

808 (1994). The Idols Project license was transferred from Duke Power Company to Northbrook Carolina Hydro, L.L.C. (Northbrook) on November 20, 1996. 77 FERC ¶ 62,100. The license for Project No. 2585 expires July 31, 2000.

The project is located on the Yadkin River in Forsyth County, North Carolina. The project consists of: (1) a 15-foot-high, 660-foot-long rubble dam with an ungated spillway; (2) a 1-mile-long reservoir with a 35-acre surface area and no appreciable storage at normal pool elevation; (3) an integral stone masonry and wood powerhouse containing six generating units having a total installed capacity of 1,411 kW; and (4) appurtenant facilities.

On July 6, 1998, Northbrook notified the Commission that it will surrender its license for Project No. 2585. Northbrook states that a fire destroyed all generating equipment and the wood powerhouse at the project in February, 1998. Northbrook will transfer the remaining facilities to the City of Winston Salem, North Carolina, which currently operates a water supply station at the project impoundment.

Pursuant to Section 16.20 of the Commission's regulations, the deadline for filing an application for subsequent license and for filing a competing license application was July 31, 1998. No license applications for this project are pending before the Commission. Pursuant to Section 16.25, the Commission hereby invites potential applicants, other than the existing licensee to file acceptable license applications for this project.

A potential applicant must file its notice of intent within 90 days from the date of issuance of this notice. A potential applicant that has filed such a notice may apply for a license under Part I of the Federal Power Act and Part 4 (except Section 4.38) of the Commission's regulations within 18 months of the date on which it has filed its notice. Such an applicant must comply with the requirement of Section 16.8 of the Commission's regulations. Finally, pursuant to Section 16.19 of the Commission's regulations, Northbrook is required to make available certain information described in Section 16.7 of the Commission's regulations. Such information is available from the licensee at Northbrook Carolina Hydro, L.L.C., 275 Wacker Drive, Suite 2330, Chicago, Illinois 60306.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-19-000]

Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization

October 22, 1998.

Take notice that on October 15, 1998, Tennessee Gas Pipeline company (Tennessee), P.O. Box 2511, Houston, Texas 77252-2511, filed in Docket No. CP99-19-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct and operate a new delivery point, located in Hickman County, Tennessee, to provide service to Tennessee Valley Authority (TVA), an electric utility, under Tennessee's blanket certificate issued in Docket No. CP82-413-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Tennessee states that at TVA's request, Tennessee proposes to construct and operate a new delivery point on its system located at approximately Mile Post 80-3+5.99 and Mile Post 80-4+5.99 in Hickman County, Tennessee to provide up to 550,000 Mcf (approximately 558,250 dekatherms) of natural gas per day to TVA. Specifically, Tennessee proposes to install, own, and operate two (2) twenty-four inch tie-in assemblies, electronic gas measurement (EGM) and communications equipment, gas chromatograph equipment, EGM/chromatograph building, valving, instrumentation, conduit, heat traced tubing, and appurtenant equipment and facilities.

Tennessee states that TVA will install, own, operate, and maintain the interconnecting pipeline and will install, own, and maintain the measurement and flow control facilities.

Tennessee declares that TVA will reimburse them for the cost of this project, which is estimated to be \$521,600. Tennessee asserts that all facilities downstream of the measurement facilities will be installed, owned, operated, and maintained by TVA.

Tennessee proposes to provide service to TVA pursuant to its interruptible transportation (IT) rate schedule.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission,

file pursuant to Rule 214 of the commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-93-000]

Texas Eastern Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

October 22, 1998.

Take notice that on October 19, 1998, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, and Original Volume No.2, revised tariff sheets listed on Appendix A to the filing, to become effective December 1, 1998.

Texas Eastern states that the revised tariff sheets are being filed (i) pursuant to Section 15.6, Applicable Shrinkage Adjustment (ASA), contained in the General Terms and Conditions of Texas Eastern's FERC Gas Tariff, Sixth Revised Volume No. 1, and (ii) pursuant to Texas Eastern's Docket No. RP85-177-119, et al. Stipulation and Agreement ("Settlement") filed January 31, 1994 and approved by Commission order issued May 12, 1994.

Texas Eastern states that it has recently filed its Annual PCB-Related Cost Filing to reflect the PCB-Related Cost rate components to be effective for the twelve month period December 1, 1998 through November 30, 1999 (PCB Year 9). Texas Eastern states that the combined impact on Texas Eastern's rates at December 1, 1998 of this filing in combination with the PCB Year 9 Filing for typical long haul service under Rate Schedule FT-1 from Access Area Zone East Louisiana to Market Zone 3 (ELA-M3) equates to an overall increase of 0.85 cents as follows: