

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. RP99-22-001]****Dynegy Midstream Pipeline, Inc.,
Notice of Tariff Filing**

October 16, 1998.

Take notice that on October 13, 1998, Dynegy Midstream Pipeline, Inc. (DMP), tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheet:

First Revised Sheet No. 68

DMP states that it is submitting this sheet to correct a tariff sheet numbering error made in its filing on October 1, 1998, to incorporate the GISB intra-day standards adopted by Order No. 587-H into its tariff. DMP proposes the same November 1, 1998 effective date for this sheet as the other sheets filed on October 1.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Secretary.

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attributable to storage service purchased from Columbia Gas Transmission Corporation (Columbia) under its Rate Schedules SST and FSS, the costs of which comprise the rates and charges payable under ESNG's Rate Schedule CFSS. This tracking filing is being made pursuant to Section 3 of ESNG's Rate Schedule CFSS.

ESNG states that copies of the filing have been served upon its jurisdictional customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Secretary.

[FR Doc. 98-28341 Filed 10-27-98; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. CP99-11-000]****Northern Natural Gas Company; Notice of Request Under Blanket Authorization**

October 16, 1998.

Take notice that on October 9, 1998, Northern Natural Gas (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP99-11-000, a request pursuant to Section 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to upgrade the Farley #1 TBS existing delivery point and appurtenant facilities located in Dubuque County, Iowa, to accommodate natural gas deliveries to UtiliCorp United, Inc. (UCU) under Northern's blanket certificate issued in Docket No. CP82-401-000, pursuant to 18 CFR Part 157, Subpart F of the Natural Gas Act, all as more fully set

forth in the request which is on file with the Commission and open to public inspection.

Northern states that it requests authorization to upgrade the existing delivery point to accommodate natural gas deliveries to UCU under currently effective throughput service agreement(s). Northern asserts that UCU has requested the proposed upgrade to provide additional natural gas service to the Farley #1 TBS for redelivery to a grain dryer. It is further stated that the estimated incremental volumes proposed to be delivered to UCU at this delivery point is 171 MMBtu on a peak day and 19,276 MMBtu on an annual basis. Northern states that the estimated cost to upgrade the existing delivery point is \$7,000. Northern further states that UCU would reimburse Northern for the total cost to upgrade the existing delivery point.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,
Secretary.

[FR Doc. 98-28331 Filed 10-21-98; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. TN99-1-23-000]****Eastern Shore Natural Gas Company;
Notice of Proposed Changes in FERC Gas Tariff**

October 16, 1998.

Take notice that on October 13, 1998, Eastern Shore Natural Gas Company (ESNG) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, certain revised tariff sheets in the above captioned docket, bear a proposed effective date of November 1, 1998.

ESNG states that the purpose of this instant filing is to track rate changes

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. CP99-12-000]****Southern Natural Gas Company;
Notice of Request Under Blanket Authorization**

October 16, 1998.

Take notice that on October 9, 1998, Southern Natural Gas Company (Southern), Post Office Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP99-12-000 a request pursuant to Sections 157.205, 157.212 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205,