

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP99-52-000]

Texas Eastern Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

October 7, 1998.

Take notice that on October 2, 1998, Texas Eastern Transmission Corporation (Texas Eastern) submitted for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, the following revised tariff sheets to become effective November 2, 1998:

Third Revised Sheet No. 487
 Fourth Revised Sheet No. 487A
 Original Sheet No. 487B
 Original Sheet No. 487C
 Original Sheet No. 487D
 Original Sheet No. 487E
 Fourth Revised Sheet No. 488
 Third Revised Sheet No. 488A
 Fourth Revised Sheet No. 489
 Second Revised Sheet No. 490
 Second Revised Sheet No. 491
 Second Revised Sheet No. 491A
 First Revised Sheet No. 492
 Fifth Revised Sheet No. 681

Texas Eastern asserts that the above listed tariff sheets are being filed to comply with Order No. 587-H, Final Rule Adopting Standards for Intra-day Nominations and Order Establishing Implementation Date (Order No. 587-H) issued on July 15, 1998, in Docket No. RM96-1-008.

Texas Eastern states that the above listed tariff sheets reflect Version 1.3 standards promulgated by the Gas Industry Standards Board (GISB) which were adopted by the Commission and incorporated by reference in the Commission's Regulations.

Texas Eastern states that copies of the filing were mailed to all affected customers of Texas Eastern and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20406, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,*Secretary.*

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP99-60-000]

Trailblazer Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

October 7, 1998.

Take notice that on October 2, 1998, Trailblazer Pipeline Company (Trailblazer) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, certain tariff sheets listed in Appendix A to its filing, to be effective November 2, 1998.

Trailblazer states that these tariff sheets were filed in compliance with the Commission's (Order No. 587-H issued July 15, 1998 in Docket No. RM96-1-008.

Trailblazer requests a waiver of the Commission's Regulations to the extent necessary to permit the tendered tariff sheets to become effective November 2, 1998, pursuant to Order No. 587-H.

Trailblazer states that copies of the filing are being mailed to Trailblazer's customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,*Secretary.*

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP99-5-000]

TransColorado Gas Transmission Company; Notice of Application

October 7, 1998.

Take notice that on October 2, 1998, TransColorado Gas Transmission Company (TransColorado), 12055 West 2nd Place, Lakewood, Colorado 80228 filed in Docket No. CP99-5-000, an application pursuant to Section 7(c) of the Natural Gas Act, for a certificate of public convenience and necessity authorizing it to construct and operate the Greasewood mainline extension on the northern end of the TransColorado system in Rio Blanco, County, Colorado, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

TransColorado proposes to construct and operate the Greasewood Extension, consisting of approximately 5.3 miles of 22-inch diameter pipeline, extending from the northern terminus of the authorized TransColorado Phase II project located at Big Hole to a header facility located at Greasewood.

TransColorado states that it was originally intended that the Big Hole interconnection with Questar Pipeline Company's Questar) Main Line No. 68 would be the northern terminus of the system. However, since the original terminus was certificated, additional gas supply sources have developed at a market hub known as Greasewood. The Greasewood Hub is located approximately 5.3 miles northeast of Big Hole. TransColorado states that at the Greasewood Hub, its system can be interconnected with Questar, Northwest Pipeline Company, Colorado Interstate Gas Company, Barrett Resources Corporation, and Wildhorse Energy Partners, LLC.

TransColorado states that virtually all of the proposed route for the extension will be constructed on property managed by the Bureau of Land Management. TransColorado states that the Greasewood Extension is designed to transport up to 156,700 Mcf per day (Mcf) and that the extension will be integrated into its interstate pipeline transmission system.

TransColorado states that the header system is designed to receive natural gas from supply sources in the Greasewood vicinity and consists of metering and flow-control equipment and appurtenances. TransColorado also states that pig launching and receiving