

Power Act. Submission of the list is necessary to fulfill the requirements of Section 211—Interlocking Directorates, which defines monitoring and regulatory operations concerning interlocking directorate positions held by utility personnel and possible conflicts of interest. The information is collected by the Commission to identify persons holding interlocking position between public utilities and possible conflicts of interest. Through this process, the Commission is able to review and exercise oversight of interlocking directorates of public utilities and their related activities. Specifically, the Commission must determine that individuals in utility operations holding two positions at the same time would not adversely affect the public interest. The Commission can employ enforcement proceedings when violations and omissions of the Act's provisions occur. The compliance with these requirements is mandatory. The reporting requirements are found at 18 CFR 46.6 and 131.31.

5. *Respondent Description:* The respondent universe currently comprises on average, 1,600 respondents subject to the Commission's regulations.

6. *Estimated Burden:* 800 total burden hours, 1600 respondents, 1 response annually, 0.5 hours per response (average).

7. *Estimated Cost Burden to Respondents:* 800 hours ÷ 2,088 hours × \$109,889 per year = \$41,758. Average cost per respondent = \$26.09.

Statutory Authority: Title II, Section 211 of the Public Utility Regulatory Policies Act of 1978, 16 U.S.C. 825d which amended Part III Section 305(c) of the Federal Power Act.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP98-391-000 and RP98-391-001]

Colorado Interstate Gas Company; Notice of Technical Conference

October 14, 1998.

The filing in the above captioned proceeding raises issues that should be addressed in a technical conference.

Take notice that the technical conference will be held on Wednesday, October 21, 1998, at 11:00 a.m., in a room to be designated at the offices of

the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426.

All interested parties and staff are permitted to attend.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-28015 Filed 10-19-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-83-000]

Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

October 14, 1998.

Take notice that on October 9, 1998, Eastern Shore Natural Gas Company (ESNG) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, certain revised tariff sheets in the above captioned docket bear a proposed effective date of November 2, 1998.

Pursuant to the Commission's Order issued July 15, 1998 in Docket No. RM96-1-008 (Order No. 587-H), Standards for Business Practices of Interstate Natural Gas Pipelines, ESNG tenders for filing tariff sheets, as set forth on Appendix A to the filing, adopting standards governing intraday nominations. The new standards are 1.3.39 through 1.3.44. Modifications were made to existing standards. Standards 1.3.2, 1.3.20, 1.3.22 and 1.3.32 were revised. Standards 1.3.10 and 1.3.12 were deleted.

The new standards, pursuant to Order No. 587-H, establish three synchronization times for Buyers to coordinate their intraday nominations: 6:00 p.m. to take effect the next gas day; and 10:00 a.m. and 5:00 p.m. to take effect on the same gas day.

ESNG states that copies of the filing have been served upon its jurisdictional customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-28011 Filed 10-19-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-3-000]

El Paso Natural Gas Company; Notice of Request Under Blanket Authorization

October 14, 1998.

Take notice that on October 2, 1998, El Paso Natural Gas Company (El Paso), P.O. Box 1492, El Paso, Texas 79978, filed in Docket No. CP99-3-000 a request pursuant to Sections 157.205 and 157.212 of Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) to certificate expanded service arrangements at the J.L. Hinson Tap Delivery Point all as more fully set forth in the request that is on file with the Commission and open to public inspection.

El Paso states that the certification of expanded service arrangements will permit the delivery of natural gas by El Paso to a second local distribution company (LDC), West Texas Gas Inc. (West Texas), in addition to natural gas service that can be provided by Westar Gas Transmission Company (Westar).

El Paso states that Brian Hamilton, the end-user receiving natural gas service via the J.L. Hinson Tap Delivery Point from Westar, has requested that natural gas service arrangements at this delivery point be expanded to permit the delivery by El Paso of natural gas from a second LDC, West Texas. In order to accommodate this request, El Paso has agreed to expand the existing certificated service arrangement at the existing J.L. Hinson Tap Delivery Point to allow delivery by a second LDC, under Section 311(a) of the NGPA, and to provide Section 311 transportation service to the J.L. Hinson Tap Delivery Point in Lamb County, Texas.

The request further states that El Paso expanded service to the J.L. Hinson Tap Delivery Point via West Texas under Section 311(a) and has exclusively used this delivery point for the transportation and delivery of natural gas under Park 284, Subpart B.