

(from \$.0007 to \$.0006 per Dth) and a decrease in the Inter-Zone surcharge of \$.0002 per Dth (from \$.0016 to \$.0014 per Dth). Iroquois further states that Sixth Revised Sheet No. 48 updates the applicable zonal allocation factors underlying its current rates.

Iroquois states that copies of its filing were served on all jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.

Any person wishing to become a party must file a motion to intervene. Copies of these filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. TM99-2-110-000]

#### Iroquois Gas Transmission System, L.P.; Notice of Proposed Changes in FERC Gas Tariff

October 2, 1998.

Take notice that on September 30, 1998, Iroquois Gas Transmission System, L.P. (Iroquois) tendered for filing to become part its FERC Gas Tariff, First Revised Volume No. 1, Twenty-second Revised Sheet No. 4, with an effective date of November 1, 1998.

Iroquois states that pursuant to Part 154 of the Commission's regulations and Section 12.5 of the General Terms and Conditions of its tariff, it is filing Twenty-second Revised Sheet No. 4 and supporting workpaper as part of its first annual Transportation Cost Rate Adjustment filing to reflect changes in Account No. 858 costs for the twelve month period commencing November 1, 1998. According to Iroquois, the revised tariff sheet reflects reduced rates which

will be charged by Tennessee Gas Pipeline Company commencing November 1, 1998.

Iroquois states that copies of its filing were served on all jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-797-000]

#### Maritimes & Northeast Pipeline, L.L.C.; Notice of Application

October 2, 1998.

Take notice that on September 23, 1998, Maritimes & Northeast Pipeline, L.L.C. (Maritimes), 1284 Soldiers Field Road, Boston, Massachusetts 02135, filed an application pursuant to Section 7(c) of the Natural Gas Act for authorization to construct, install, own, operate and maintain facilities near Veazie, Maine (the Veazie Lateral). These facilities are necessary to connect Maritimes' system to a new 520 megawatt nominal capacity electric generation facility (the Maine Independence Station) to be constructed by Casco Bay Energy Company, L.L.C. (Casco Bay) in Veazie, all as more fully set forth in the application on file with the Commission and open to public inspection.

The Veazie lateral will generally consist of a 1.1-mile, 12-inch diameter lateral pipeline commencing at Mile Post (MP) 223.6 of Maritimes' 24-inch diameter mainline and terminating at Casco Bay's plant site and a

measurement facility in Veazie. Firm lateral transportation service of up to 105,000 Dekatherms per day (Dth/d) on the Veazie Lateral will be provided to Casco Bay pursuant to proposed open-access incremental firm Rate Schedule MNLFT. The proposed initial monthly reservation charge is \$0.8501 Dth/d.

If the Commission rejects Maritimes' proposed Rate Schedule MNLFT, Maritimes requests approval under Section 154.112(b) of a service agreement provision that may constitute a material deviation from Maritimes' Rate Schedule MN365 form of service. Maritimes notes that Article III of the service agreement under Rate Schedule MN365 provides that, because Casco Bay is paying for capacity only on the Veazie Lateral, Casco Bay's rights under Maritimes' tariff including capacity rights, capacity release rights, and flexible point rights relate only to Casco Bay's capacity on the Veazie Lateral.

The estimated cost for the 1.1-mile pipeline is \$4,003,300 and the meter station is \$1,589,600, totaling \$5,592,900. The proposed pipeline lateral will cross the Penobscot River.

Maritimes states that it has been informed that Casco Bay received all necessary permits and that Casco Bay commenced construction of the Maine Independence Station on September 8, 1998, to be able to provide service to its market by May 1, 2000.

Maritimes requests that the Commission issue a Preliminary Determination in this proceeding by no later than March 1, 1999, and a final certificate by June 1, 1999, to assure that Casco Bay and Maritimes can construct and place their respective facilities in service by January 1, 2000, with commercial operations on June 1, 2000.

Any person desiring to be heard or to make any protest with reference to said application should on or before October 23, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 and 385.211 and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to