

Rate impact	100% LF Im- pact (\$/dth)
PCB Year 7 Filing	(\$0.0007)
ASA and Global Settlement:	
ASA Surcharge	0.0063
Spot Fuel Component	(0.0281)
Account 858 Costs	0.0004
Total Rate Impact	(0.0221)
Fuel Retention Impact: Annual Avg. ASA Percentage Increase—1.34%	
Rate Equivalent at P.I.R.A. projected price of \$2.28/dth	0.0306
Net Impact	0.0085

Texas Eastern states that the filing reflects a significant change from previous ASA and Global Settlement filings because since the time of the last filing Texas Eastern has reached separate agreements on buyouts of its obligations under each of the three contracts listed on Appendix C of the Settlement ("Appendix C Contracts") for the purchase of gas from South Pass 89. Texas Eastern states that as a result of the settlement of the Appendix C Contracts, Texas Eastern no longer purchases gas under the Appendix C Contracts, and accordingly it will no longer collect the Spot Cost of such purchases in rates and reduce its ASA shrinkage factors by the quantity of gas purchased and used as fuel under the Appendix C Contracts.

Texas Eastern states that the changes proposed to become effective beginning December 1, 1998 consist of: (1) ASA Percentages designed to retain in-kind the projected quantities of gas required for the operation of Texas Eastern's system in providing service to its customers, without reduction for quantities projected to be purchased from Appendix C Contracts under the Settlement; (2) the ASA Surcharge designed to recover the net monetary value recorded in the Applicable Shrinkage Deferred Account as of August 31, 1998, as reduced by the transfer of the credit balances in the Spot Fuel Deferred Account and the Account No. 858 Cost Deferred Account; (3) the removal of the Spot Fuel Components from Texas Eastern's rates due to the termination of all Spot Costs, as defined in the Settlement, and the transfer of the balance in the Spot Fuel Deferred Account to the ASA; (4) A Fuel Reservation Charge Adjustment designed to recover the excess (limited to a maximum rate specified by the Settlement) of the August 31, 1998 balance in the Non-Spot Fuel Deferred Account over the threshold amount of \$15 million specified in Appendix E of the Settlement; and (5) the elimination of the Account No. 858 Costs rate components due to the termination of all Account No. 858 Costs and the

transfer of the Account No. 858 Costs Deferred Account balance to the ASA. Texas Eastern states that this filing also constitutes Texas Eastern's report of the annual reconciliation of the interruptible revenues under Rate Schedules IT-I, PTI and ISS-I, as well as for Rate Schedule LLIT and for Rate Schedule VKIT.

Texas Eastern states that copies of its filing have been mailed to all affected customers of Texas Eastern and interested state commissions, as well as all parties to the Settlement in Docket No. RP85-177-119, et al.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98-9-29-002]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

October 22, 1998.

Take notice that on October 19, 1998, Transcontinental Gas Pipe Line

Corporation (Transco) tendered for filing to its FERC Gas Tariff, Third Revised Volume No. 1, Tenth Revised Sheet No. 29 and Alternate Tenth Revised Sheet No. 29. Such tariff sheets are proposed to be effective November 1, 1998.

Transco states that the purpose of the instant filing is to comply with the Commission's letter order issued October 2, 1998 in Docket No. TM98-9-29-001 (the Order). The Order directs Transco to revise the fuel retention percentages under Rate Schedule GSS, LG-A and LG-S to correct an accounting and measurement error.

Transco states that it is serving copies of the instant filing to its affected customers and interested State Commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-28798 Filed 10-27-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-94-000]

Williston Basin Interstate Pipeline Company; Notice of Tariff Filing

October 22, 1998.

Take notice that on October 19, 1998, Williston Basin Interstate Pipeline