of costs associated with Lakehead's portion of the System Expansion Program Phase II (SEP II);

(2) An agreed-upon flat-rate surcharge for 15 years for recovery of costs associated with Lakehead's portion of the so-called Terrace Expansion Project (Terrace); and

(3) An increase in the existing heavy oil surcharge from 20 percent of the standard rate to as much as 22 percent to reflect a planned operational change permitting shippers to transport heavier grades of crude through the Lakehead system.

In the case of the two expansion-related surcharges, the terms of those surcharges have been extensively negotiated between CAPP and Lakehead's Canadian affiliate Enbridge