General Terms and Conditions of its Tariff to implement the ''check-the-box'' mechanism.

Natural requested any waives which may be required to permit the tendered tariff sheets to become effective January 1, 1999.

Natural states that copies of the filing have been mailed to Natural's customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 285.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Secretary.

[FR Doc. 98–28171 Filed 10–20–98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. DR98–59–000]

Pacific Gas and Electric Company; Notice of Application

October 15, 1998.

Take notice that on July 21, 1998, Pacific Gas and Electric Company (PG&E) submitted an application for approval of changes in depreciation rates for accounting purposes implemented after April 19, 1994.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before November 17, 1998. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,

Secretary.

[FR Doc. 98–28202 Filed 10–20–98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98–4515–000, et al.]

Cadillac Renewable Energy LLC, et al.; Electric Rate and Corporate Regulation Filings

October 13, 1998.

Take notice that the following filings have been made with the Commission:

1. Cadillac Renewable Energy LLC

[Docket No. ER98–4515–000]

Take notice that on September 10, 1998, Cadillac Renewable Energy LLC, a Delaware limited liability company (CRE), petitioned the Commission for acceptance of Cadillac Renewable Energy LLC Rate Schedule No. FERC No. 2; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

CRE intends to engage in wholesale electric power and energy transactions as a marketer. CRE is exclusively engaged in the operation of an approximately 38 MW (net) small power production facility in Cadillac, Michigan. CRE is owned 50% by Decker Energy-Cadillac, Inc., and 50% by NRG Cadillac, Inc. NRG Cadillac, Inc., is an indirect subsidiary of Northern States Power Company, a Minnesota electric utility company.

Comment date: October 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Commonwealth Edison Company

[Docket No. ER99–51–000]

Take notice that on October 6, 1998, the Commonwealth Edison Company (ComEd), filed an Application of Commonwealth Edison Company for Blanket Authorization to Sell Power to Affiliated Energy Services Companies at Cost-Based Rates for a Limited Term which would allow ComEd, pursuant to a service agreement submitted with the Application, to sell power under its existing cost-based rate schedule PSRT–1 to one or more affiliated retail energy services companies and to reassign transmission rights to such companies in accordance with the PSRT–1 rate schedule.

ComEd requests that the service agreement become effective as soon as possible but no later than 60 days from the date of the filing. The service agreement would expire by its terms on May 1, 2002.

Comment date: October 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. Wisconsin Public Service Corporation

[Docket No. ER99–56–000]

Take notice that on October 7, 1998, Wisconsin Public Service Corporation tendered for filing an executed service agreement with DePere Energy Marketing, Inc., under its Market-Based Rate Tariff.

DePere Energy Marketing, Inc., requests an effective date of September 10, 1998.

Comment date: October 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. Louisville Gas and Electric Company

[Docket No. ER99–57–000]

Take notice that on October 7, 1998, Louisville Gas and Electric Company (LG&E), tendered for filing an unexecuted Purchase and Sales Agreement between LG&E and PG&E Energy Trading-Power, L.P., under LG&E's Rate Schedule GSS.

Comment date: October 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. Ohio Power Company

[Docket No. ER99–58–000]

Take notice that on October 7, 1998, Ohio Power Company (OPC), tendered for filing with the Commission a Facilities, Operations, Maintenance and Repair Agreement (Agreement) dated September 1, 1998, between OPC and North Central Electric Cooperative, Inc. (NCEC), and Buckeye Power, Inc., (Buckeye).

Buckeye has requested NCEC provide a delivery point, pursuant to provisions of the Power Delivery Agreement between OPC, Buckeye, The Cincinnati Gas & Electric Company, The Dayton Power and Light Company, Monongahela Power Company, Columbus Southern Power Company and Toledo Edison Company, dated January 1, 1968.

OPC requests an effective date of February 1, 1999, for the tendered agreements.

OPC states that copies of its filing were served upon North Central Electric Cooperative, Inc., Buckeye Power, Inc., and the Public Utilities Commission of Ohio.