

jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be necessary for Maritimes to appear or be represented at the hearing.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-26956 Filed 10-7-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-724-000]

#### Maritimes & Northeast Pipeline, L.L.C.; Supplemental Notice of Application

October 2, 1998.

Take notice that the processing procedure for the above referenced proceeding has been changed. As originally filed on August 13, 1998, and supplemented on August 20, 1998, Maritimes & Northeast Pipeline, L.L.C. (Maritimes), filed its request in this proceeding pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205 and 157.211(b)) (blanket certificate—prior notice).<sup>1</sup> On October 1, 1998, Maritimes filed a letter with the Commission which requested that the Commission process its filing in this proceeding pursuant to Sections 157.7 of the Commission's Regulations (18 CFR 157.7) (abbreviated Section 7(c) certificate application).

This change in processing procedure is required because Maritimes has added a request to this proceeding which is not appropriate under the blanket certificate—prior notice procedure. Maritimes now requests

<sup>1</sup> See Notice of Request under Blanket Certificate, issued by Commission on August 27, 1998, and published in the *Federal Register* on September 2, 1998, at 63 FR 46781.

approval, under Section 154.112(b) of the Commission's Regulations, of a service agreement provision that may constitute a material deviation from Maritimes's Rate Schedule MN365 form of service agreement. In this proceeding, Article III of the service agreement for Gorham Energy Limited Partnership (Gorham Energy) provides that, because Gorham Energy is only paying for capacity on the Gorham Delivery Point Lateral, Gorham Energy's rights under Maritimes' tariff including capacity rights, capacity release rights, and flexible point rights relate only to Gorham Energy's capacity on the Gorham Delivery Point Lateral. The Commission can consider such a request if the processing of this proceeding is under the abbreviated Section 7(c) certificate application process.

No other changes in Maritimes proposal has been made and the due date for any person to file a motion to intervene or notice of intervention and/or protest pursuant to Rules 214 and/or 211 of the Commission's Procedural Rules (18 CFR 385.214 and 385.211) remains October 13, 1998, the due date originally proscribed under the blanket certificate—prior notice procedure.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-26957 Filed 10-7-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP98-423-000]

#### Mississippi River Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

October 2, 1998.

Take notice that on September 3, 1998, Mississippi River Transmission Corporation (MRT) tendered for filing as part of its Gas Tariff, Third Revised Volume No. 1, the tariff sheets listed below to be effective November 1, 1998.

Thirty First Revised Sheet No. 5  
Thirty First Revised Sheet No. 6  
Twenty Eighth Revised Sheet No. 7

MRT states that the purpose of this filing is to remove MRT's Gas Supply Realignment Costs (GSRC) surcharges included in MRT's Firm Transportation rates and in that portion that MRT collects GSRC in its volumetric rates, pursuant to Section 16.3 of the General Terms and Conditions of MRT's FERC Gas Tariff. MRT further states that the removal of these charges does not foreclose MRT from making future

GSRC recovery filings, as reflected in its General Terms and Conditions of its Tariff.

MRT states that a copy of this filing is being mailed to each of MRT's customers and to the state commissions of Arkansas, Illinois and Missouri.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC, 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-26944 Filed 10-7-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. TM99-1-16-000]

#### National Fuel Gas Supply Corporation; Notice of Tariff Filing

October 2, 1998.

Take notice that on September 30, 1998, National Fuel Gas Supply Corporation (National) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following tariff sheet to become, effective October 1, 1998.

Twelfth Revised Sheet No. 9

National asserts that the purpose of this filing is to comply with the Commission's order issued February 16, 1996, in Docket Nos. RP94-367-000, et al. Under Article I, Section 4, of the settlement approved in that order, National must redetermine quarterly the Amortization Surcharge to reflect revisions in the Plant to be Amortized, interest and associated taxes, and a change in the determinants. The recalculation produced an Amortization Surcharge of 10.92 cents per dth.

National Fuel states that copies of its filing have been served upon all